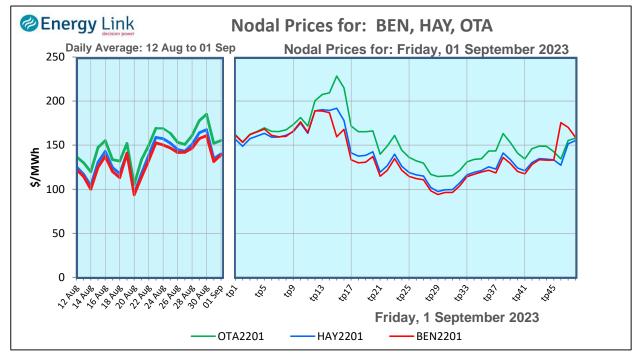


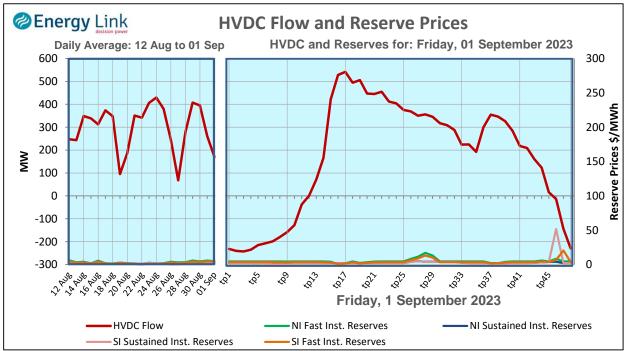
Friday, 01-Sep-2023

Price Status - Final

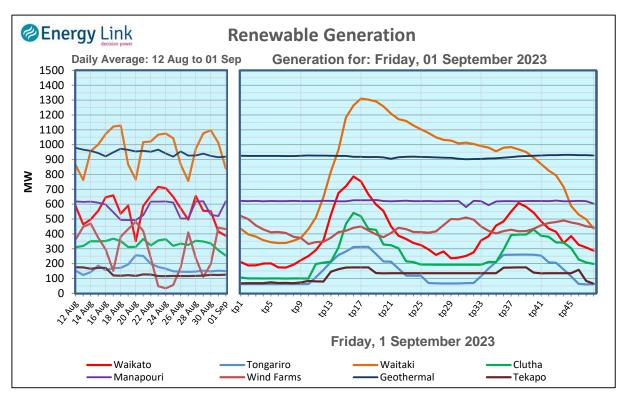
Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$138.87	\$145.52	\$138.87
Haywards	\$140.15	\$149.40	\$140.15
Otahuhu	\$155.29	\$162.17	\$155.29

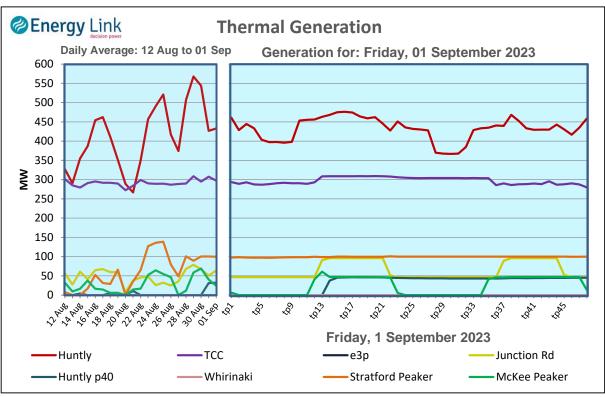
Day	Night	Price Range
\$129.98	\$165.51	\$93.97 - \$188.99
\$132.47	\$163.20	\$97.44 - \$191.88
\$150.44	\$169.86	\$114.45 - \$228.38





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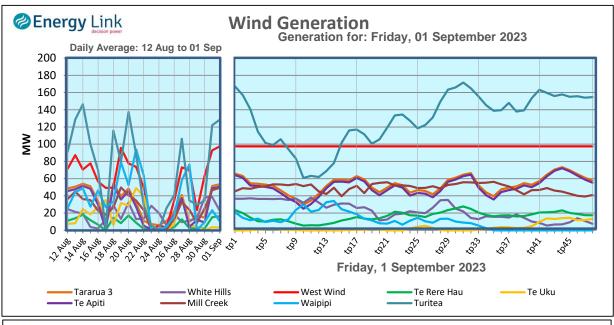


