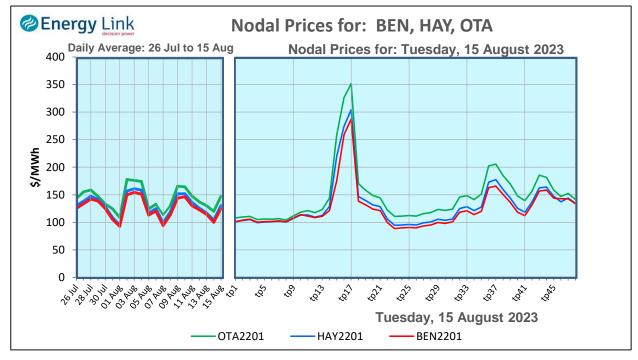


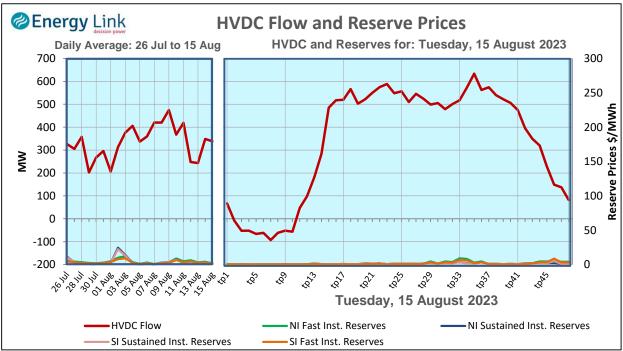
## Tuesday, 15-Aug-2023

## **Price Status - Final**

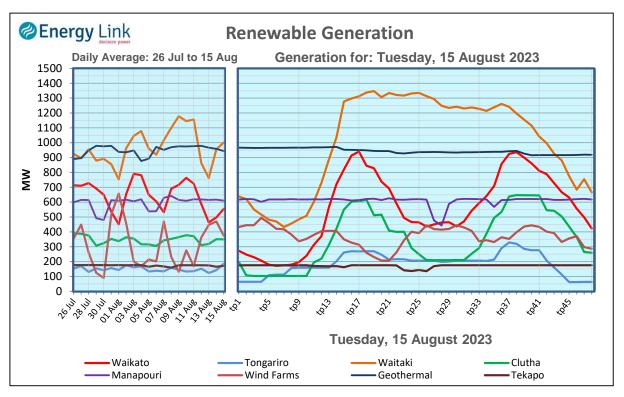
Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$124.74	\$126.01	\$125.00
Haywards	\$129.87	\$131.06	\$130.58
Otahuhu	\$143.29	\$144.54	\$147.40

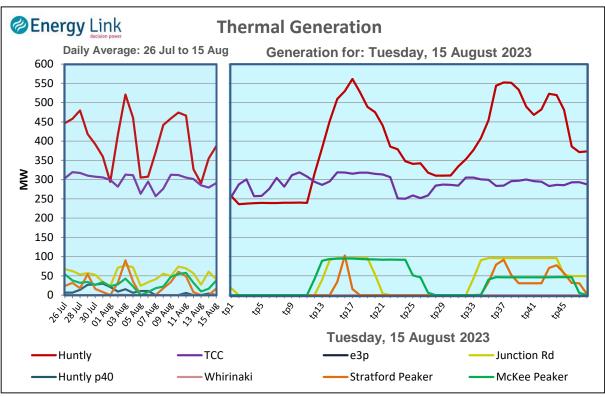
Day	Night	Price Range
\$131.71	\$104.86	\$88.57 - \$287.27
\$139.22	\$104.63	\$94.51 - \$304.30
\$159.78	\$110.27	\$103.91 - \$351.68





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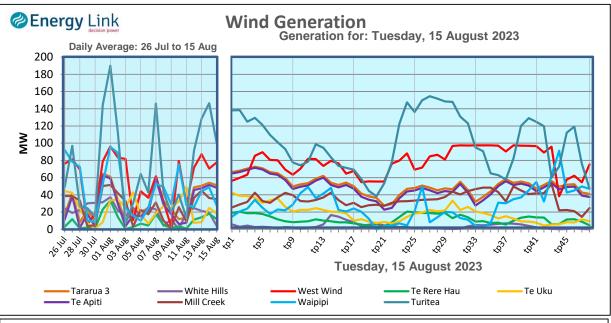


