

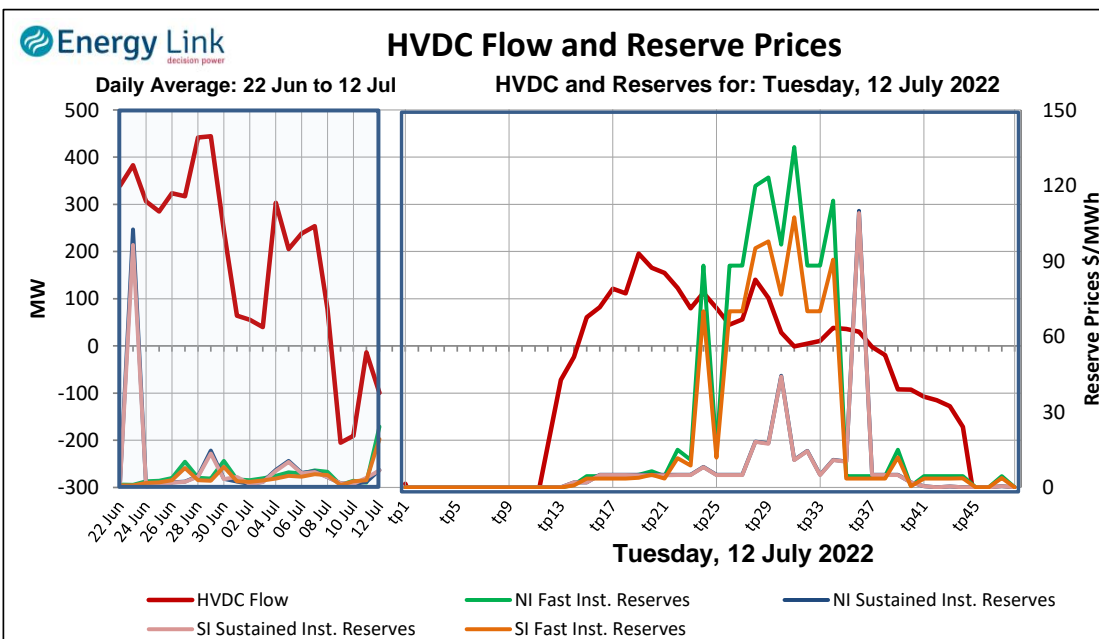
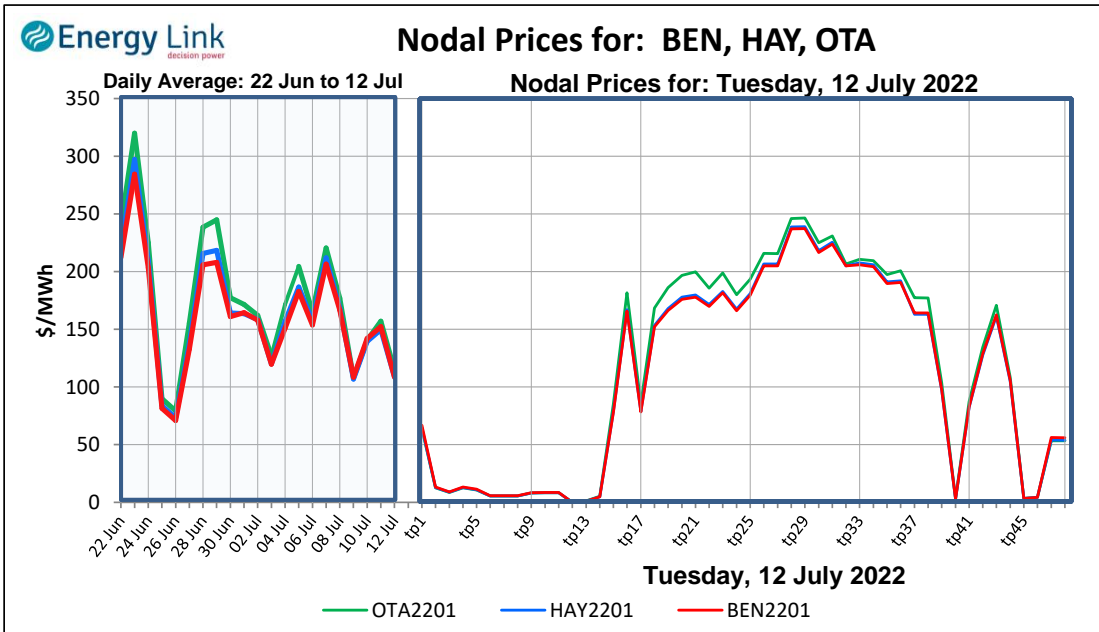


Tuesday, 12-Jul-2022

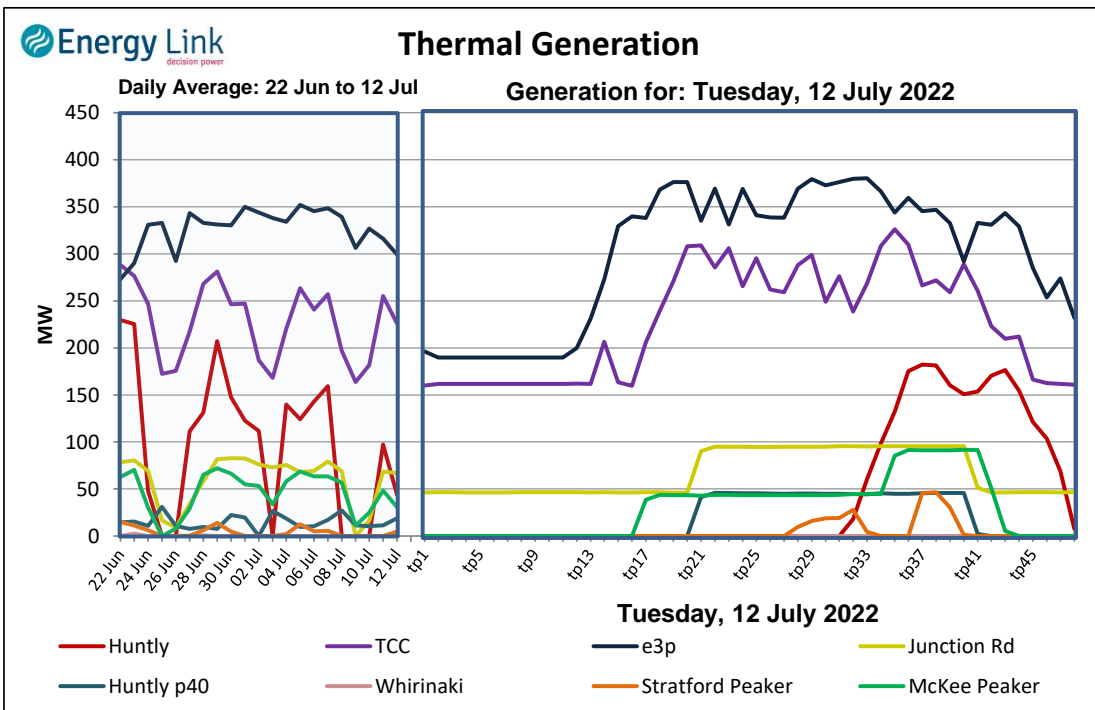
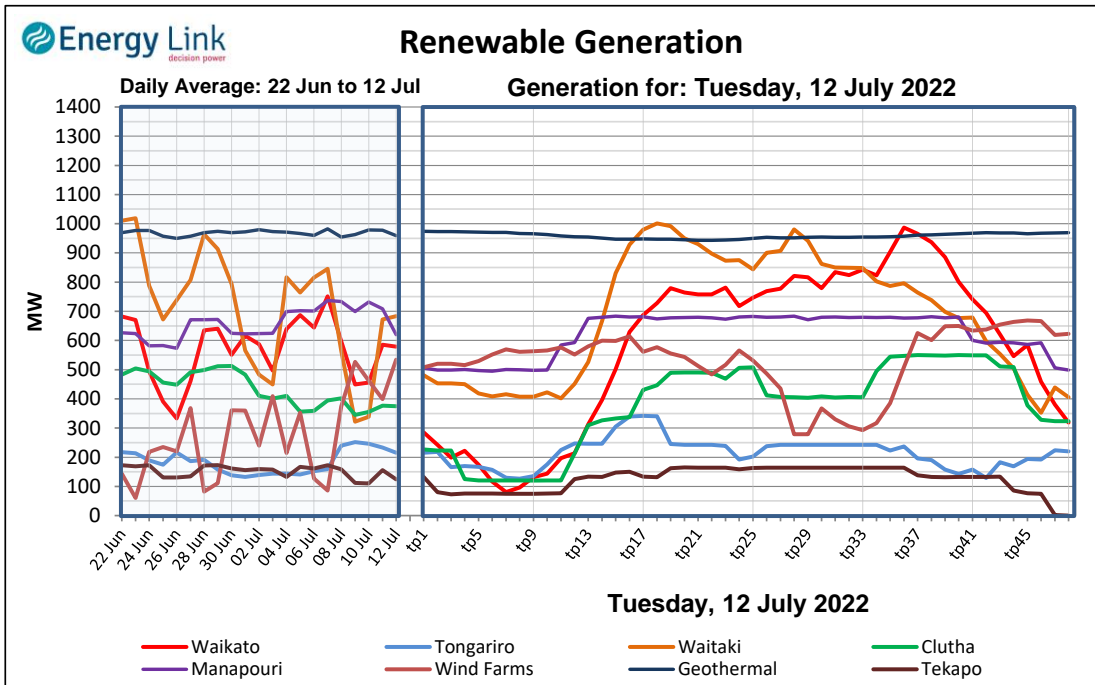