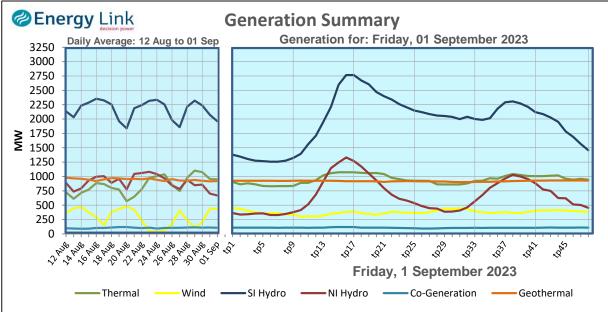


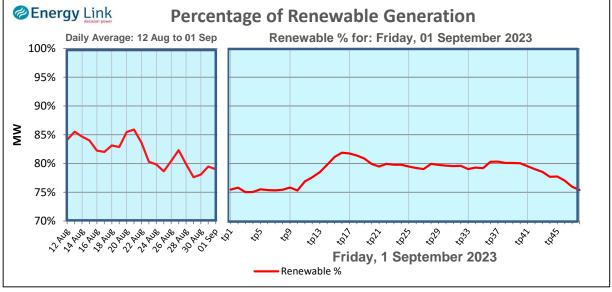
Station	Ave MW	Range (MW)
Huntly	433	367 - 476
TCC	297	280 - 309
е3р	0	0 - 0
Huntly p40	32	0 - 46
Whirinaki	0	0 - 0
Stratford Peaker	99	97 - 101
McKee Peaker	24	0 - 61
Junction Rd	64	46 - 96

Hydro	Ave MW	Range (MW)
Waikato	387	173 - 786
Tongariro	150	60 - 313
Waitaki	839	338 - 1310
Tekapo	125	65 - 175
Clutha	253	100 - 542
Manapouri	619	580 - 628
Wind Farms	432	332 - 520

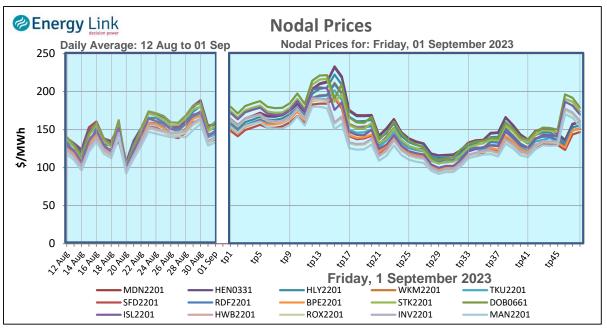
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creekand Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

