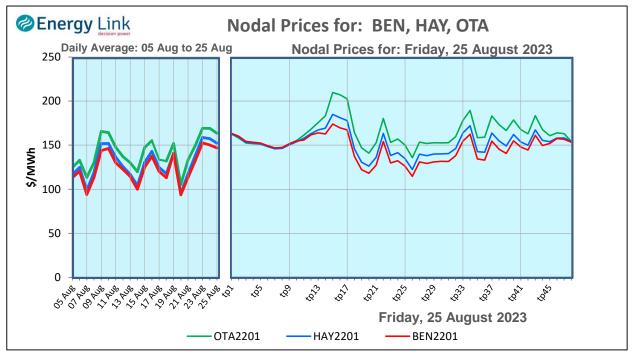
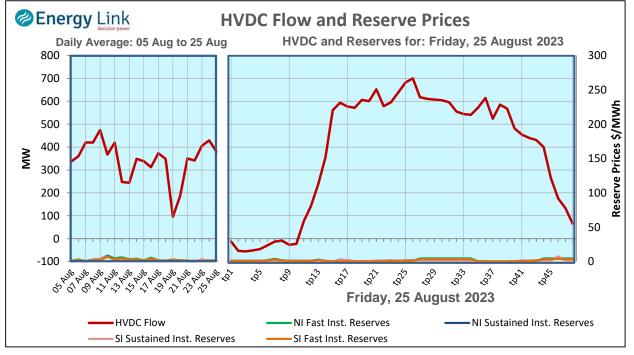


Friday, 25-Aug-2023

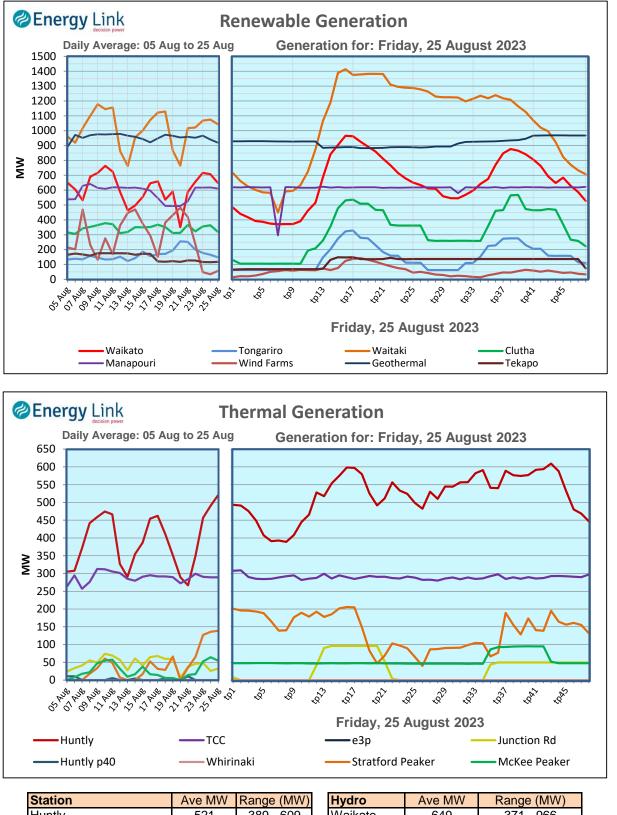
Price Status - Final

Node:	Month-to-date	7-day Avg	Daily Avg	Day	Night	Price Range
Benmore	\$126.86	\$132.85	\$146.79	\$144.30	\$154.26	\$114.53 - \$173.98
Haywards	\$131.76	\$137.23	\$152.29	\$151.81	\$153.71	\$122.46 - \$184.98
Otahuhu	\$144.48	\$148.85	\$163.51	\$166.49	\$154.59	\$135.75 - \$209.72