Price Status - **Provisional**

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$151.15	\$148.30	<b>\$108.38</b>
Haywards	\$152.33	\$148.94	<b>\$108.69</b>
Otahuhu	\$159.93	\$154.63	<b>\$114.56</b>

Day	Night	Price Range
\$140.16	\$13.04	\$0.03 - \$237.24
\$140.71	\$12.61	\$0.03 - \$239.00
\$148.58	\$12.50	\$0.03 - \$246.40



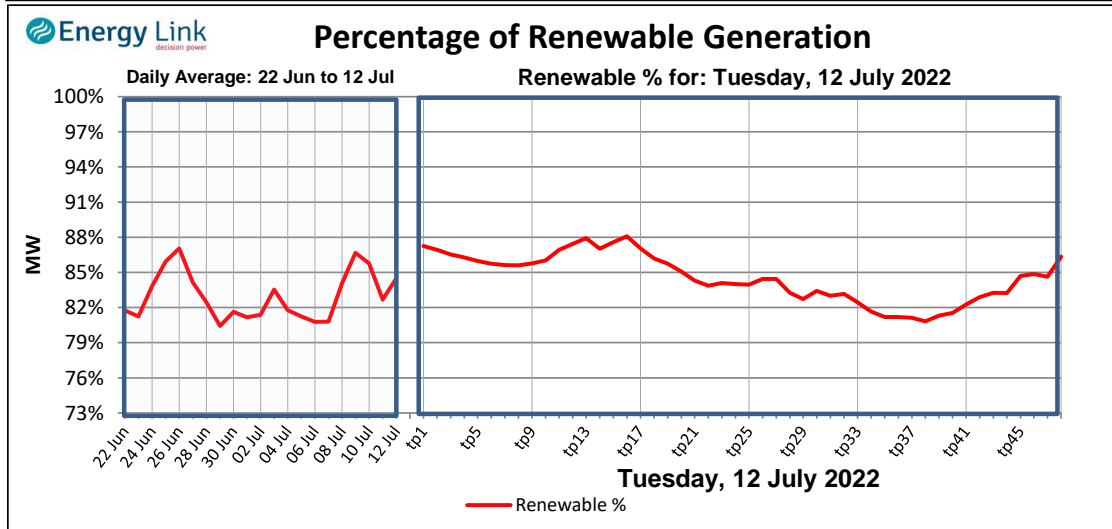
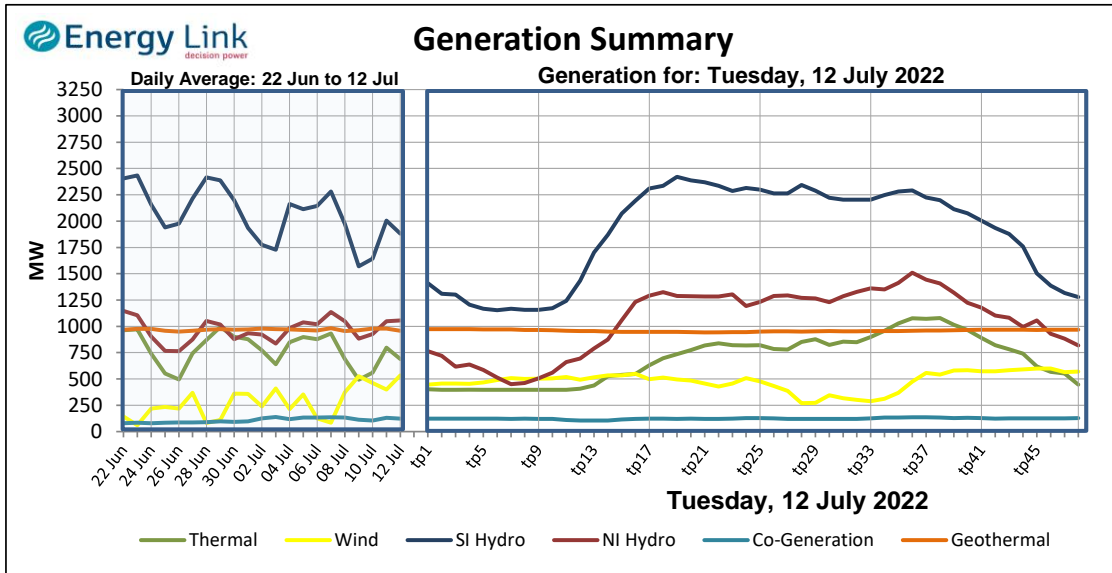
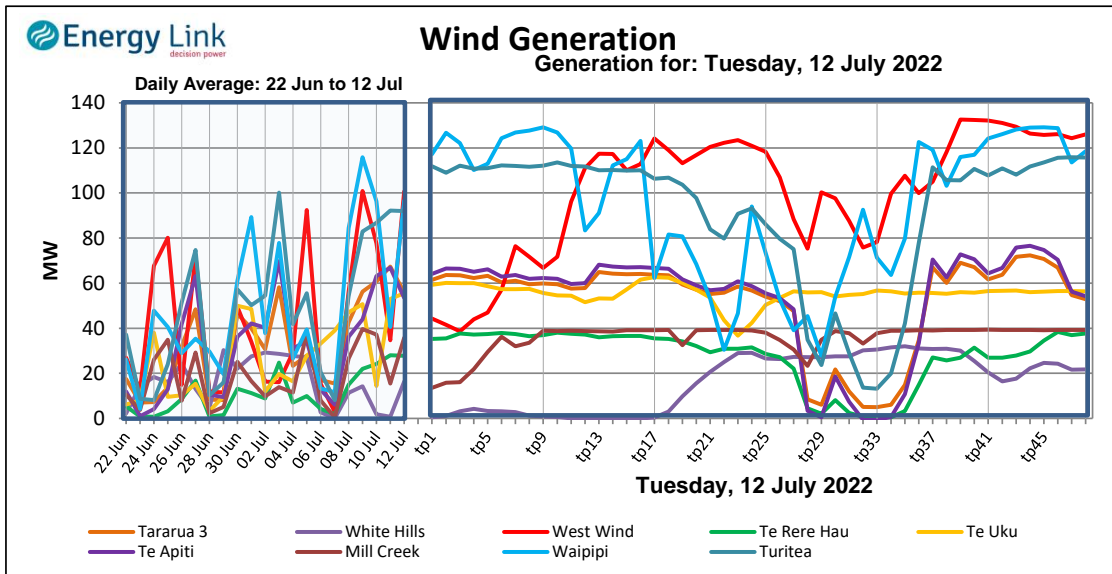
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