

### Thursday, 22 June 2023

A weekly summary relating to New Zealand hydro storage and inflows.

#### Compiled by Energy Link Ltd.

Storage Summary	South Island	South Island	South Island	North Island
	Controlled	Uncontrolled	Total	Taupo
Current Storage (GWh)	2752	498	3250	365
Storage Change (GWh)	-136	-132	-268	-30

Total Storage
3615
-298

Issue: 1366

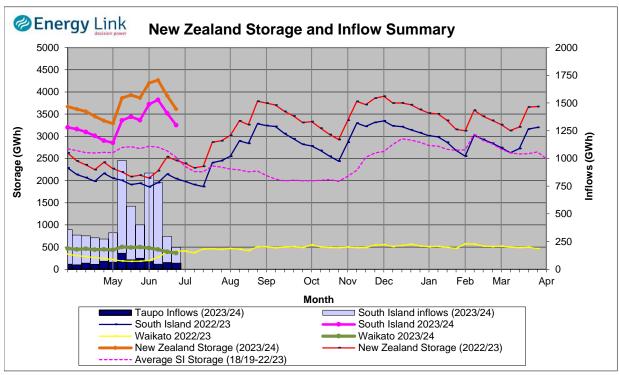
Note: SI Controlled; Tekapo, Pukaki and Hawea: SI Uncontrolled; Manapouri, Te Anau, Wanaka, Wakatipu

Transpower Security of Supply	South Island	North Island		New Zealand
Current Storage (GWh)	3146	365		3511
Note: These figures are provided to align with Transpower's Security of Supply information. However due				

Note: These figures are provided to align with Transpower's Security of Supply information. However due to variances in generation efficiencies and timing, storage may not exactly match Transpower's figures.

### **New Zealand Summary**

Total storage decreased 298.2 GWh over the last week. South Island controlled storage decreased 4.7% to 2752 GWh; South Island uncontrolled storage decreased 21% to 498 GWh; with Taupo storage decreasing 7.5% to 365 GWh.



Thursday, 22 June 2023					
	Manapouri	Clutha	Waitaki	Waikato	NZ
Storage (GWh)					
This Week	394	327	2529	365	3615
Last Week	489	375	2654	395	3914
% Change	-19.5%	-12.9%	-4.7%	-7.5%	-7.6%
Inflow (GWh)					
This Week	38	36	67	56	197
Last Week	76	53	108	61	298
% Change	-50.1%	-31.2%	-37.6%	-9.3%	-33.8%

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#### **Lake Levels and Outflows**

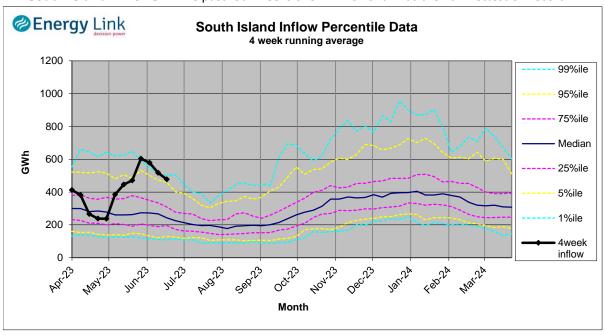
Catchment	Lake	Level	Storage	Outflow
		(m. asl)	(GWh)	(cumecs)
Manapouri	Manapouri	178.42	152	50
	Te Anau	202.48	242	
Clutha	Wakatipu	309.82	43	186
	Wanaka	277.32	61	248
	Hawea	344.08	223	112
Waitaki	Tekapo	710.15	818	
	Pukaki	531.51	1711	
Waikato	Taupo	356.75	365	

Outflow Change
-363
-69
-116
97

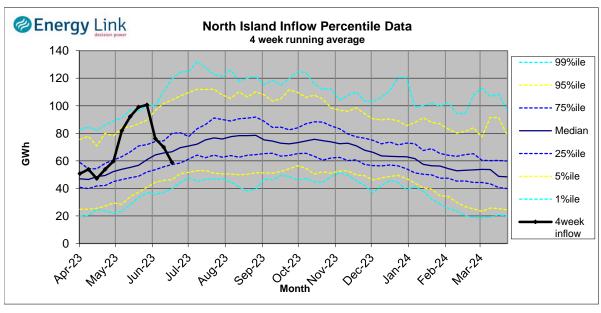
#### **Inflow Summary**

The two charts below represent where current inflows are in relation to historic inflow patterns. The percentile values have been calculated using all inflows since 1931.