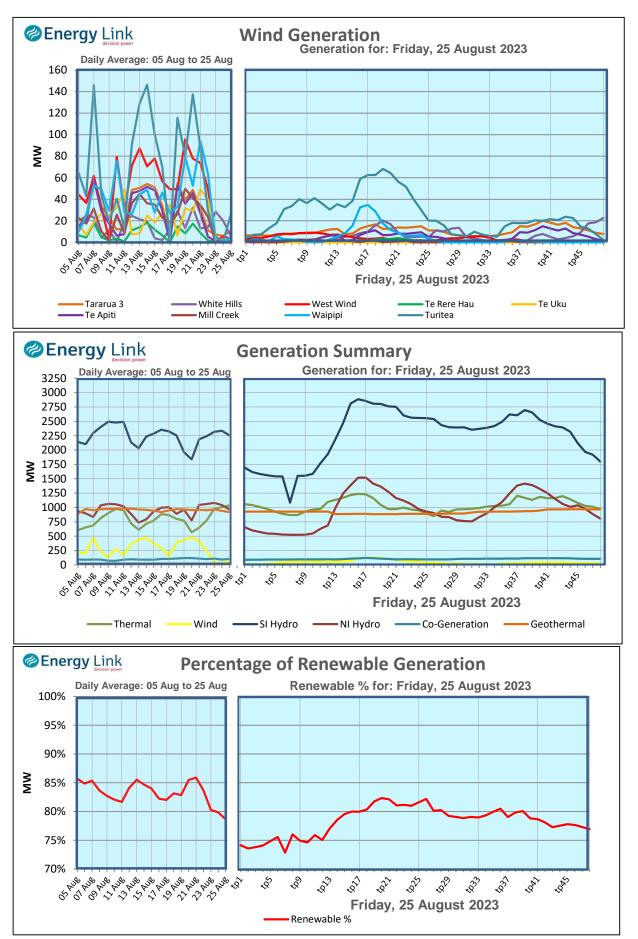




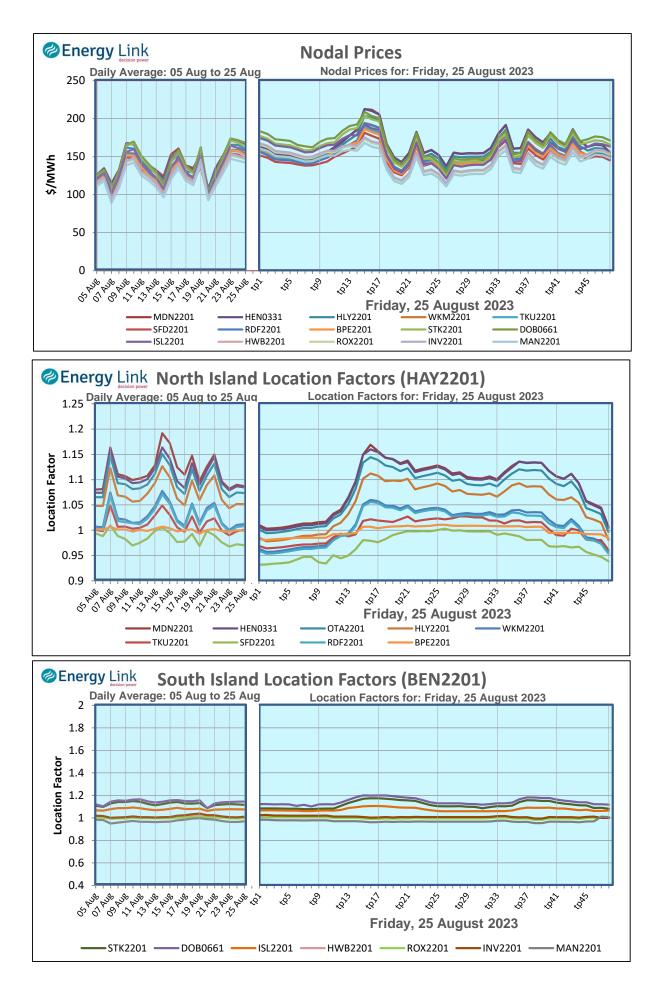
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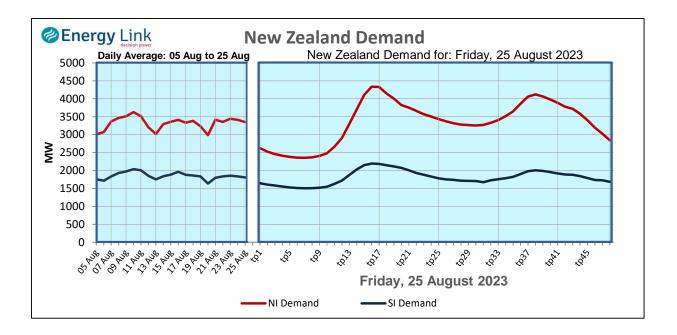