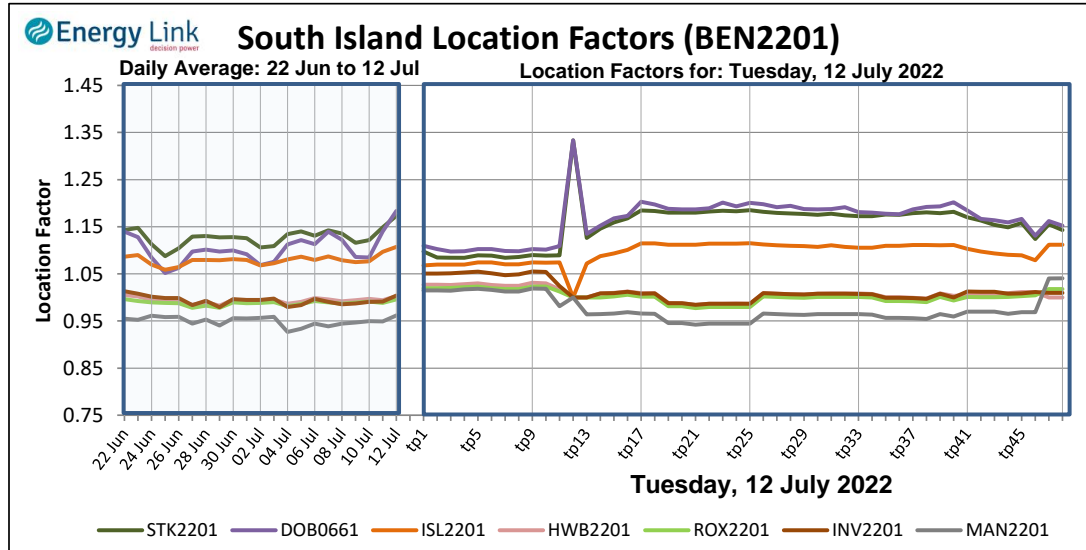
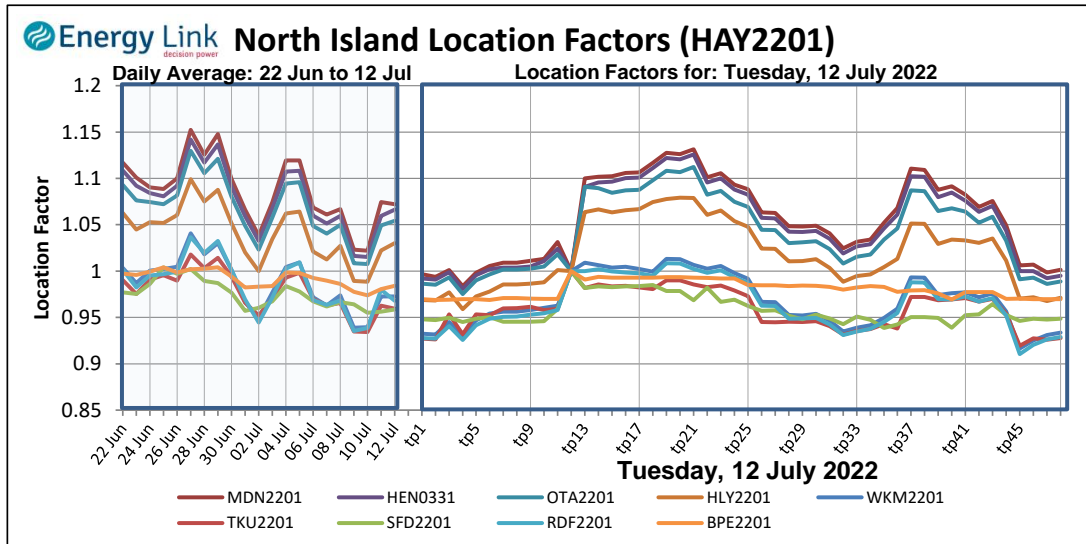
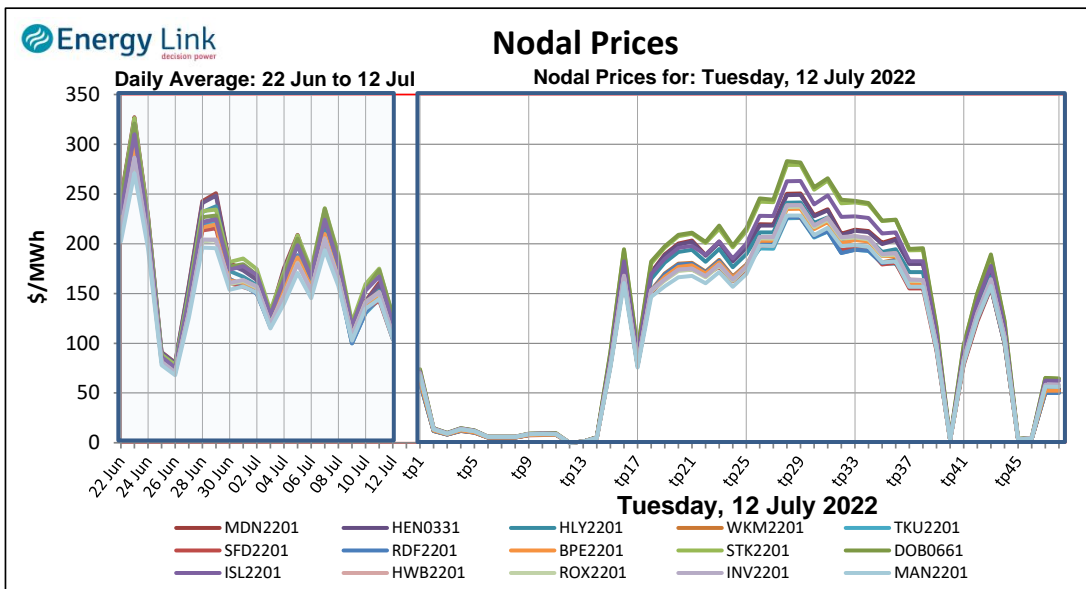
Station	Ave MW	Range (MW)
