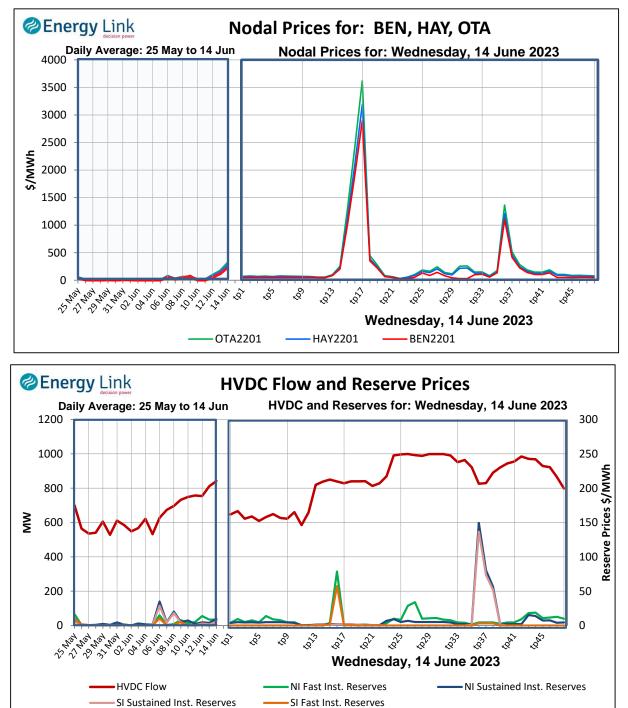


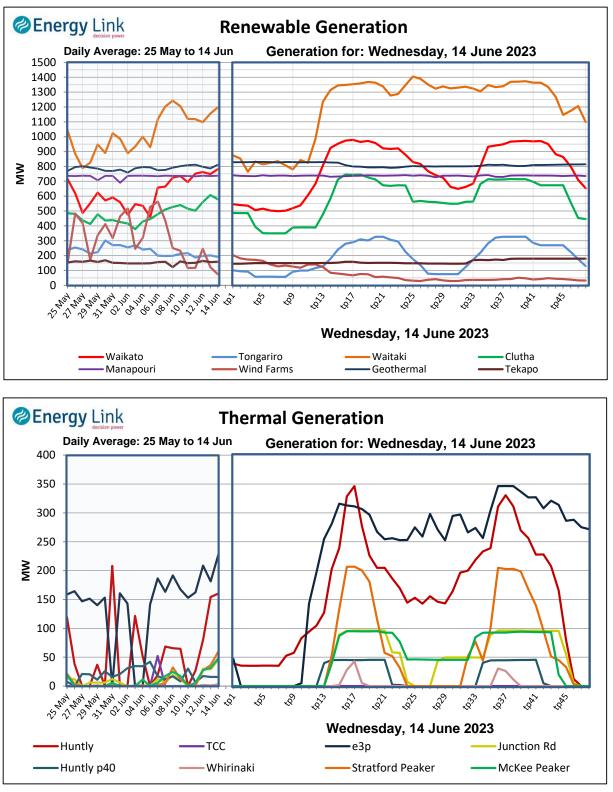
## Wednesday, 14-Jun-2023

**Price Status - Final** 

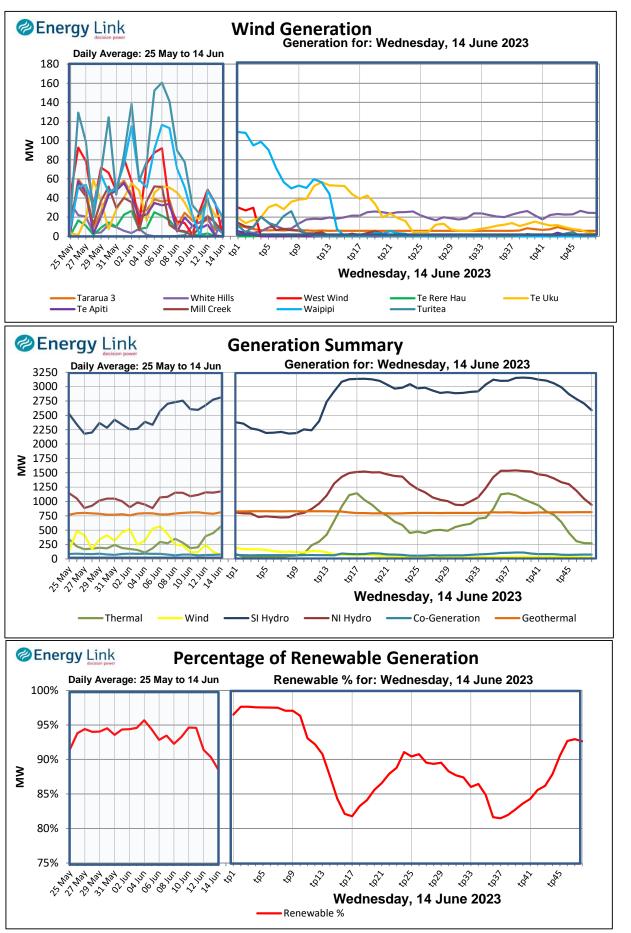
Node:	Month-to-date	7-day Avg	Daily Avg	Day	Night	Price Range
Benmore	\$43.20	\$74.07	\$228.18	\$287.65	\$49.77	\$25.86 - \$2892.48
Haywards	\$52.00	\$88.37	\$270.64	\$339.86	\$62.98	\$28.71 - \$3185.02
Otahuhu	\$60.23	\$101.56	\$310.49	\$390.50	\$70.44	\$32.85 - \$3619.73