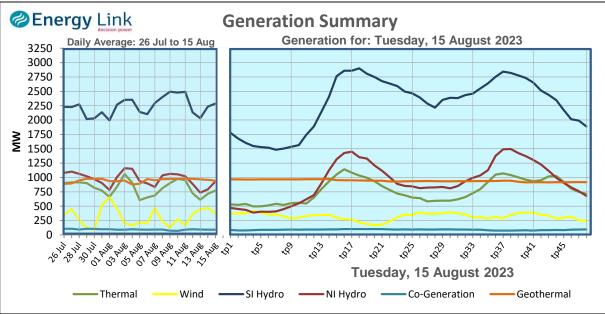


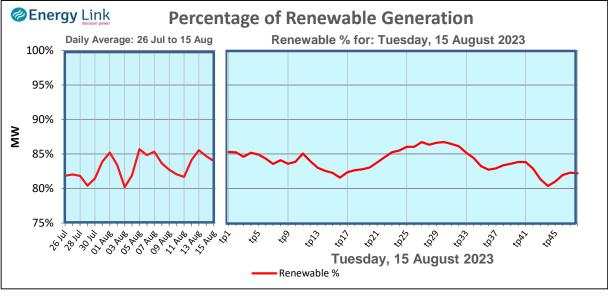
Station	Ave MW	Range (MW)
Huntly	387	236 - 561
TCC	291	250 - 319
e3p	0	0 - 0
Huntly p40	0	0 - 0
Whirinaki	0	0 - 0
Stratford Peaker	17	0 - 103
McKee Peaker	38	0 - 95
Junction Rd	41	0 - 96

Hydro	Ave MW	Range (MW)
Waikato	555	171 - 940
Tongariro	187	62 - 329
Waitaki	1002	433 - 1347
Tekapo	171	136 - 176
Clutha	350	103 - 647
Manapouri	610	443 - 626
Wind Farms	374	206 - 494

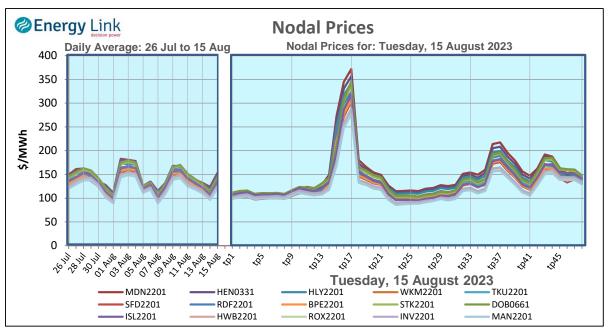
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creekand Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

