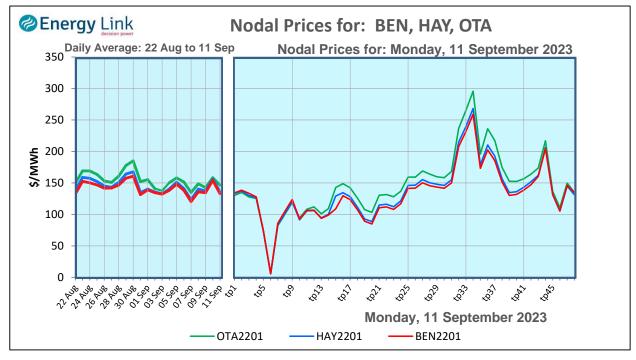


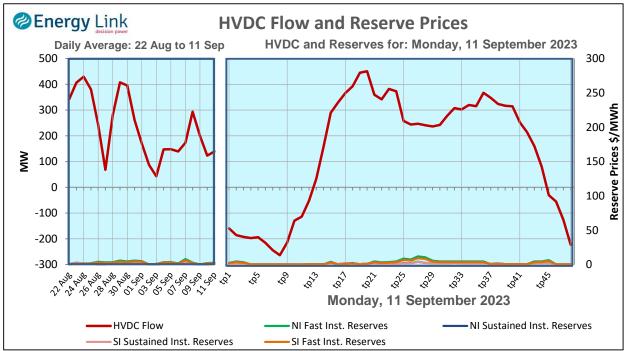
## Monday, 11-Sep-2023

## **Price Status - Final**

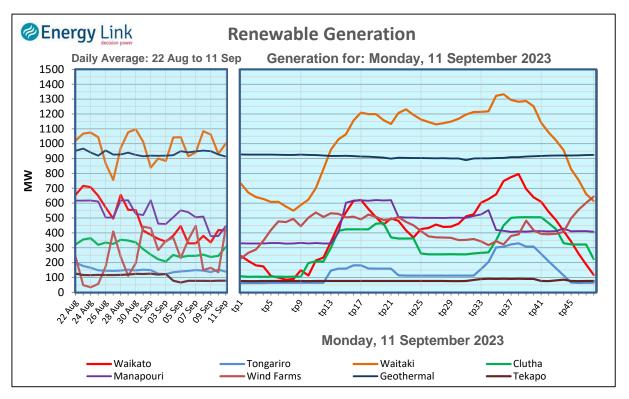
Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$137.09	\$137.71	\$132.83
Haywards	\$139.41	\$140.65	\$135.73
Otahuhu	\$147.73	\$148.66	\$146.44

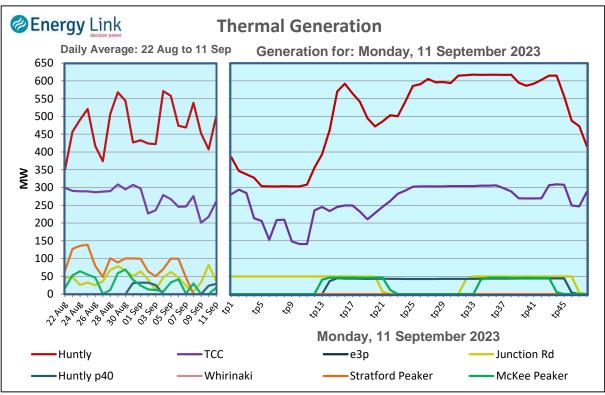
Day	Night	Price Range
\$142.81	\$102.88	\$5.72 - \$259.22
\$147.21	\$101.27	\$5.67 - \$268.19
\$161.53	\$101.15	\$5.64 - \$295.70





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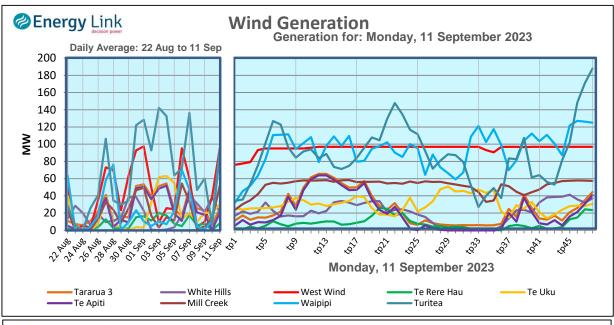


