

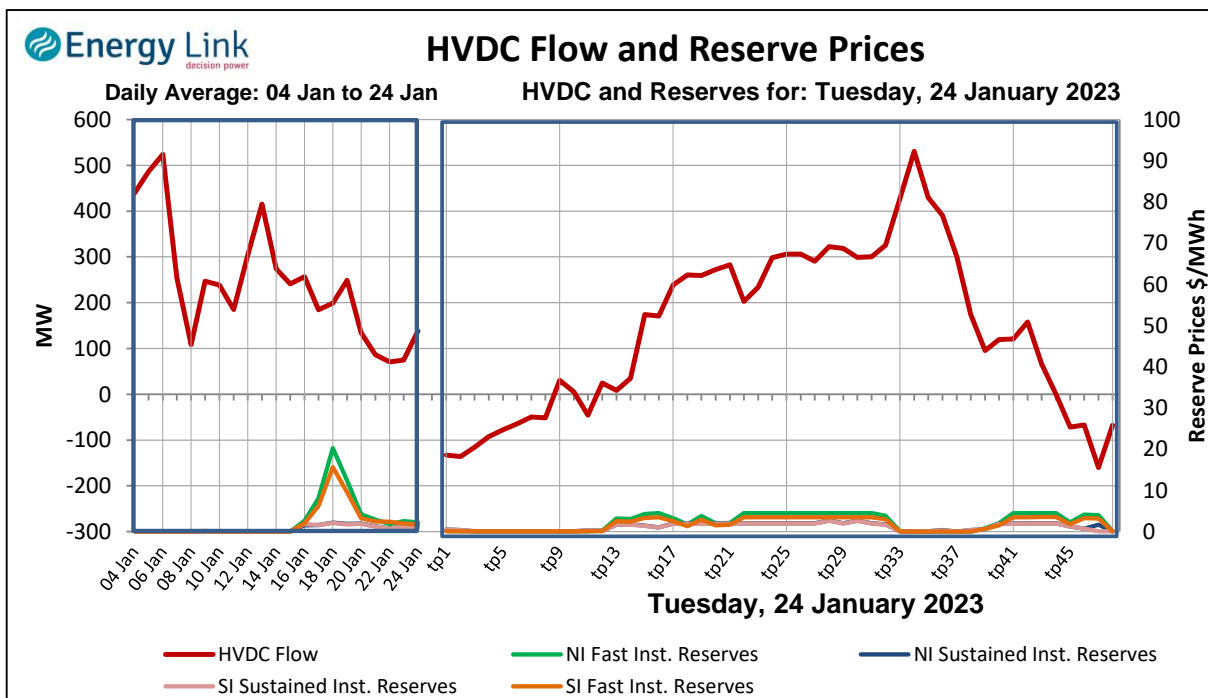
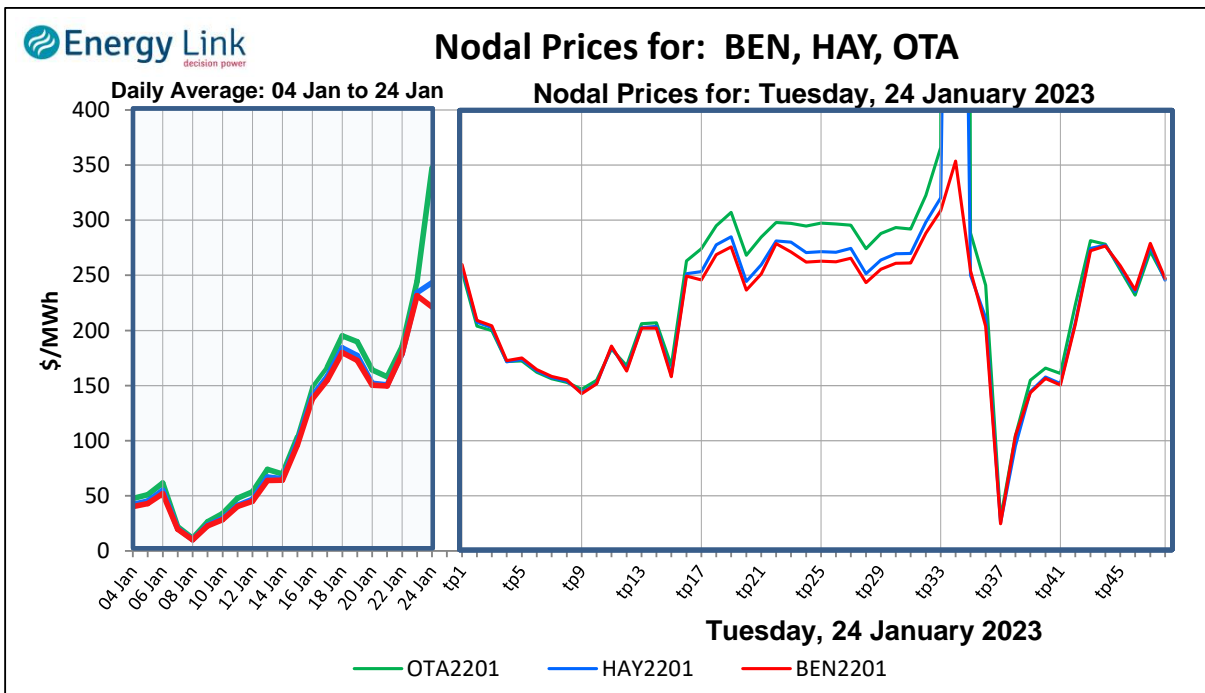


Tuesday, 24-Jan-2023

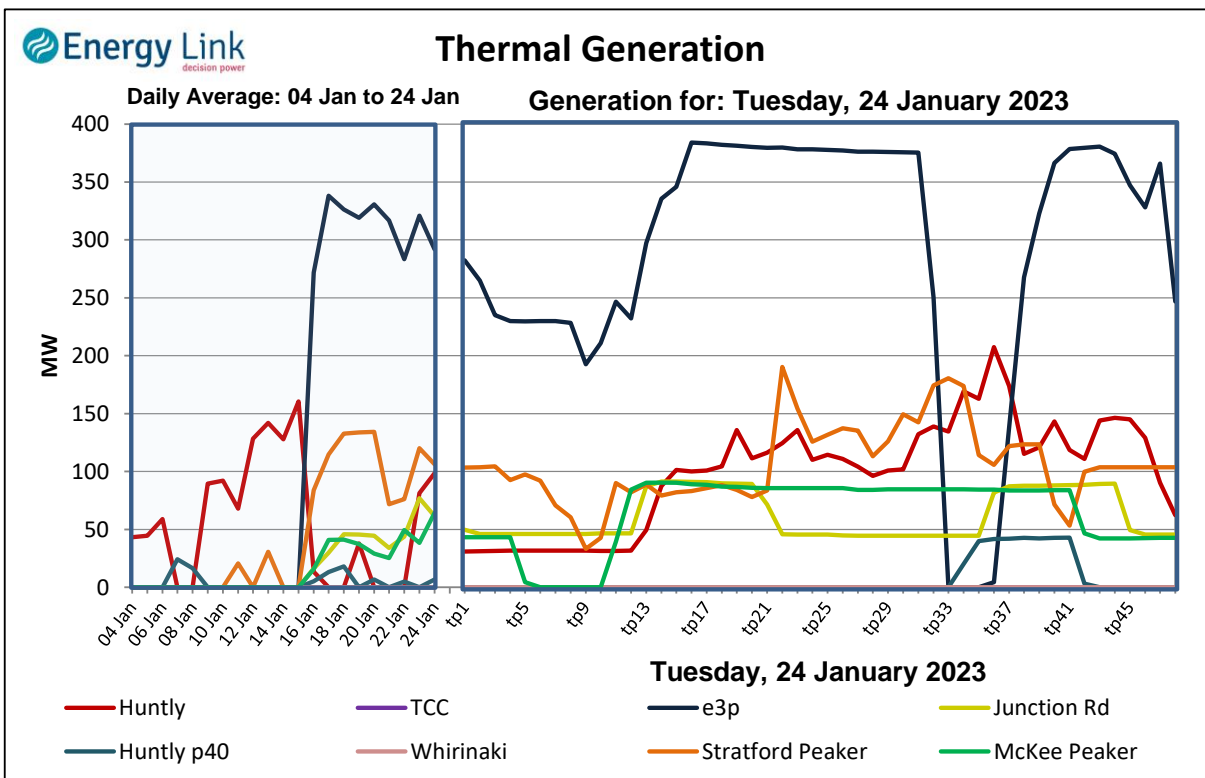
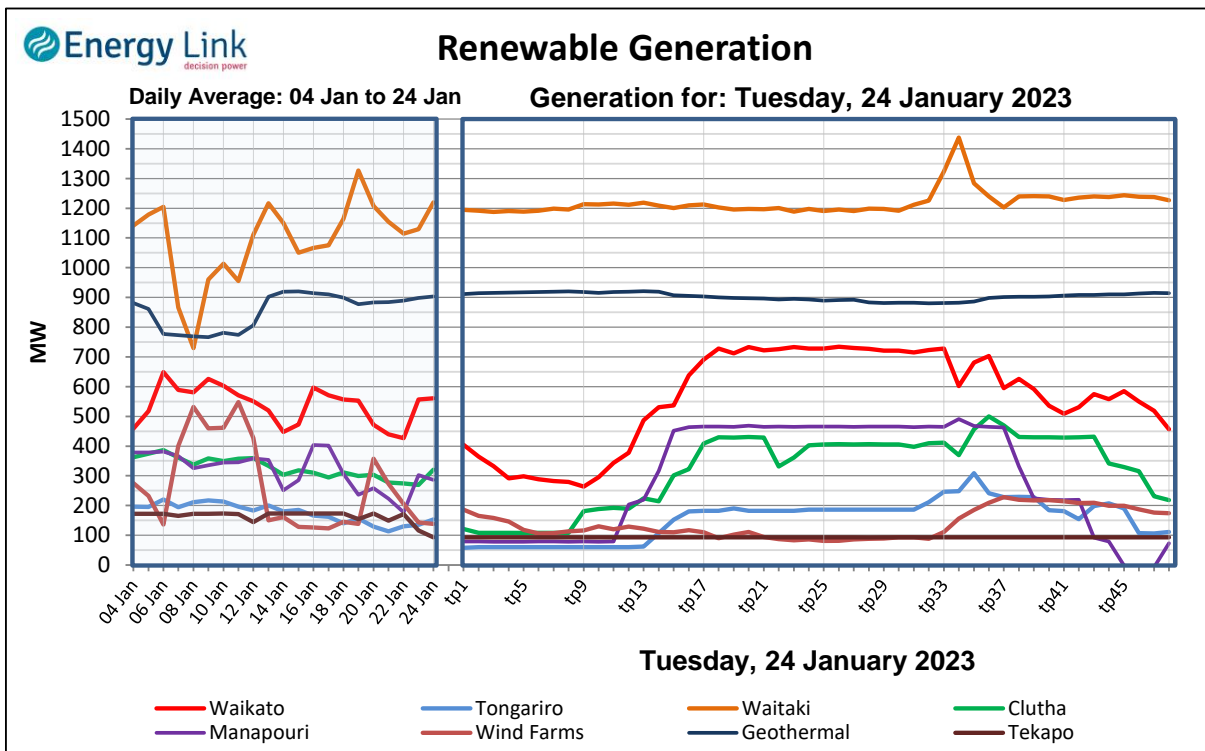
Price Status - Interim