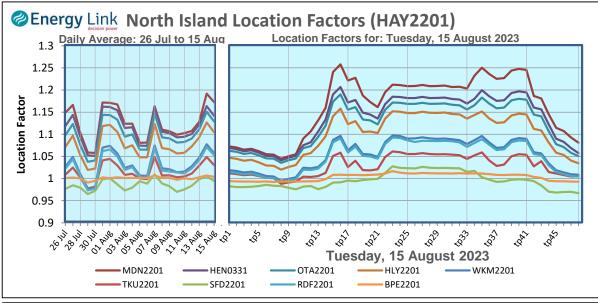


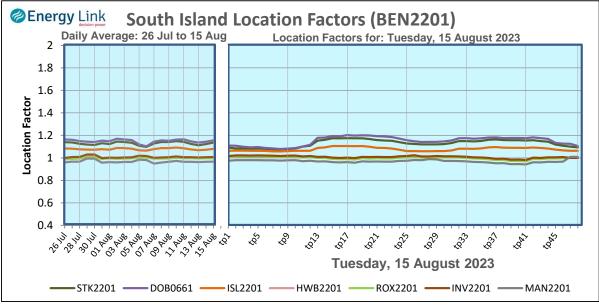


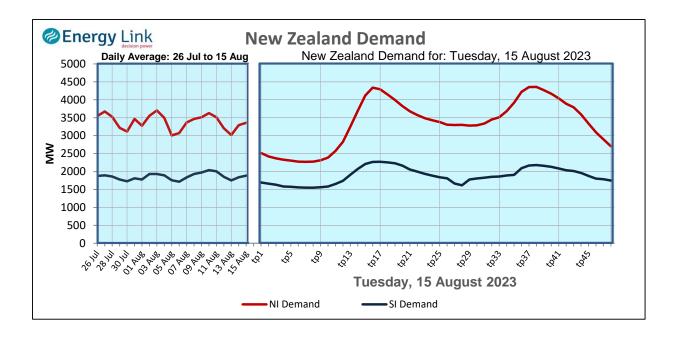


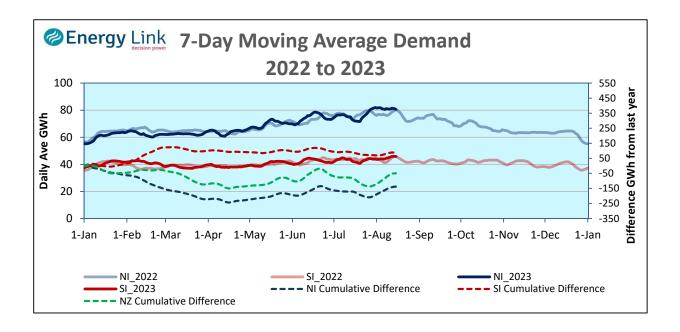
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.

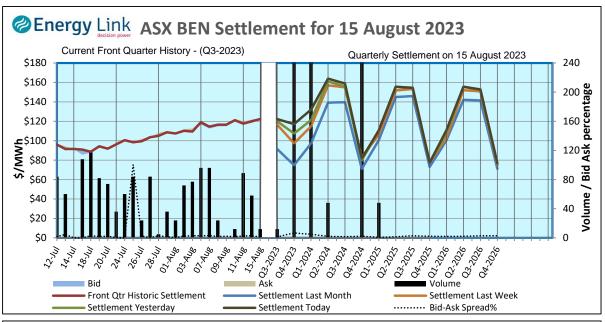


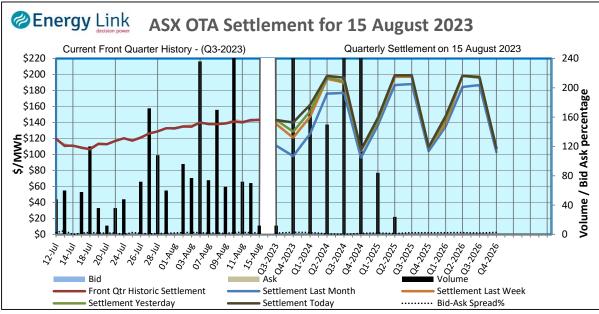


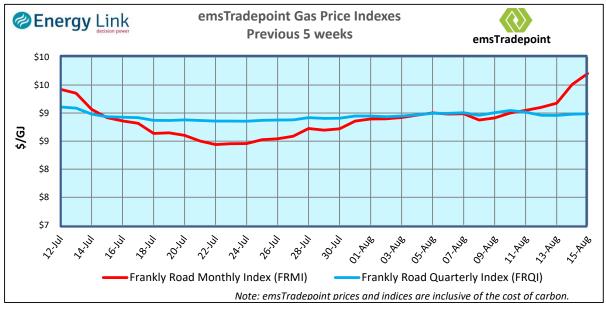






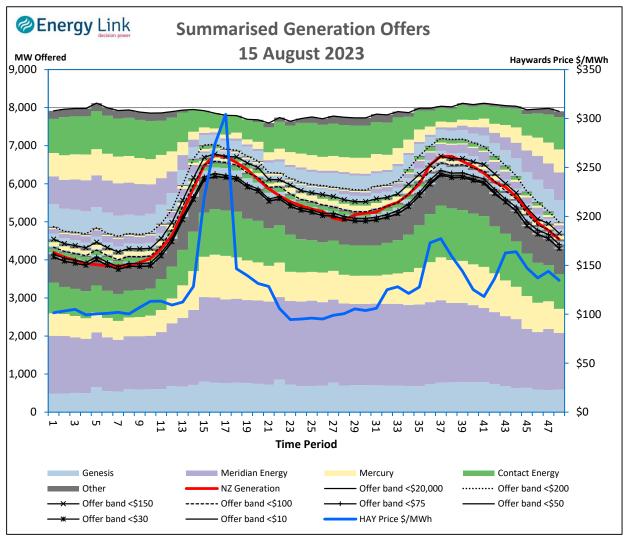






Consultancy House

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## **Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20,000	Offer band <\$20,000
\$150 - \$200 \$100 - \$150 \$75 - \$100 \$50 - \$75	••••• Offer band <\$200
	→ Offer band <\$150
	Offer band <\$100
	Offer band <\$75
	Offer band <\$50
\$30 - \$50	<del>─</del> ★ Offer band <\$30
\$10 - \$30	——— Offer band <\$10
\$0 <b>-</b> \$10	·

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.