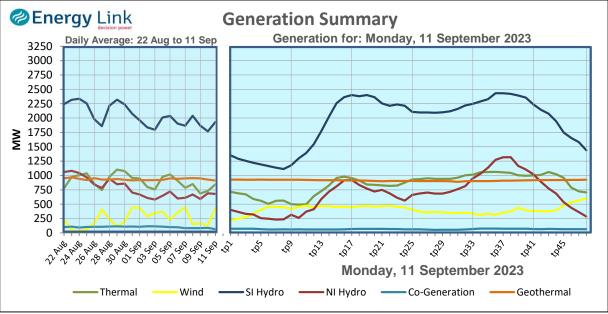


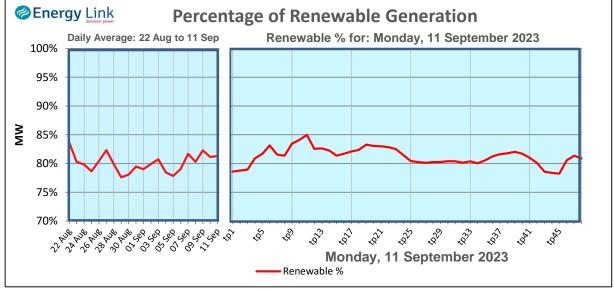
Station	Ave MW	Range (MW)
Huntly	501	303 - 618
TCC	261	141 - 309
e3p	0	0 - 0
Huntly p40	29	0 - 45
Whirinaki	0	0 - 0
Stratford Peaker	0	0 - 0
McKee Peaker	18	0 - 46
Junction Rd	36	0 - 50

Hydro	Ave MW	Range (MW)
Waikato	416	85 - 796
Tongariro	140	62 - 330
Waitaki	1001	549 - 1332
Tekapo	79	76 - 91
Clutha	306	105 - 506
Manapouri	446	328 - 621
Wind Farms	434	227 - 644

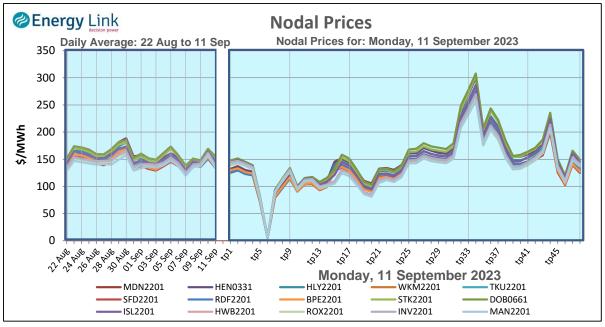
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creekand Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