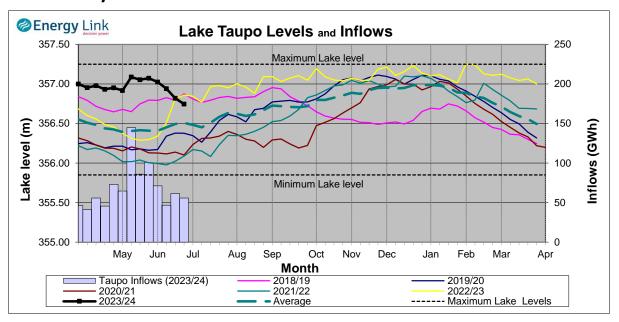
South Island Inflows - The past four weeks of S. I. inflows rank as the 4th wettest on record.



North Island Inflows - The past four weeks of N. I. inflows rank as the 30th driest on record.



### **Waikato System**

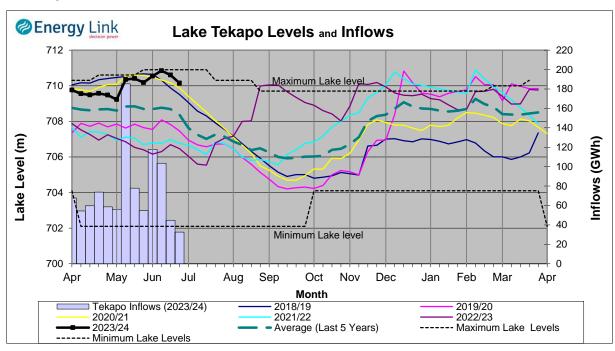


**Lake Levels -** Lake Taupo storage fell to 64% of nominal full at 365 GWh.

Inflows - Inflows decreased 9.3% to 56 GWh.

**Generation -** Average generation decreased 14.8% to 551.7 MW.

# Tekapo



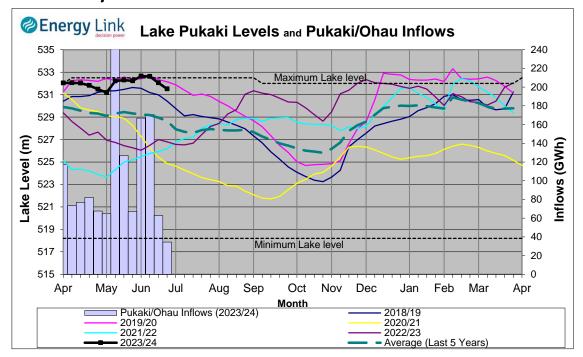
Lake Levels - Lake Tekapo ended the week 96% nominally full with storage falling to 818 GWh.

Inflows - Inflows into tekapo decreased 27.3% to 33 GWh.

**Generation -** Average Tekapo generation increased 17.2% to 178.3 MW.

Hydro Spill - Lake Tekapo did not spill.

## Waitaki System



Lake Levels - Lake Pukaki ended the week 93% nominally full with storage falling to 1711 GWh.

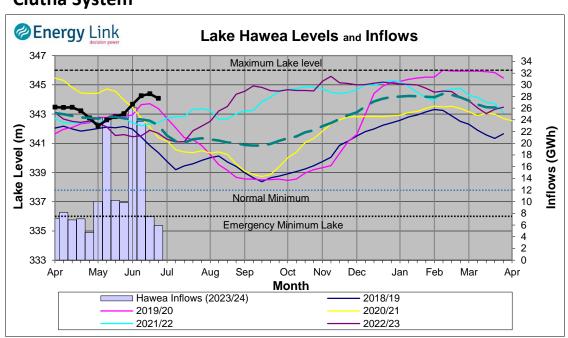
Inflows - Inflows into the Waitaki System decreased 45% to 34 GWh.