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$89.97	\$183.53	\$221.25
Haywards	\$92.63	\$188.70	\$243.39
Otauhu	\$102.71	\$212.10	\$347.52

Day	Night	Price Range
\$235.49	\$178.53	\$24.76 - \$353.65
\$265.29	\$177.68	\$25.57 - \$1281.23
\$404.33	\$177.10	\$29.29 - \$5734.57



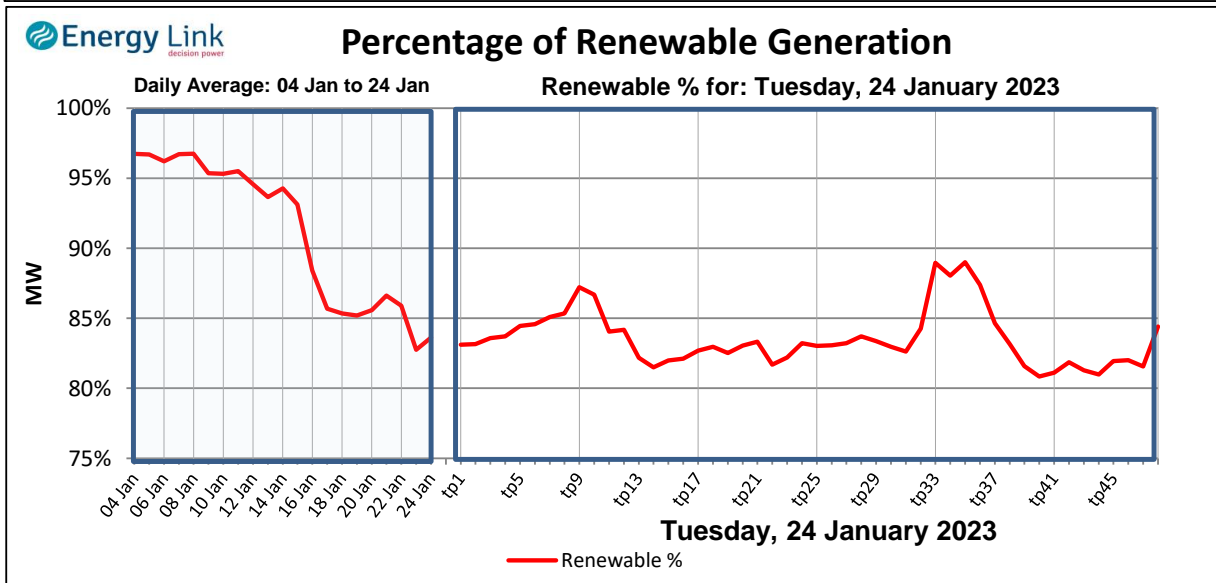
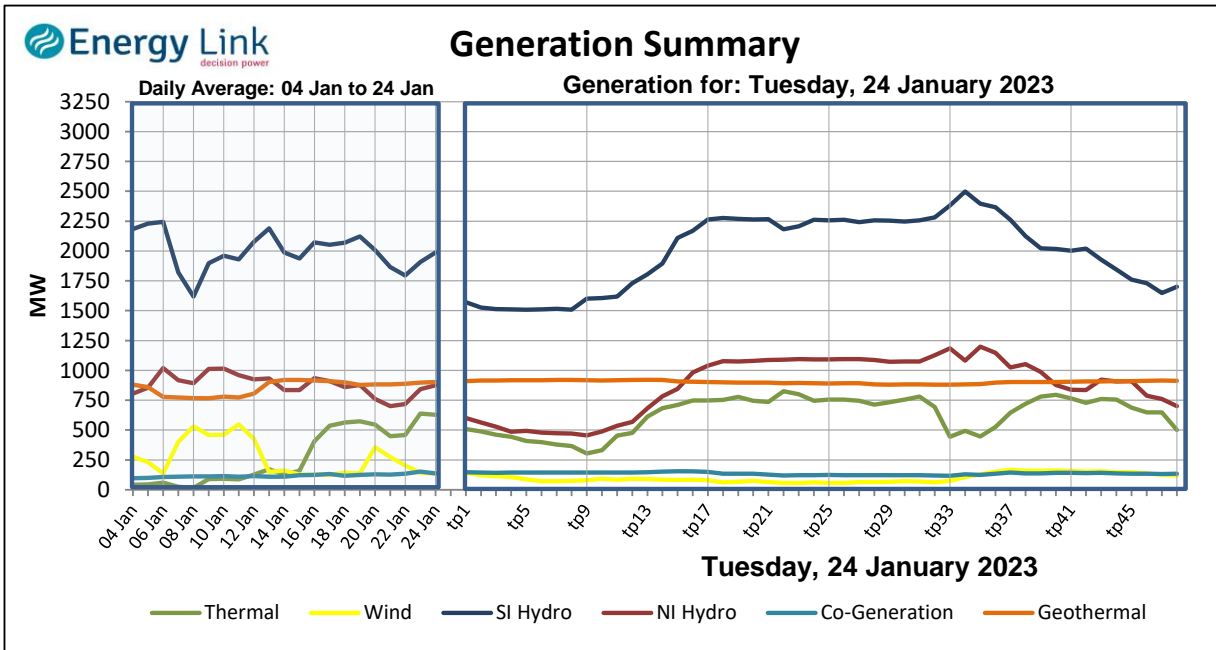
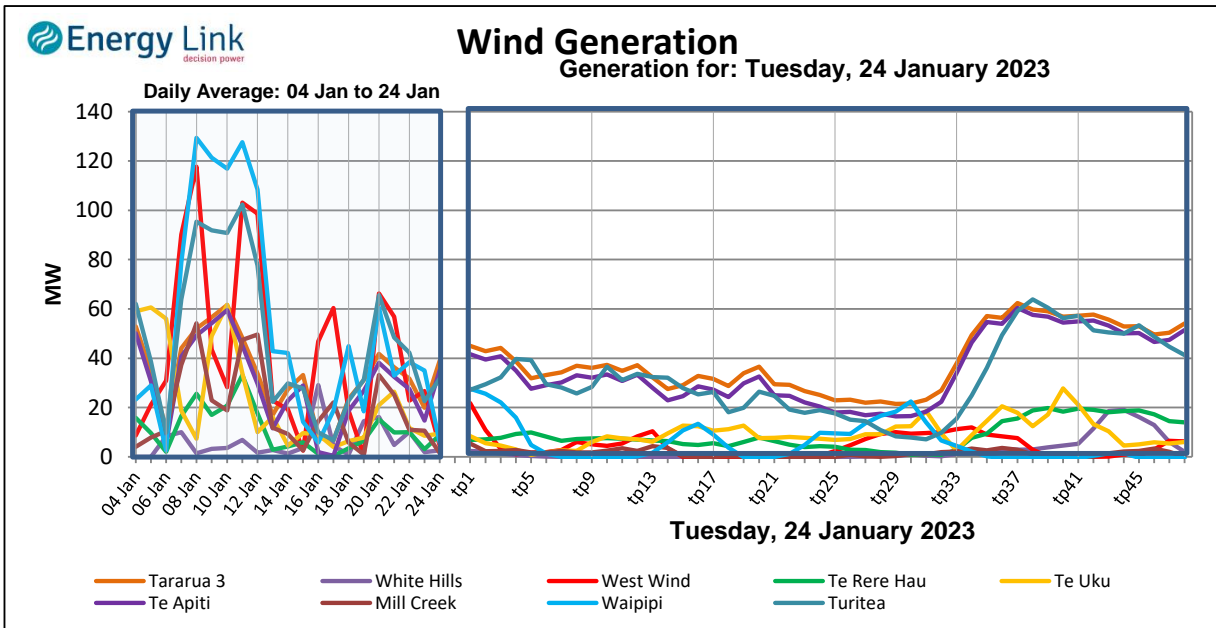
Subscribe at www.energylink.co.nz/publications



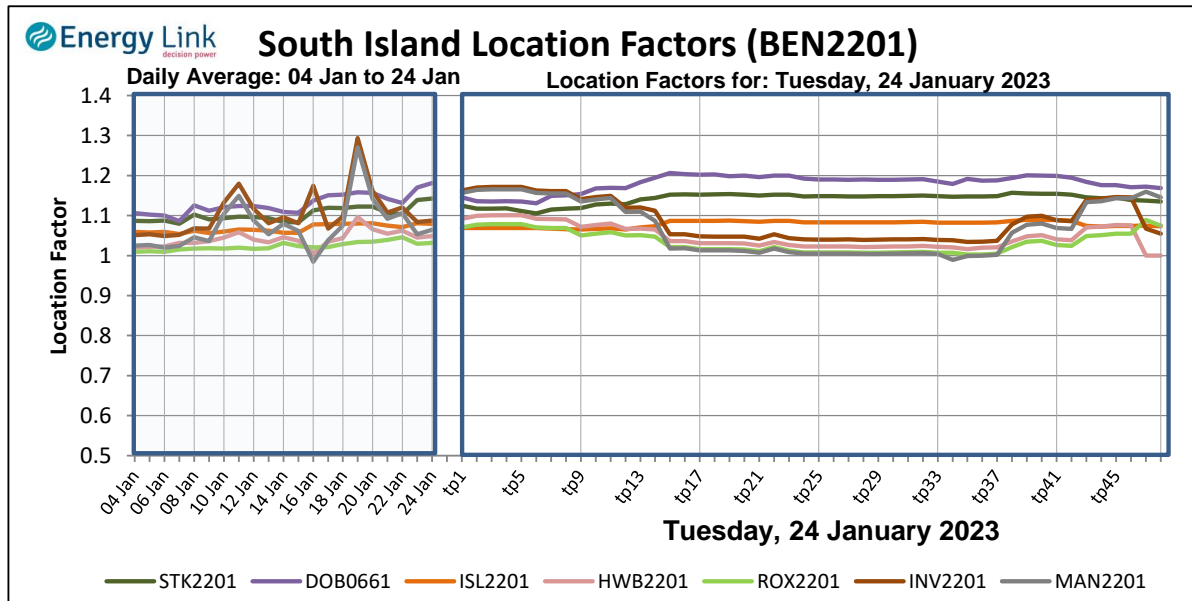
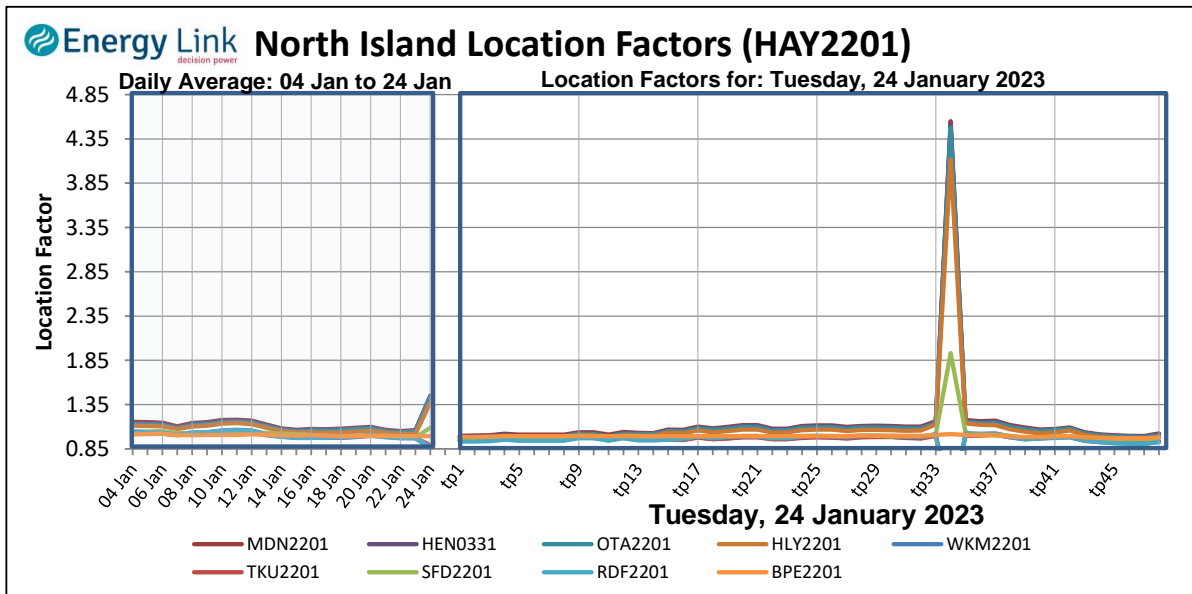