Huntly	44	0 - 182
TCC	226	160 - 326
e3p	299	190 - 380
Huntly p40	19	0 - 46
Whirinaki	0	0 - 0
Stratford Peaker	5	0 - 47
McKee Peaker	31	0 - 92
Junction Rd	67	46 - 96

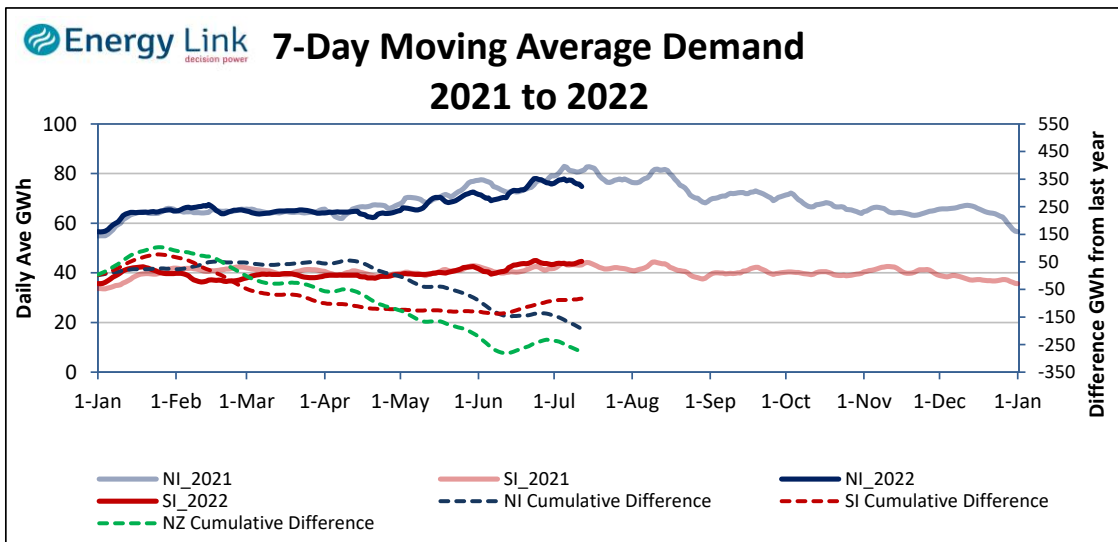
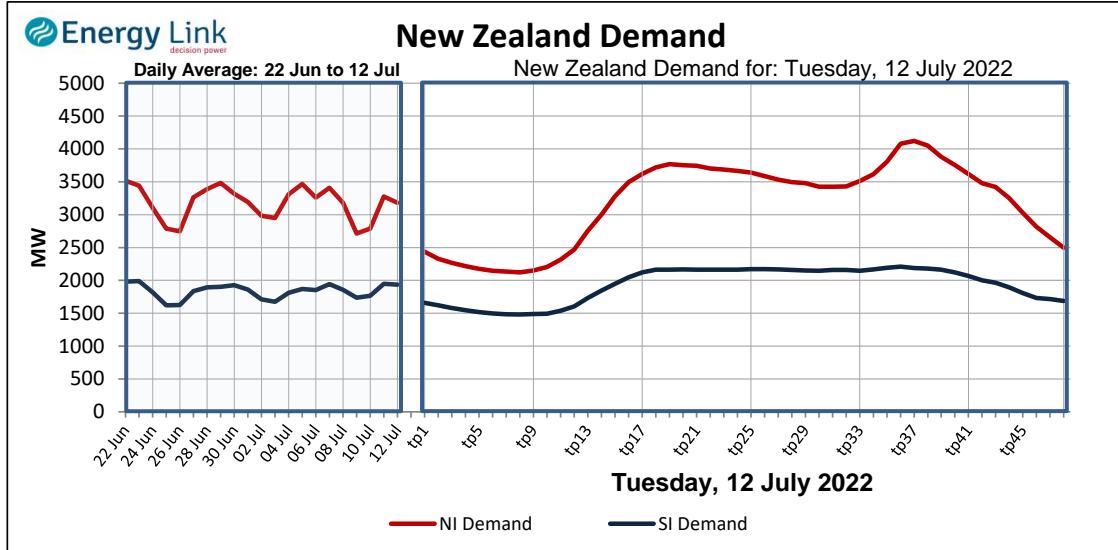
Hydro	Ave MW	Range (MW)
Waikato	579	81 - 987
Tongariro	216	126 - 342
Waitaki	684	353 - 1001