Generation - Average Waitaki generation decreased 6.2% to 1089.7 MW.

Hydro Spill - Lake Pukaki did not spill.

**River Flows -** Flows from the Ahuriri River fell to 23.5 cumecs while Waitaki River flows were lower than last week averaging 459.9 cumecs.

# **Clutha System**



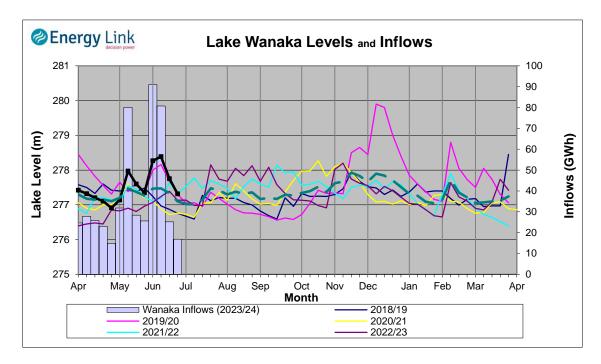
**Lake Levels -** Total storage for the Clutha System decreased 12.9% to 327 GWh. Lakes Hawea, Wanaka and Wakatipu ended the week 75.4%, 53.6% and 40.6% nominally full respectively.

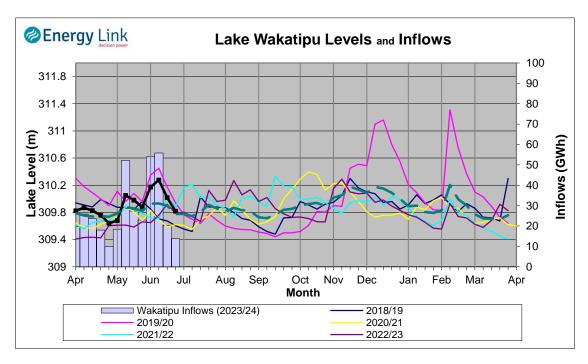
Inflows - Total Inflows into the Clutha System 31.2% lower at 36 GWh.

**Generation -** Average generation was 1.3% lower at 540 MW.

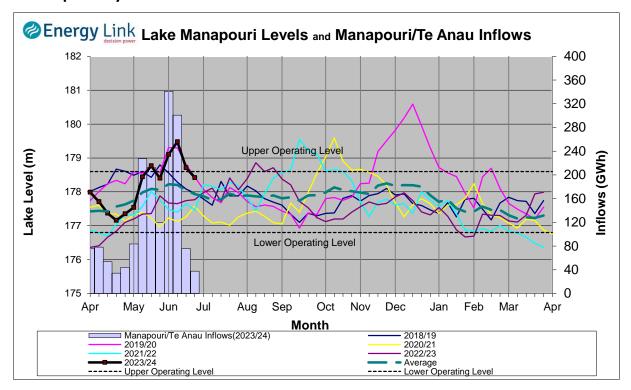
Hydro Spill - The was no estimated spill

**River Flows -** Total outflows from the lakes and Shotover River fell to 580.5 cumecs. This comprised of 112 cumecs from Lake Hawea, 248 cumecs from Lake Wanaka, 186 cumecs from Lake Wakatipu and 35 cumecs from the Shotover River.





### **Manapouri System**



**Lake Levels -** Total storage for the Manapouri System decreased 19.5% to 394 GWh with Lake Manapouri ending the week 93.4% nominally full and Lake Te Anau ending the week 88% nominally full.

**Inflows** - Total inflows into the Manapouri System decreased 50.1% to 38 GWh.

**Generation -** Average generation was 0.5% lower at 732 MW.

**Hydro Spill** - Estimated spill at the Mararoa Weir was 50.3 cumecs.

**Operating Range -** Lakes Manapouri and Te Anau are operating in the upper end of their respective 'Main operating range'.