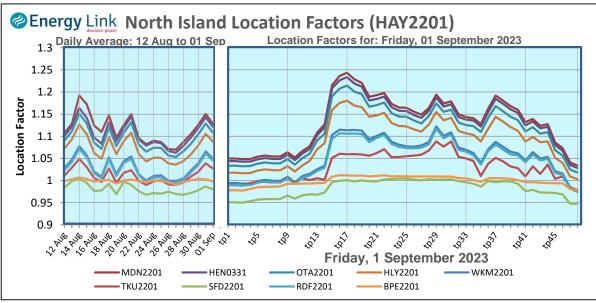


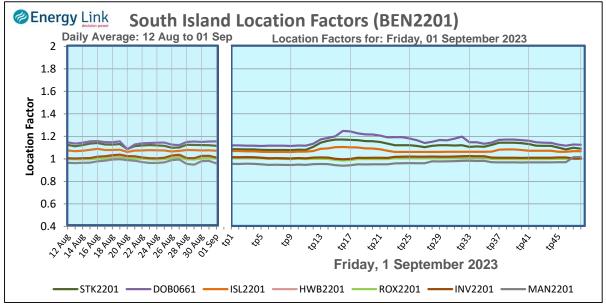


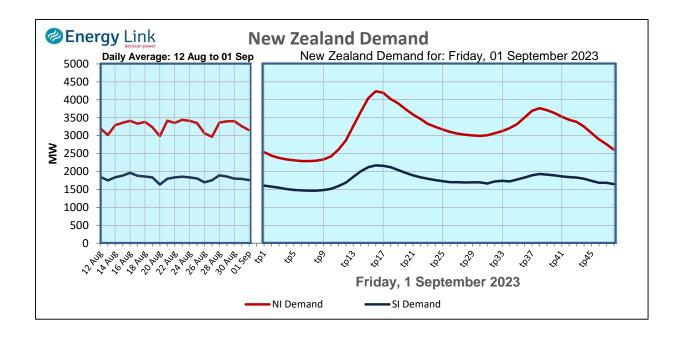


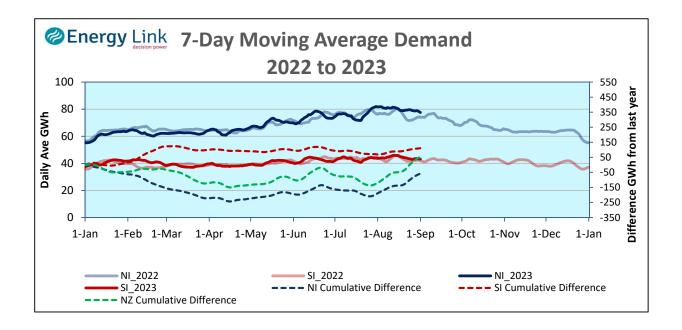
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.

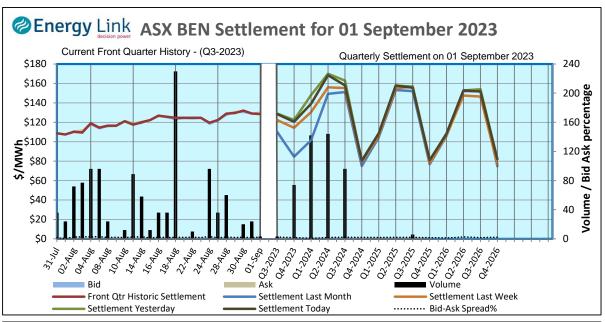


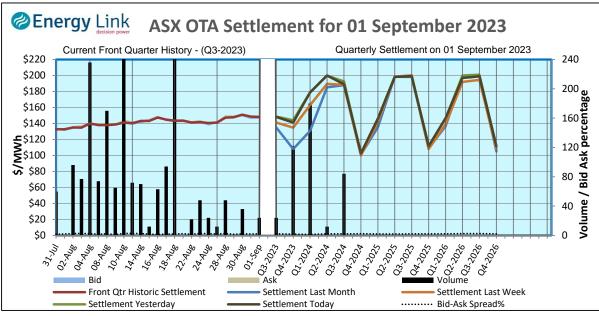


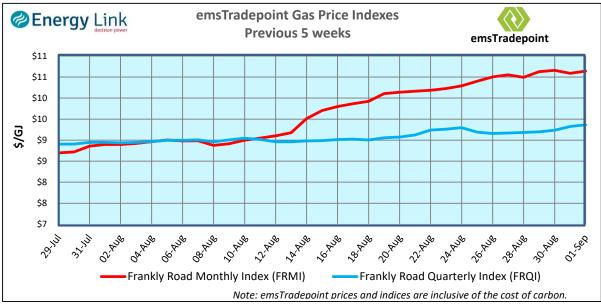




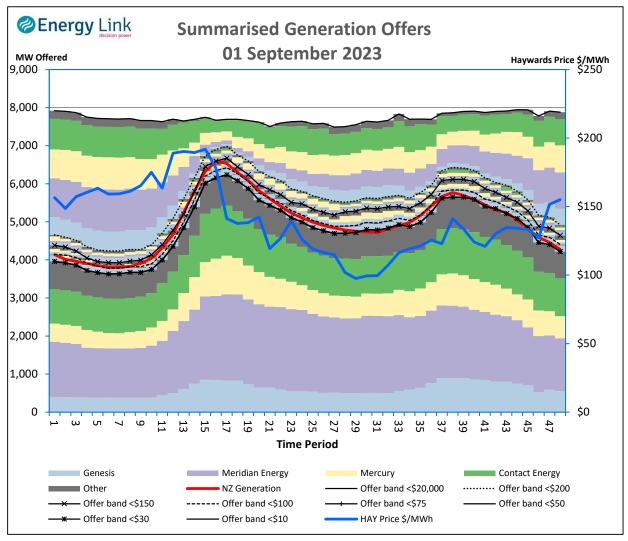








Dunedin



Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20,000	Offer band <\$20,000
\$150 - \$200 \$100 - \$150 \$75 - \$100 \$50 - \$75	••••• Offer band <\$200
	→ Offer band <\$150
	Offer band <\$100
	Offer band <\$75
	Offer band <\$50
\$30 - \$50	—* Offer band <\$30
\$10 - \$30	Offer band <\$10
\$0 - \$10	

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.