

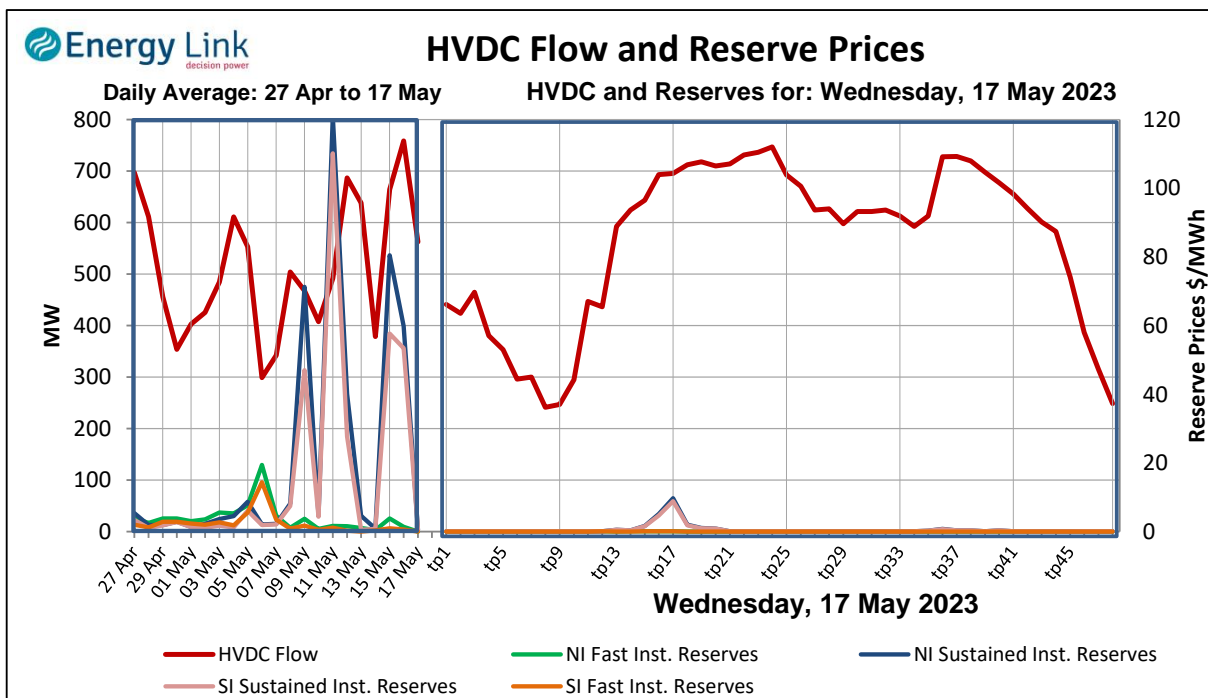
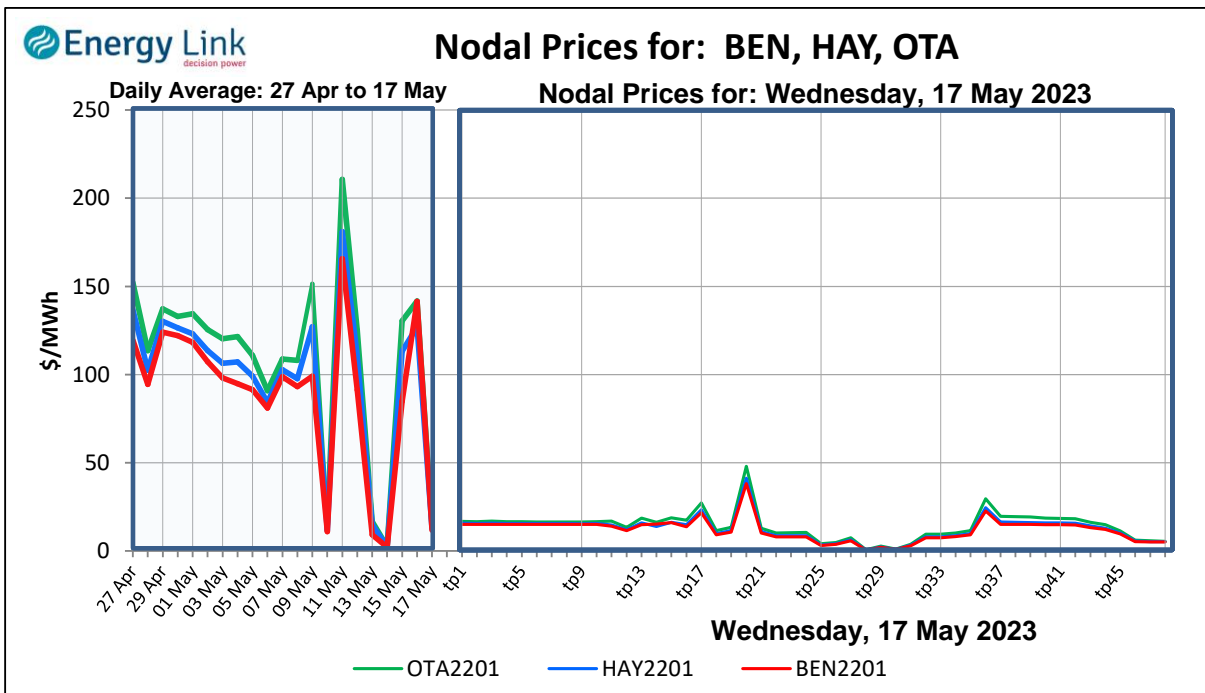


Wednesday, 17-May-2023

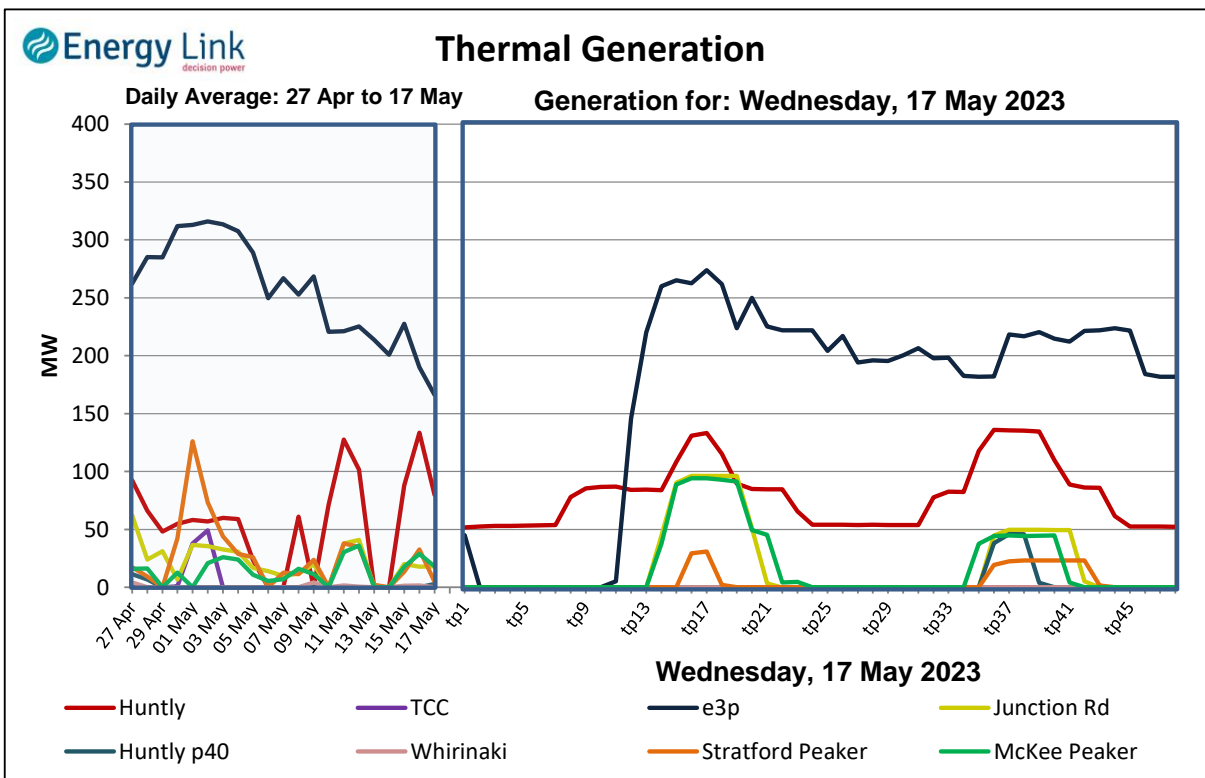
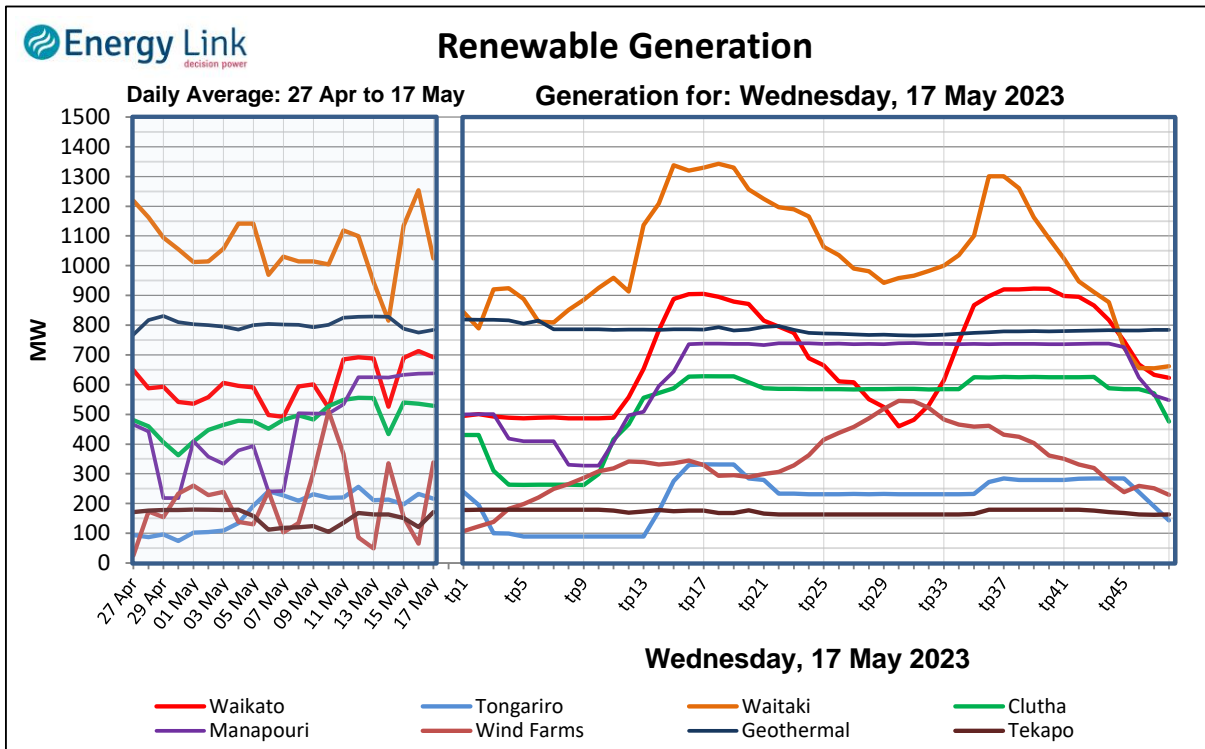
Price Status - Final

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$82.30	