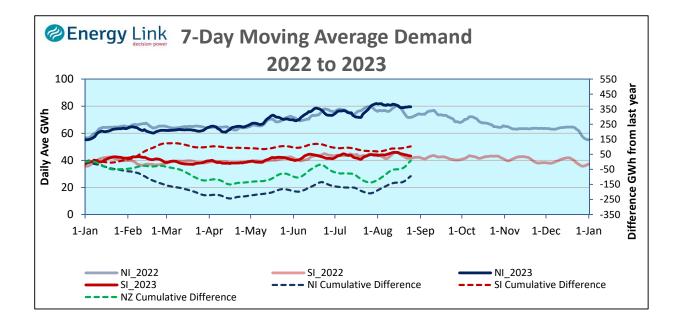
Station	Ave MW	Range (MW)	Hydro	Ave MW	Range (MW)
Huntly	521	389 - 609	Waikato	649	371 - 966
TCC	289	280 - 309	Tongariro	148	62 - 329
еЗр	0	0 - 0	Waitaki	1044	450 - 1414
Huntly p40	0	0 - 0	Tekapo	117	65 - 149
Whirinaki	0	0 - 0	Clutha	320	105 - 568
Stratford Peaker	139	40 - 206	Manapouri	611	296 - 623
McKee Peaker	55	46 - 95	Wind Farms	56	14 - 142
Junction Rd	32	0 - 96	WindFarms - Te Uk	u, WestWind, TeA	piti, Tararua 3, White Hills,
			Mill Creekand Te R	ere Hau. (Note: Ta	rarua 3 gen is est. from Te

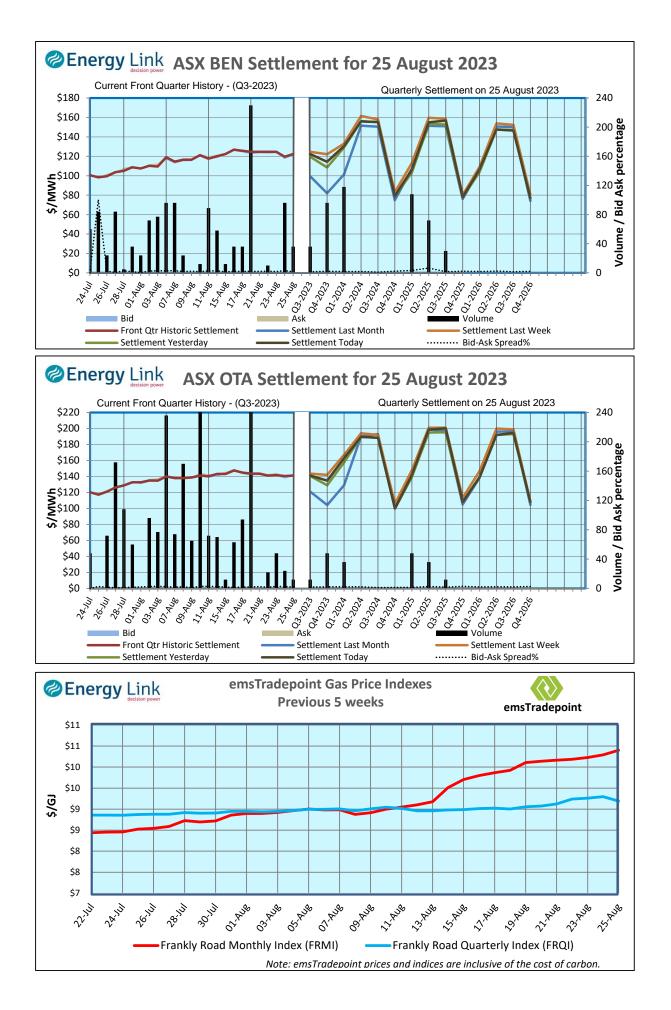


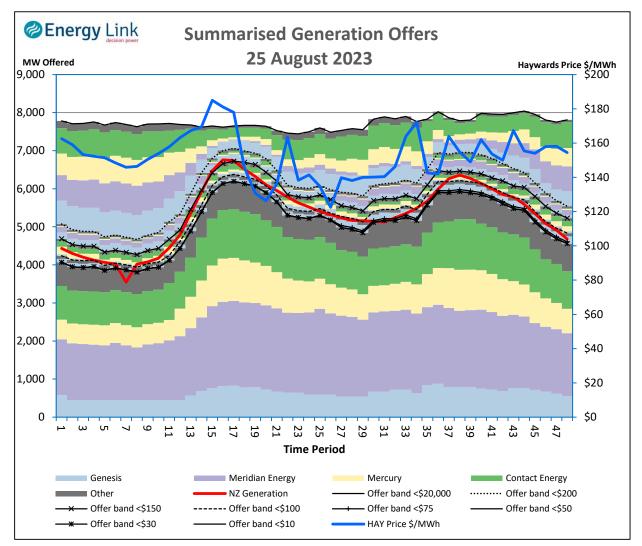
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.











Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20.000	Offer band <\$20,000
\$150 - \$200	••••••• Offer band <\$200
\$100 - \$150	───── Offer band <\$150
	Offer band <\$100
\$75 - \$100	── ─── Offer band <\$75
\$50 - \$75	Offer band <\$50
\$30 - \$50	——————————————————————————————————————
\$10 - \$30	Offer band <\$10
\$0 - \$10	

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.

Energy Link Limited