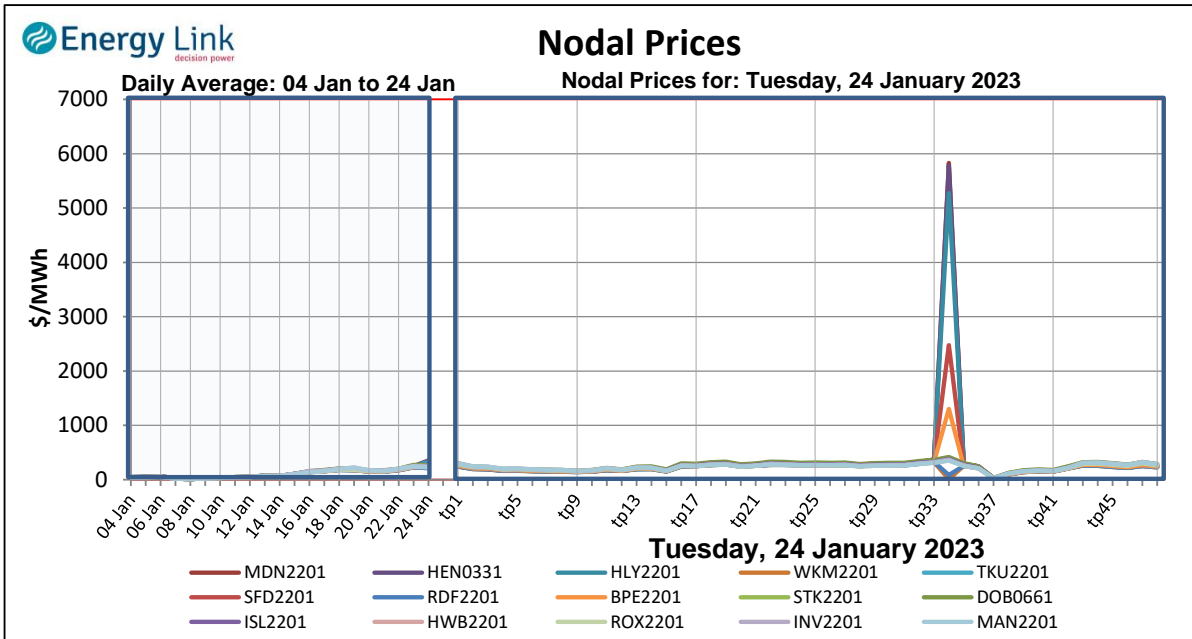
Station	Ave MW	Range (MW)
Huntly	99	31 - 207
TCC	0	0 - 0
e3p	292	0 - 384
Huntly p40	7	0 - 43
Whirinaki	0	0 - 0
Stratford Peaker	106	33 - 190
McKee Peaker	64	0 - 90
Junction Rd	61	45 - 91