\$72.31	<b>\$11.74</b>
Haywards	\$90.24	\$80.19	<b>\$12.40</b>
Otauhu	\$101.64	\$91.58	<b>\$14.16</b>

Day	Night	Price Range
\$10.77	\$14.63	\$0.54 - \$38.10
\$11.47	\$15.20	\$0.57 - \$41.20
\$13.44	\$16.32	\$0.69 - \$48.01



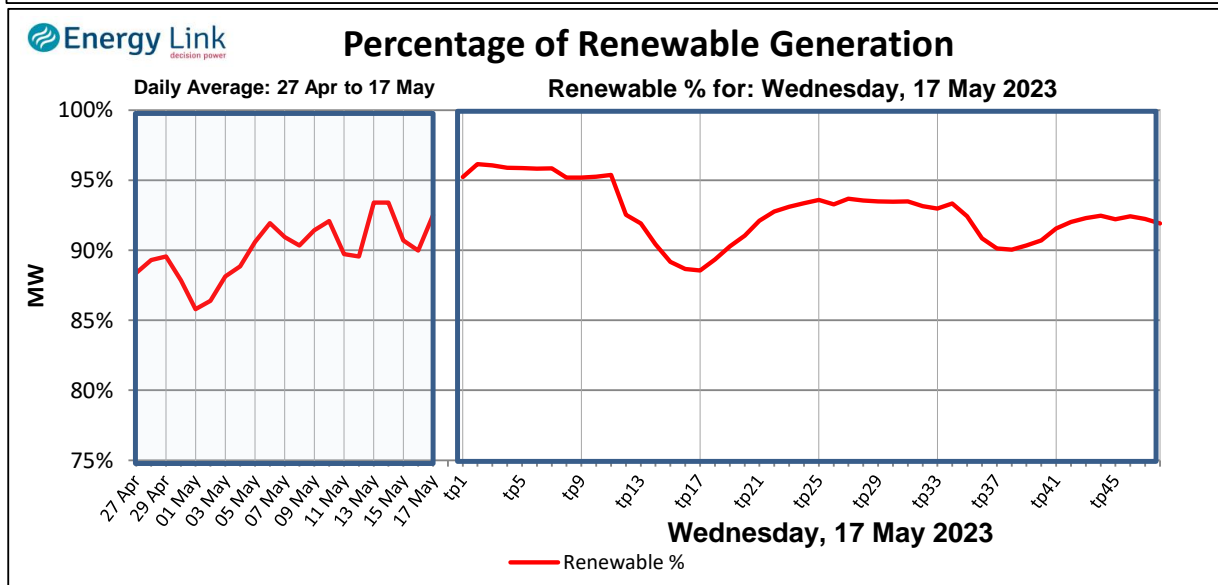
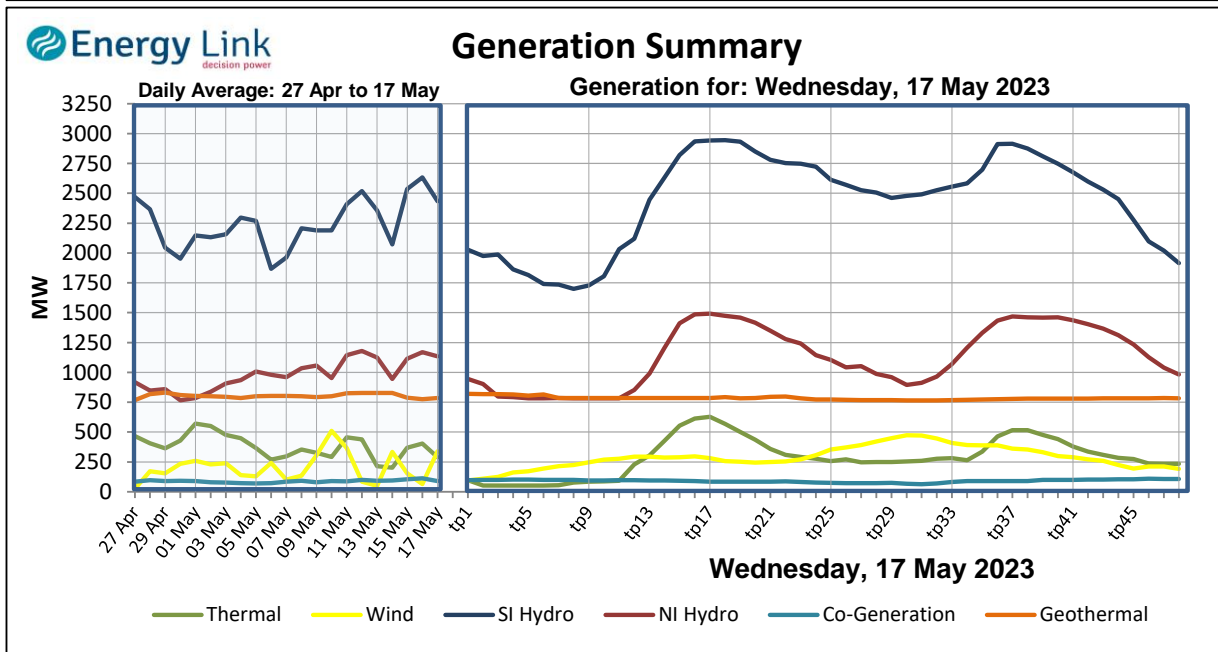
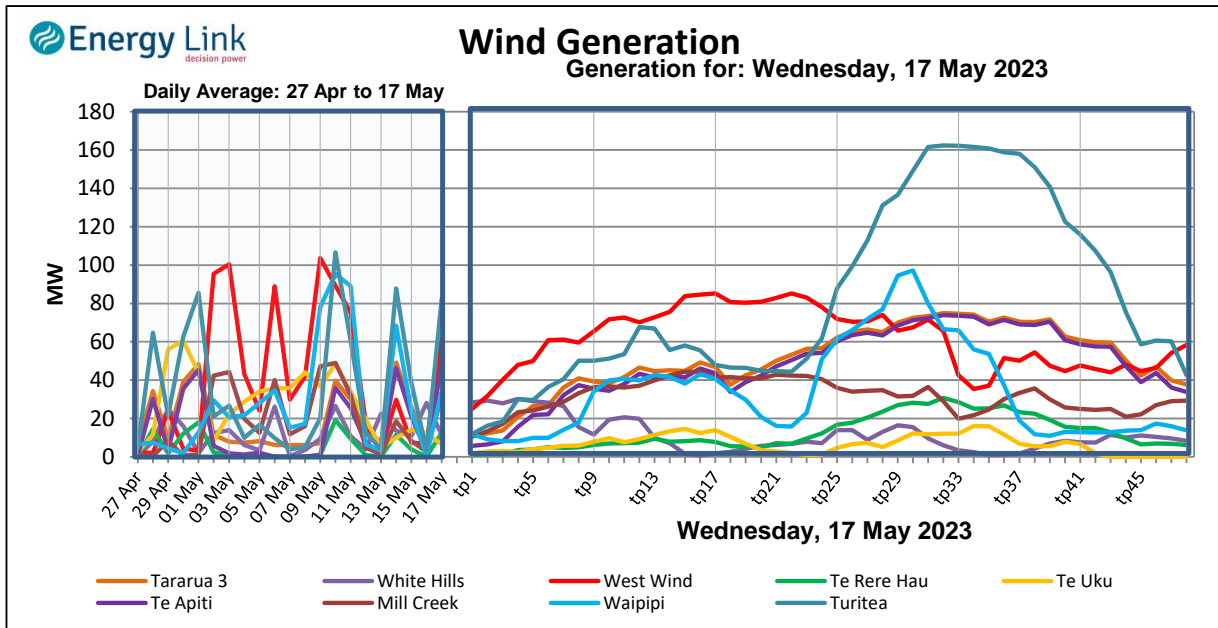
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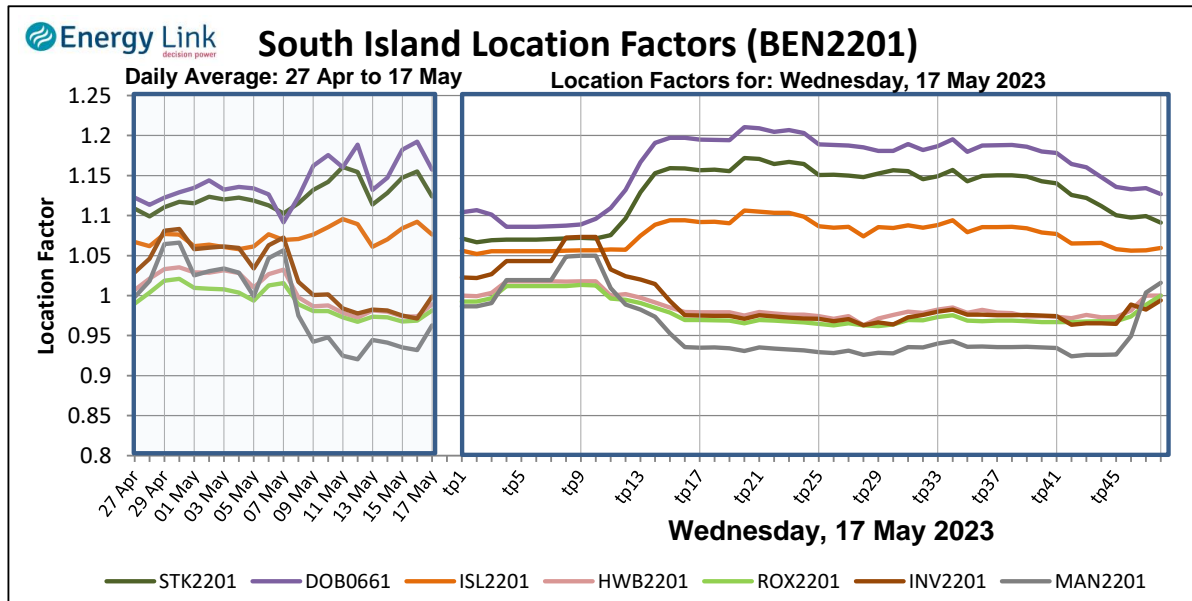
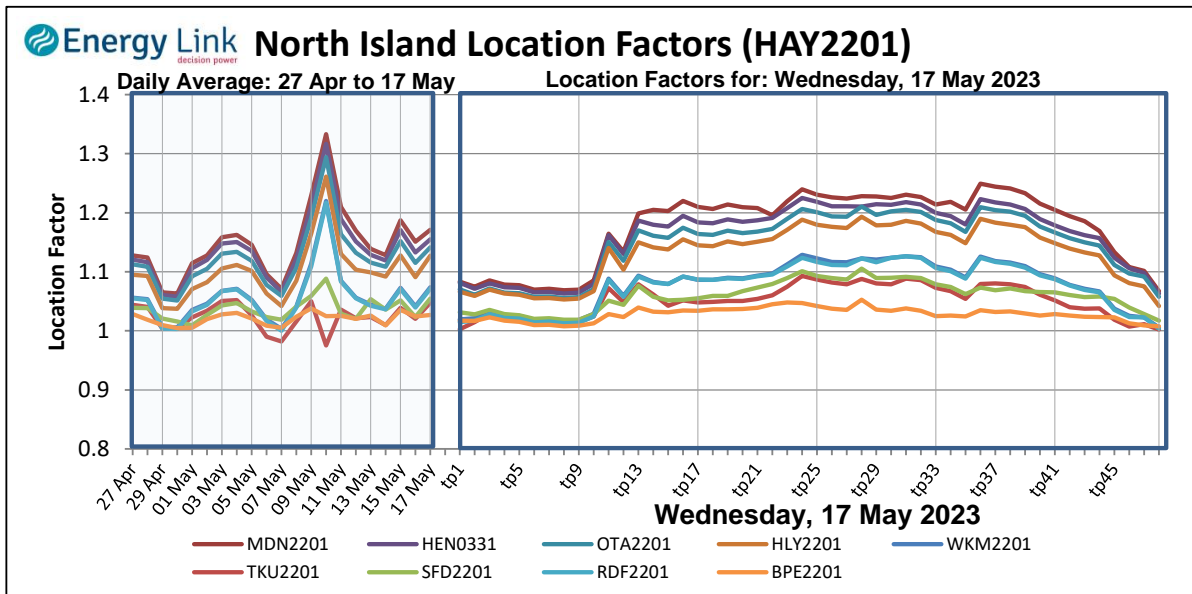