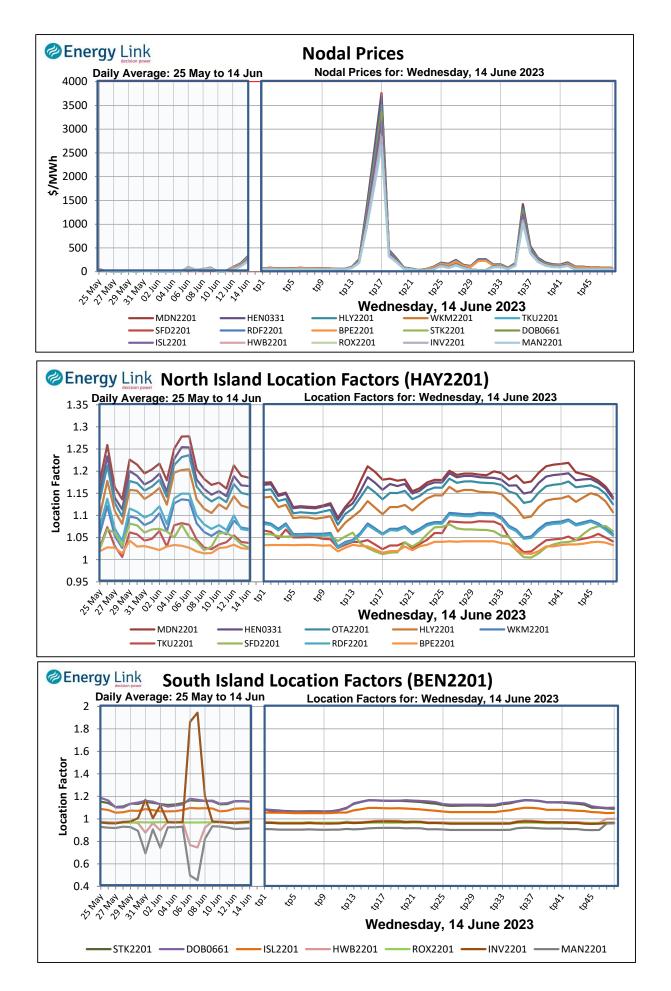
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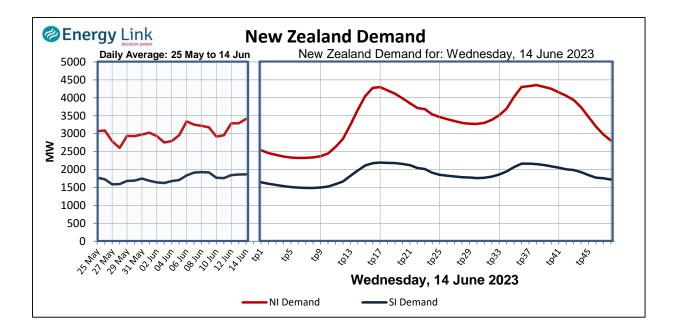