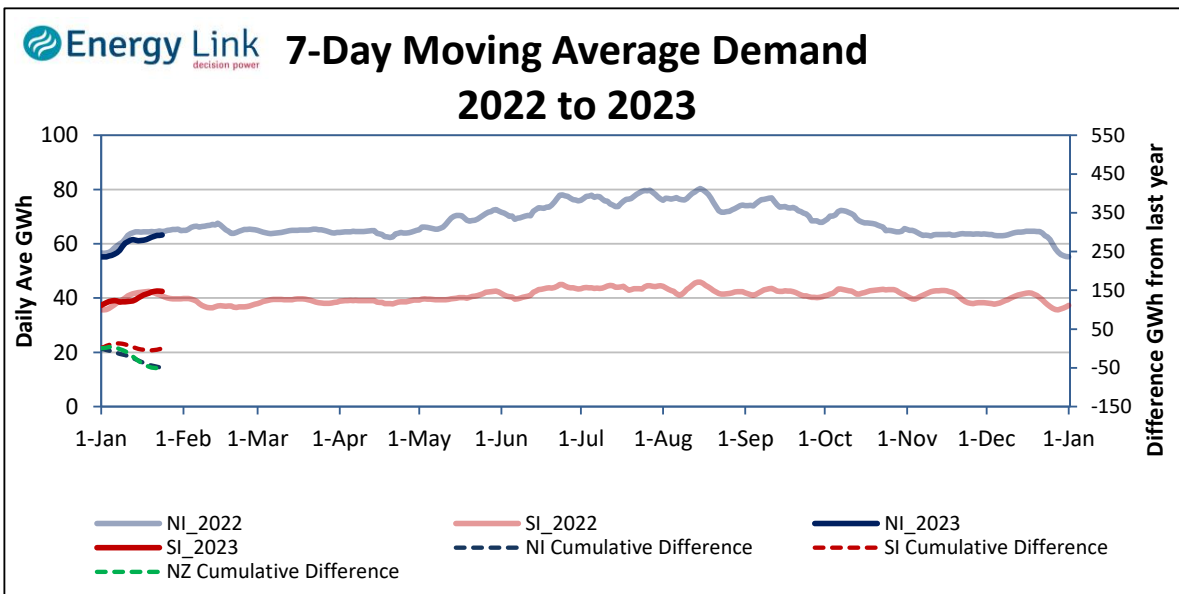
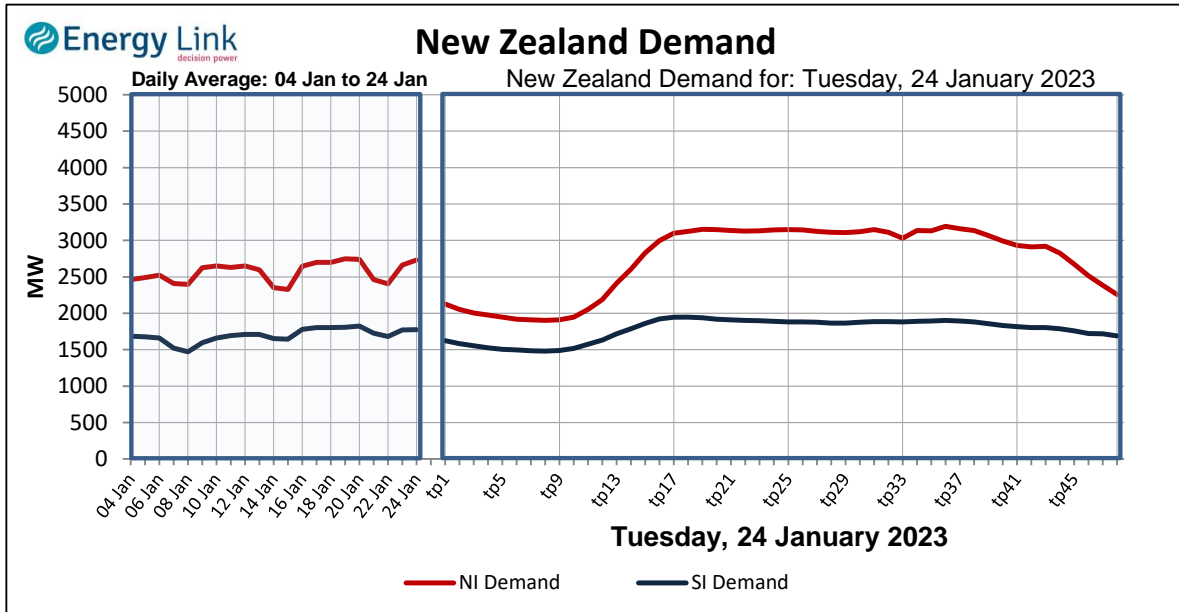
Hydro	Ave MW	Range (MW)
Waikato	561	264 - 734
Tongariro	154	58 - 309
Waitaki	1219	1187 - 1438
Tekapo	93	93 - 93
Clutha	320	108 - 500
Manapouri	287	73 - 491