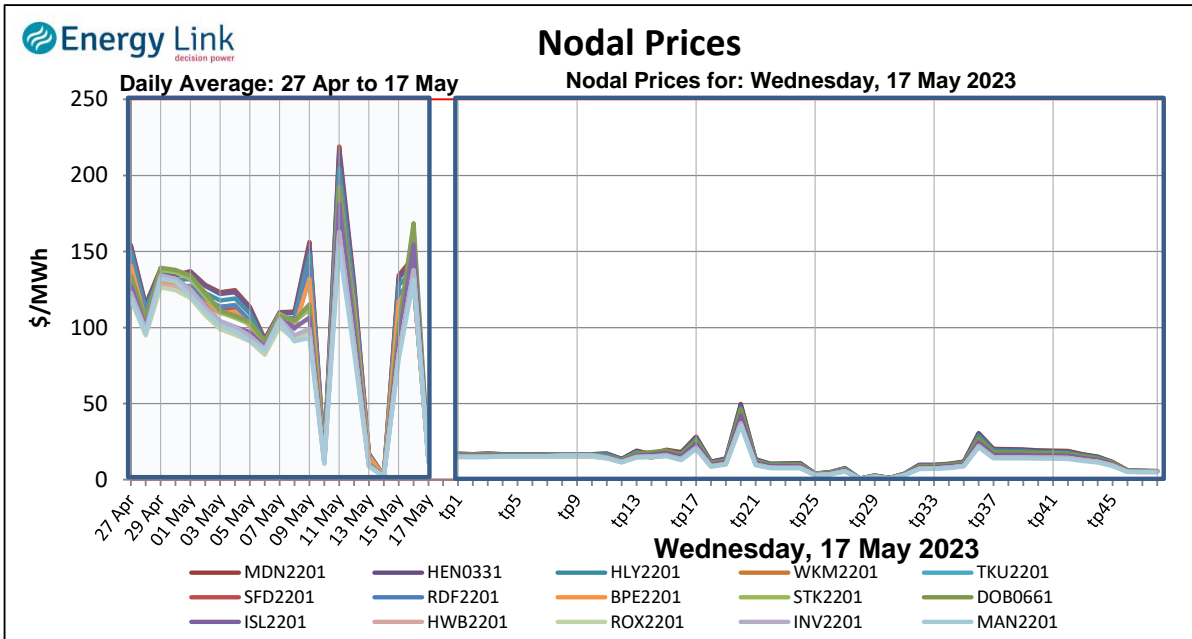
Station	Ave MW	Range (MW)
Huntly	80	52 - 136
TCC	0	0 - 0
e3p	166	0 - 274
Huntly p40	3	0 - 46
Whirinaki	0	0 - 0
Stratford Peaker	5	0 - 31
McKee Peaker	18	0 - 94
Junction Rd	18	0 - 96

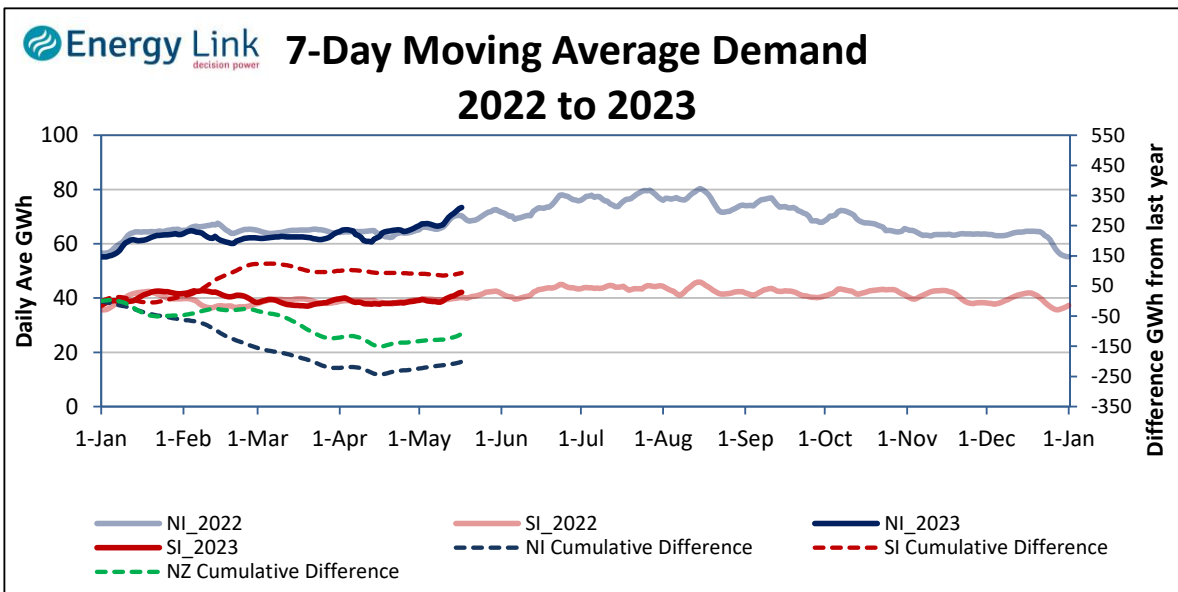