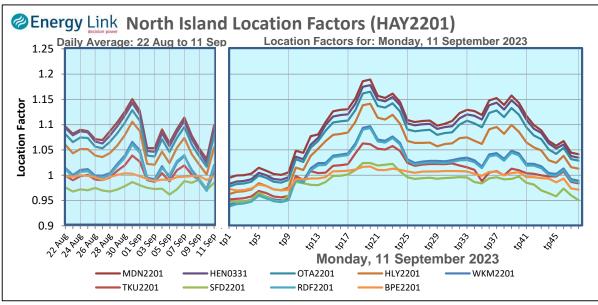


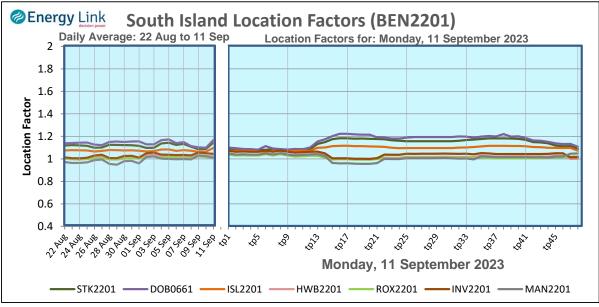


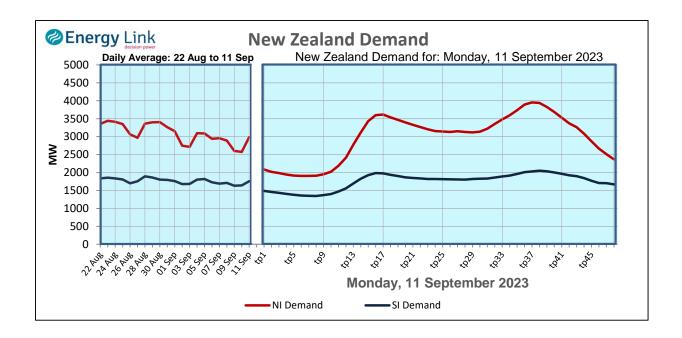


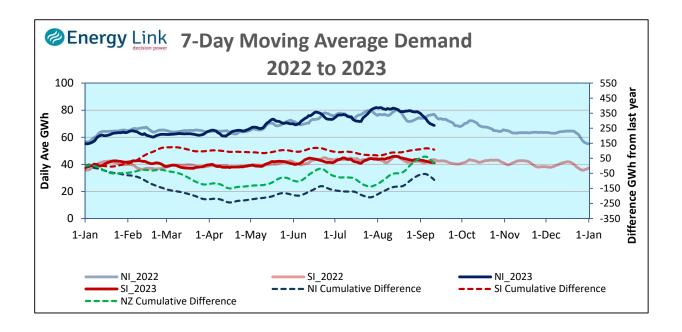
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.

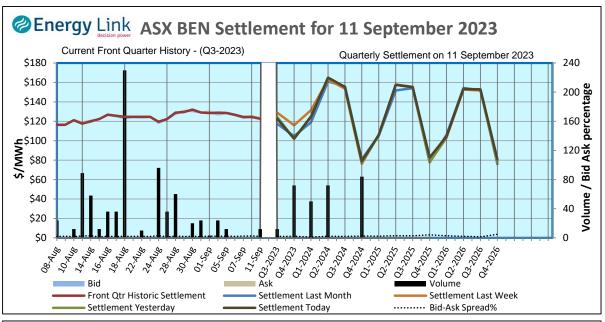


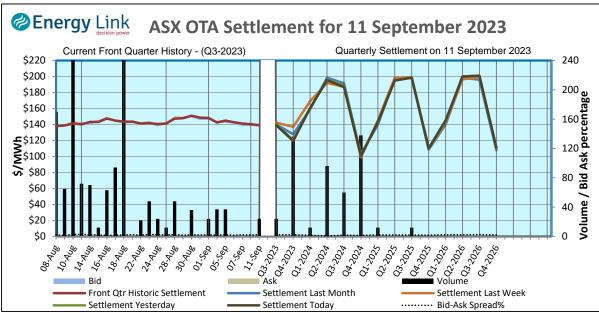


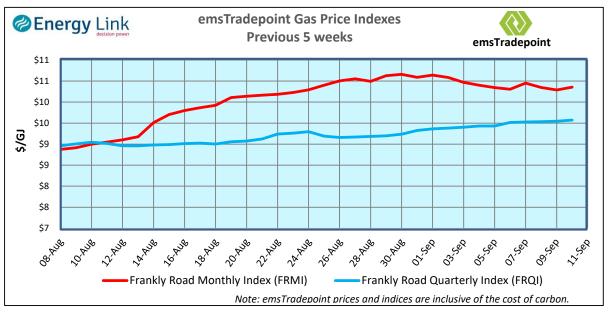


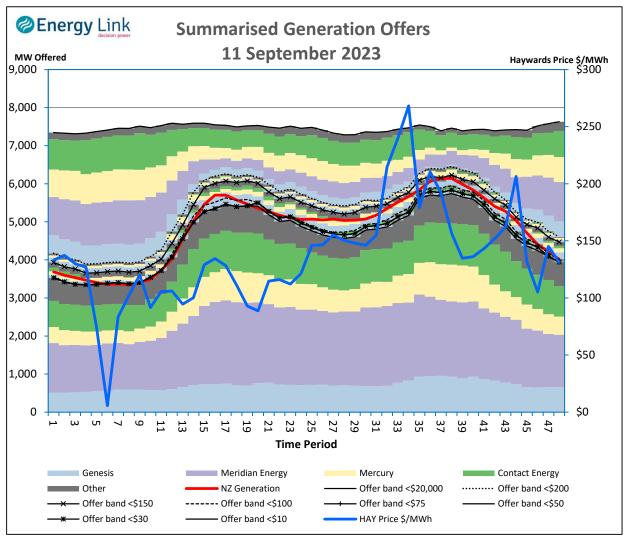












## **Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20,000	Offer band <\$20,000
\$150 - \$200 \$100 - \$150 \$75 - \$100 \$50 - \$75	••••• Offer band <\$200
	→ Offer band <\$150
	Offer band <\$100
	Offer band <\$75
	Offer band <\$50
\$30 - \$50	<del>──*</del> Offer band <\$30
\$10 - \$30	Offer band <\$10
\$0 - \$10	, .

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.