Wind Farms	138	81 - 228

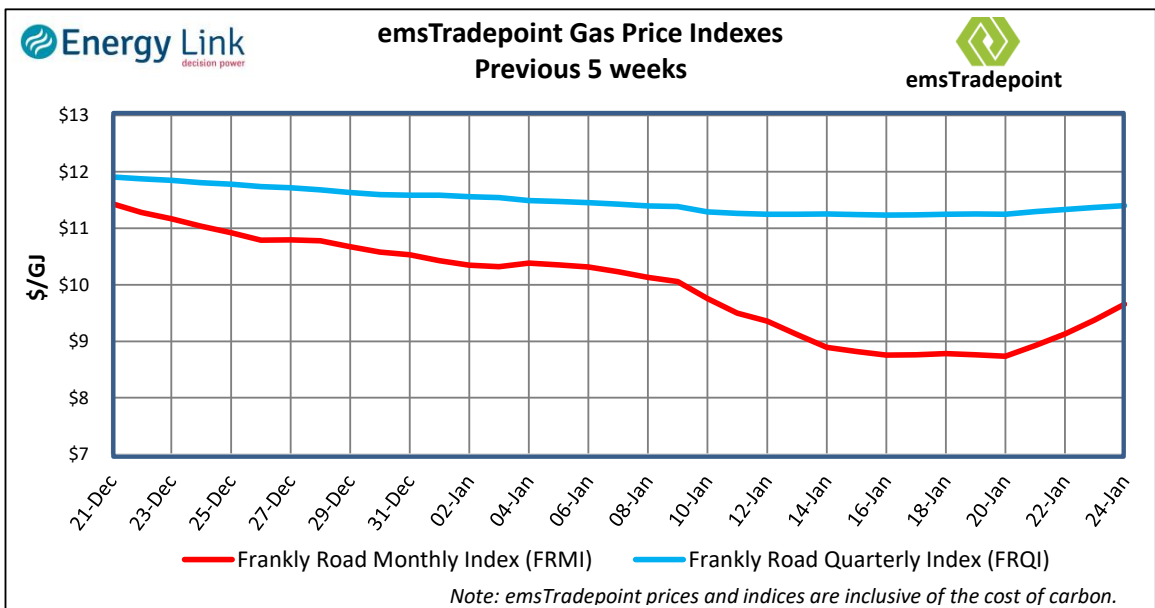
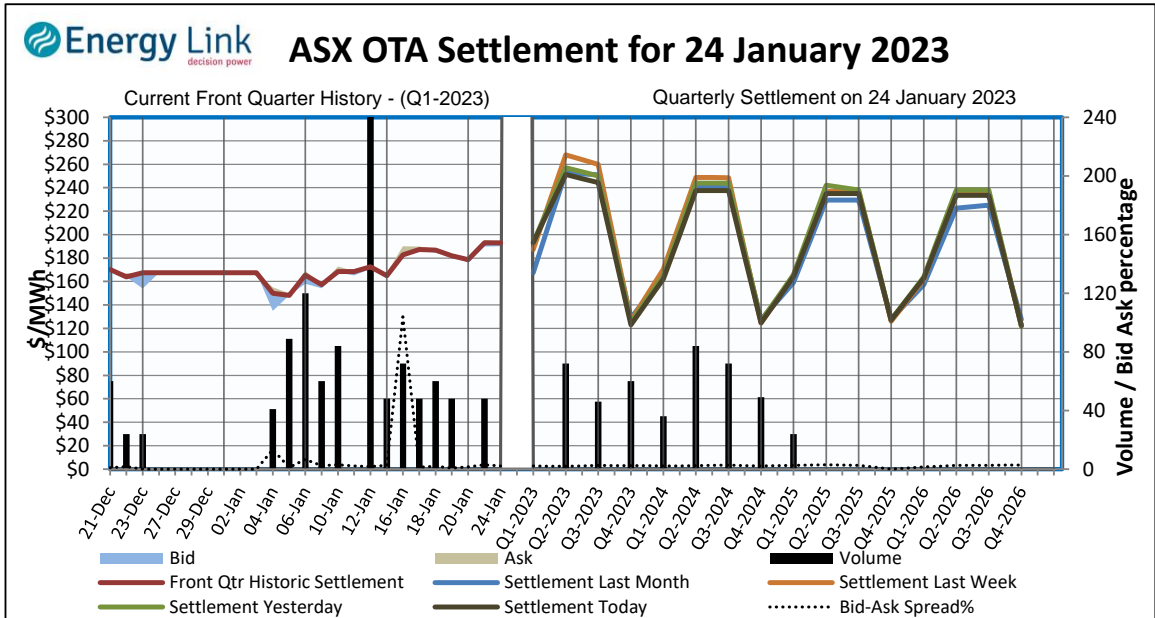
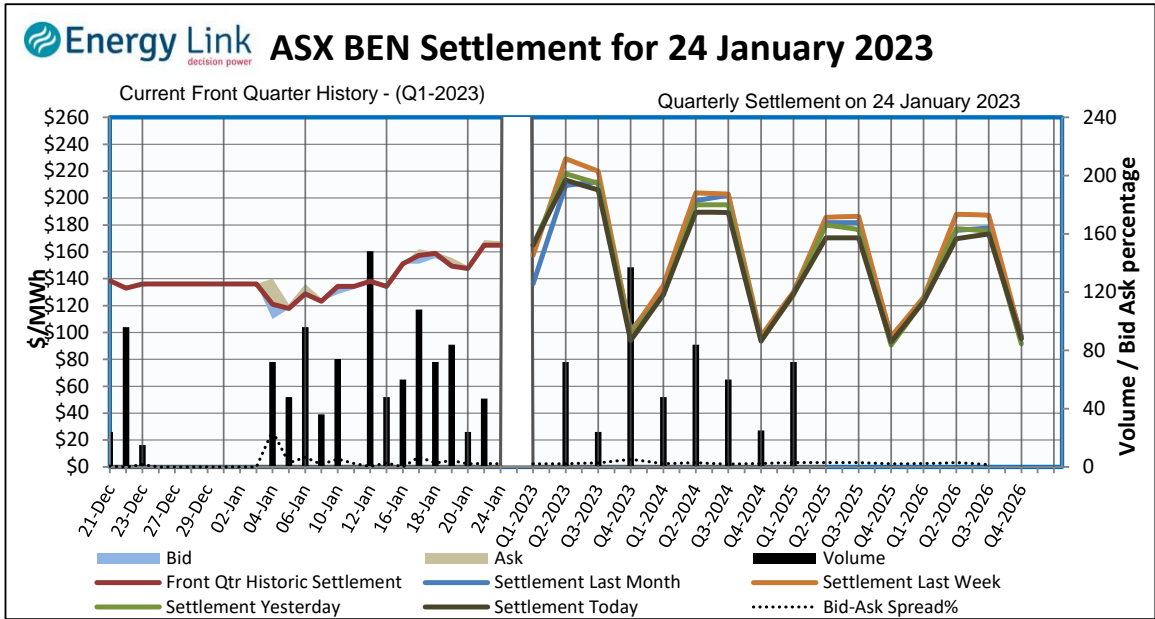
WindFarms - Te Uku, WestWind, TeApti, Tararua 3, White Hills, Waipipi Mill Creek and Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apti)