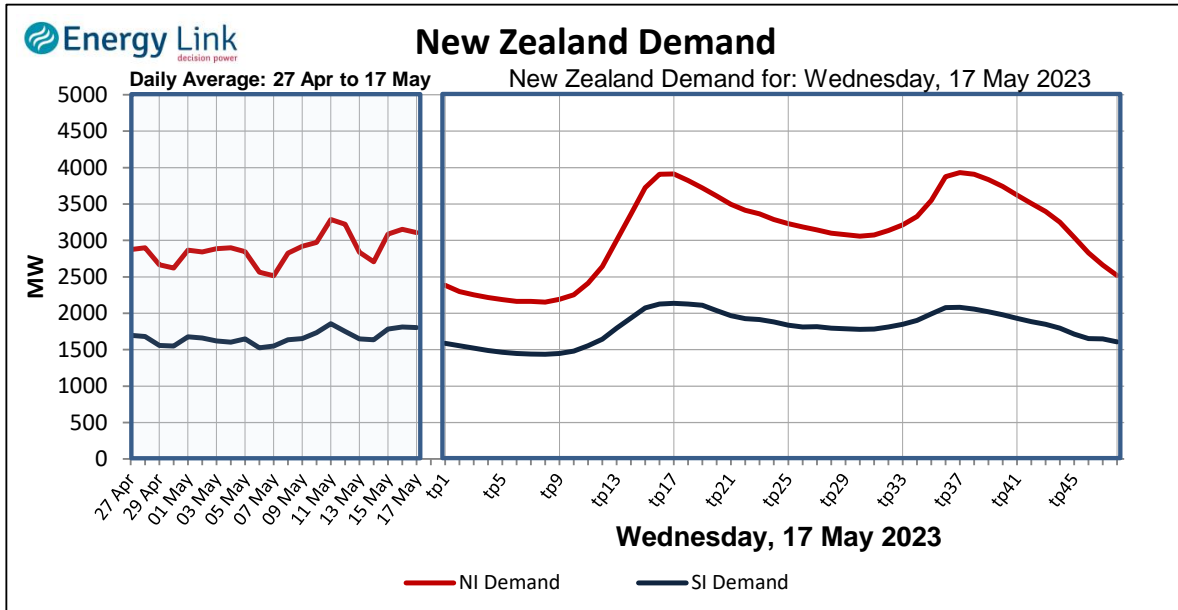
Hydro	Ave MW	Range (MW)
Waikato	691	460 - 923
Tongariro	217	89 - 332
Waitaki	1025	655 - 1343
Tekapo	172	163 - 179
Clutha	529	263 - 628
Manapouri	638	327 - 740
Wind Farms	339	107 - 545