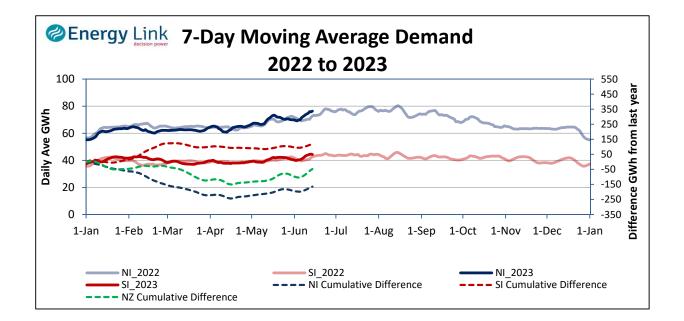
Station	Ave MW	Range (MW)	Hydro	Ave MW	Range (MW)
Huntly	160	0 - 346	Waikato	782	499 - 979
TCC	0	0 - 0	Tongariro	192	57 - 327
еЗр	227	0 - 346	Waitaki	1198	764 - 1405
Huntly p40	16	0 - 46	Tekapo	159	145 - 179
Whirinaki	3	0 - 43	Clutha	579	350 - 746
Stratford Peaker	59	0 - 207	Manapouri	737	728 - 742
McKee Peaker	48	0 - 95	Wind Farms	74	29 - 204
Junction Rd	45	0 - 96	WindFarms - Te Uk	u, WestWind, TeA	piti, Tararua 3, White Hills,
	•	•			rarua 3 gen is est. from T

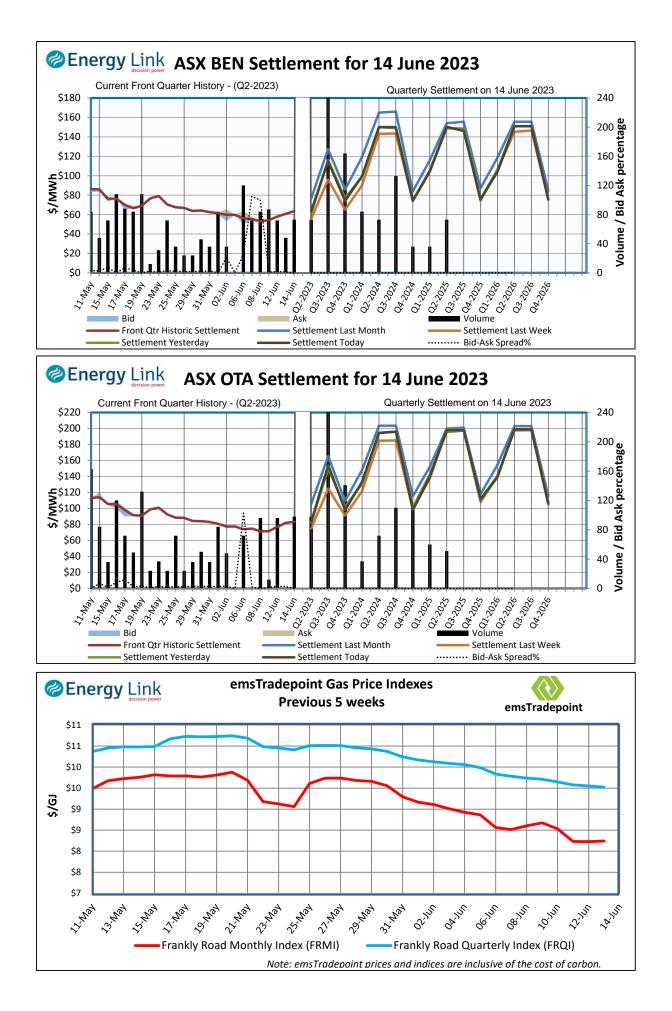


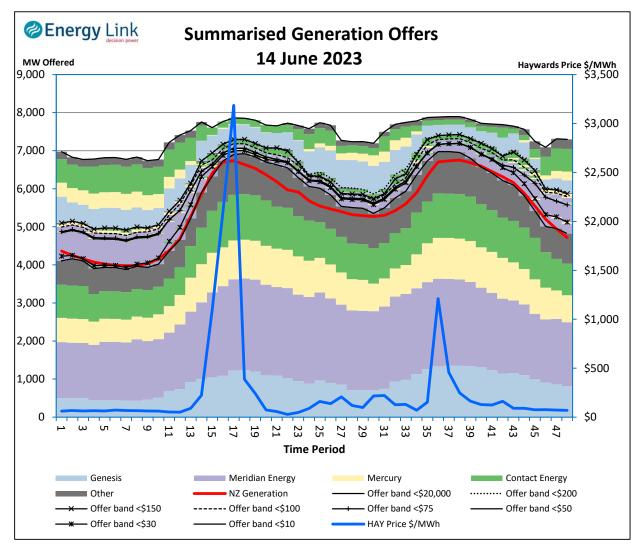
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.











## **Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20.000	Offer band <\$20,000
\$150 - \$200	••••••• Offer band <\$200
\$100 - \$150	───── Offer band <\$150
• • • • • •	Offer band <\$100
\$75 - \$100	── <del>───</del> Offer band <\$75
\$50 - \$75	Offer band <\$50
\$30 - \$50	
\$10 - \$30	Offer band <\$10
\$0 - \$10	

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.

Energy Link Limited