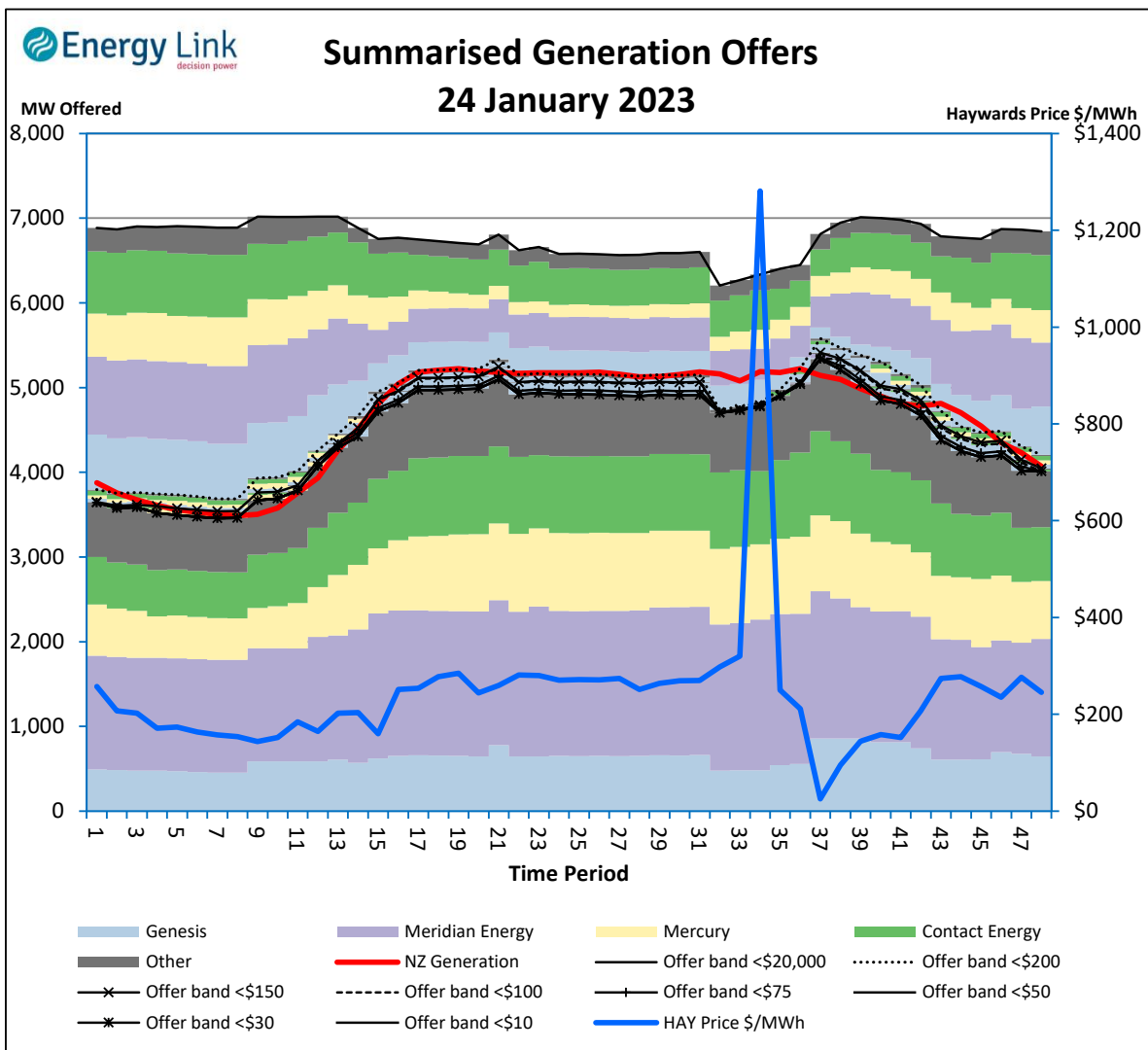


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.









Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20,000	— Offer band <\$20,000
\$150 - \$200 Offer band <\$200
\$100 - \$150	-x- Offer band <\$150
\$75 - \$100	- - - Offer band <\$100
\$50 - \$75	-+ - Offer band <\$75
\$30 - \$50	— Offer band <\$50
\$10 - \$30	-*- Offer band <\$30
\$0 - \$10	— Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.