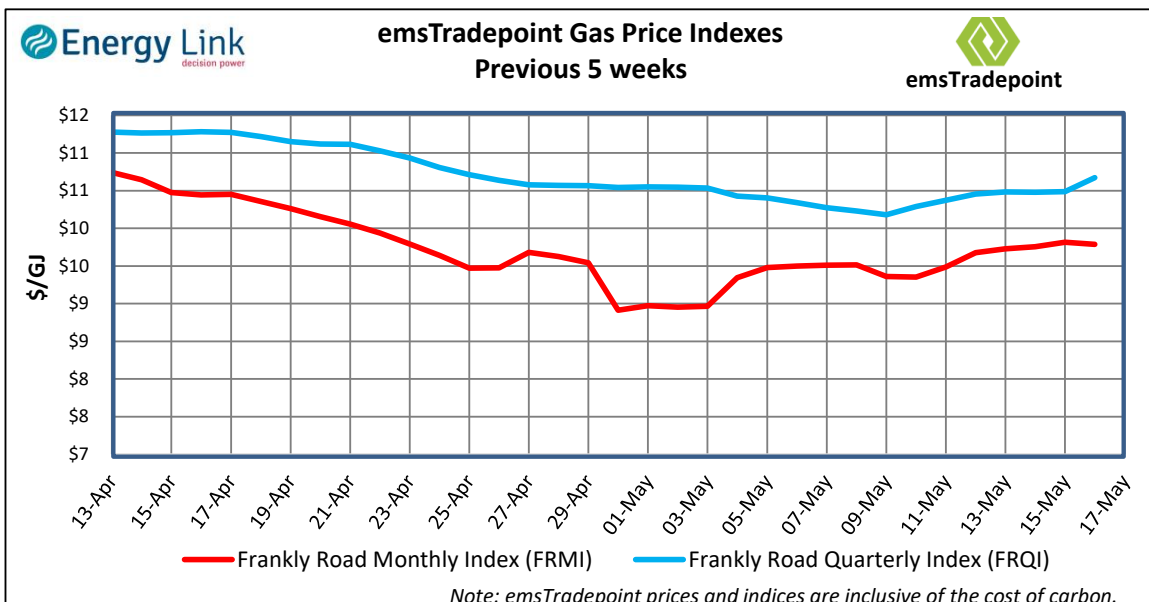
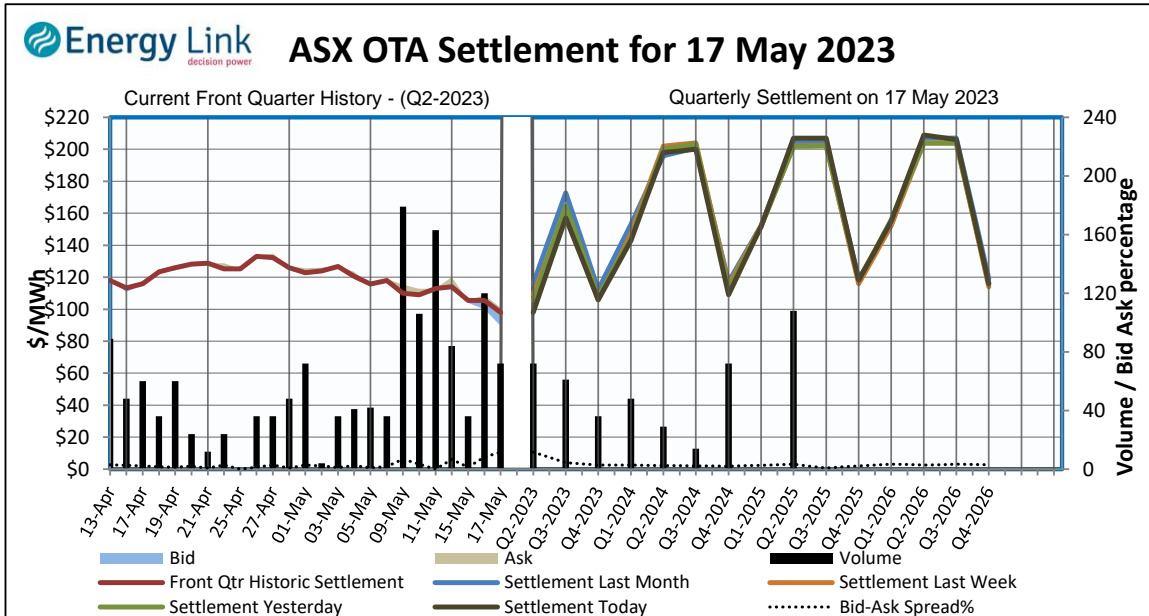
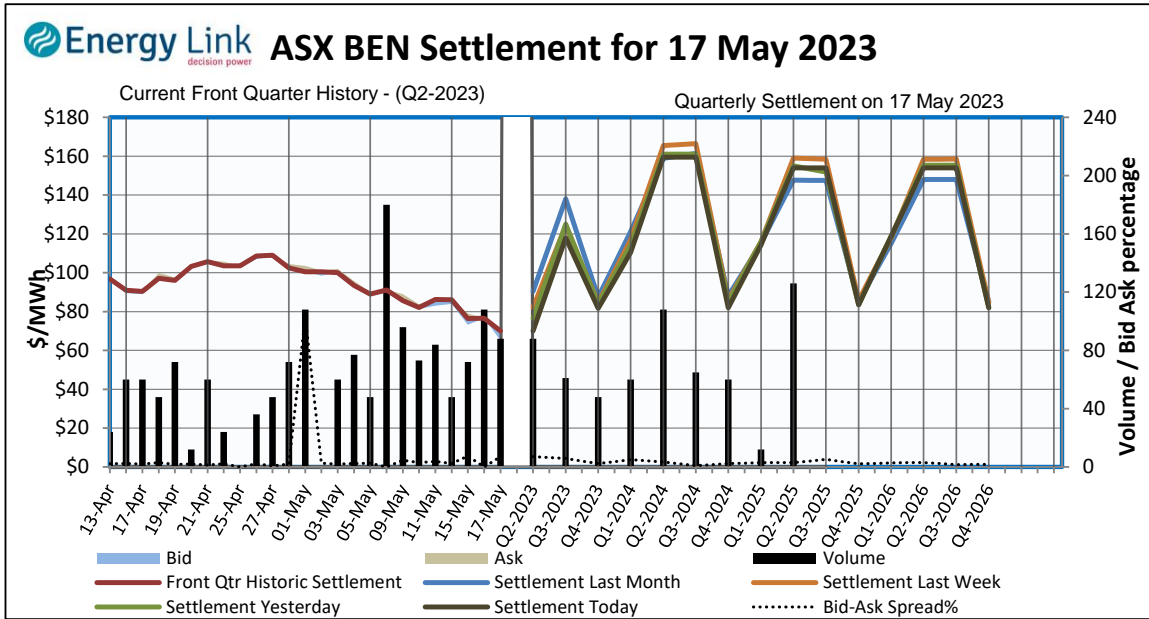
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creek and Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

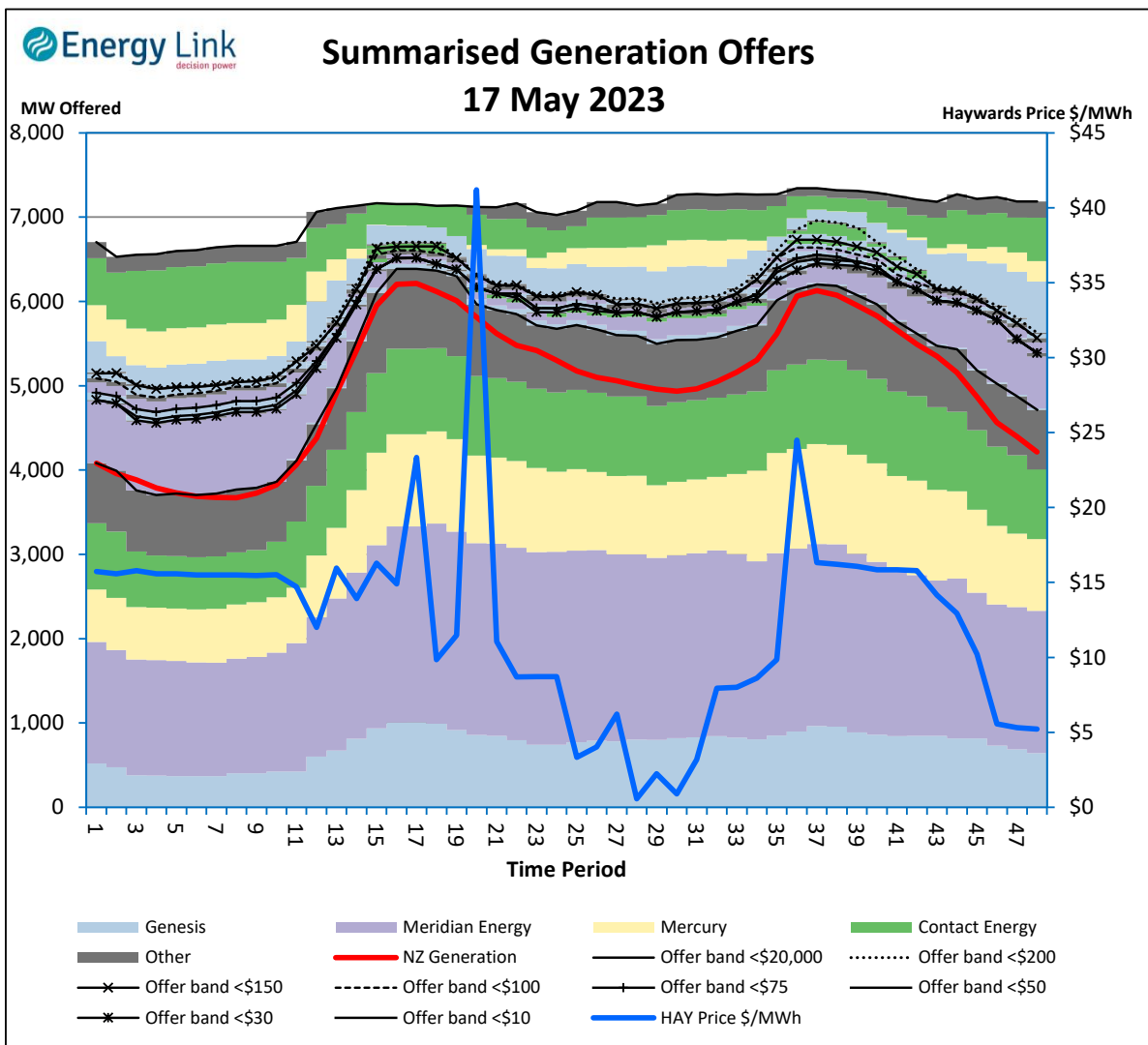


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.









**Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

- \$200 - \$20,000** : — Offer band <\$20,000
- \$150 - \$200** : ..... Offer band <\$200
- \$100 - \$150** : —x— Offer band <\$150
- \$75 - \$100** : - - - Offer band <\$100
- \$50 - \$75** : —+— Offer band <\$75
- \$30 - \$50** : — Offer band <\$50
- \$10 - \$30** : —\*— Offer band <\$30
- \$0 - \$10** : — Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.