Tekapo	124	0 - 165
Clutha	375	120 - 550
Manapouri	620	495 - 684
Wind Farms	530	278 - 668

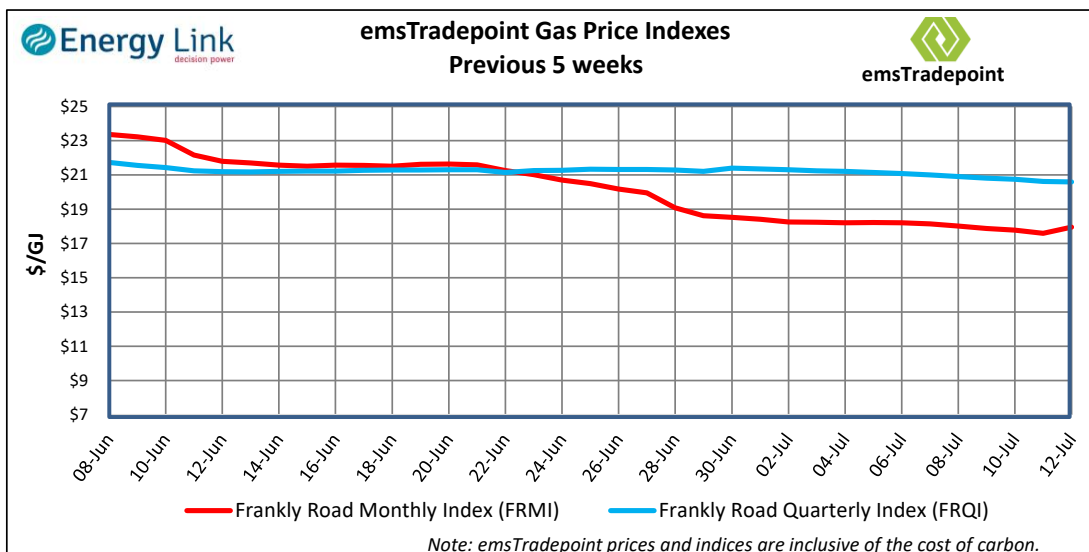
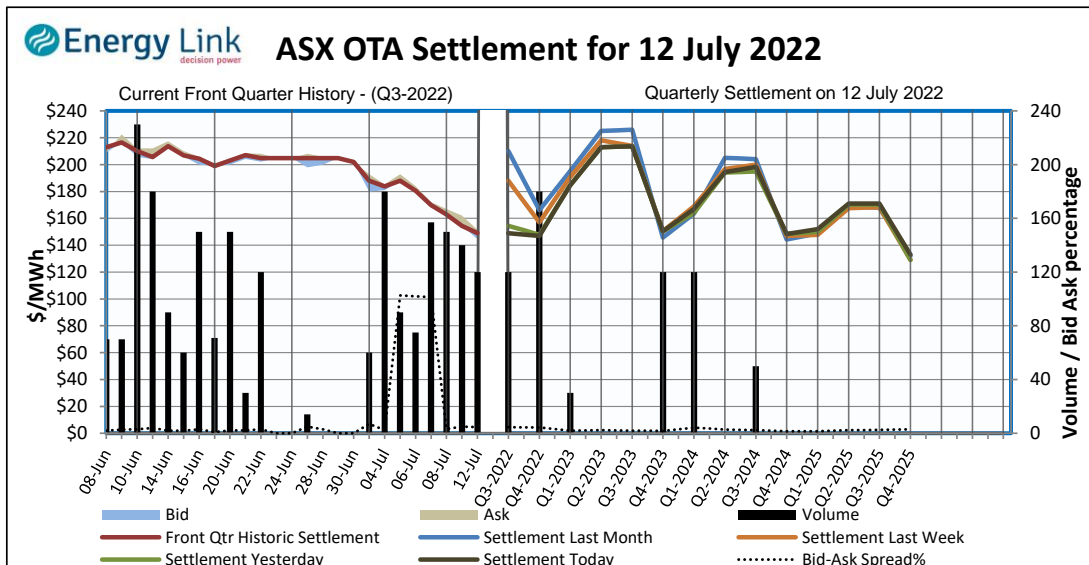
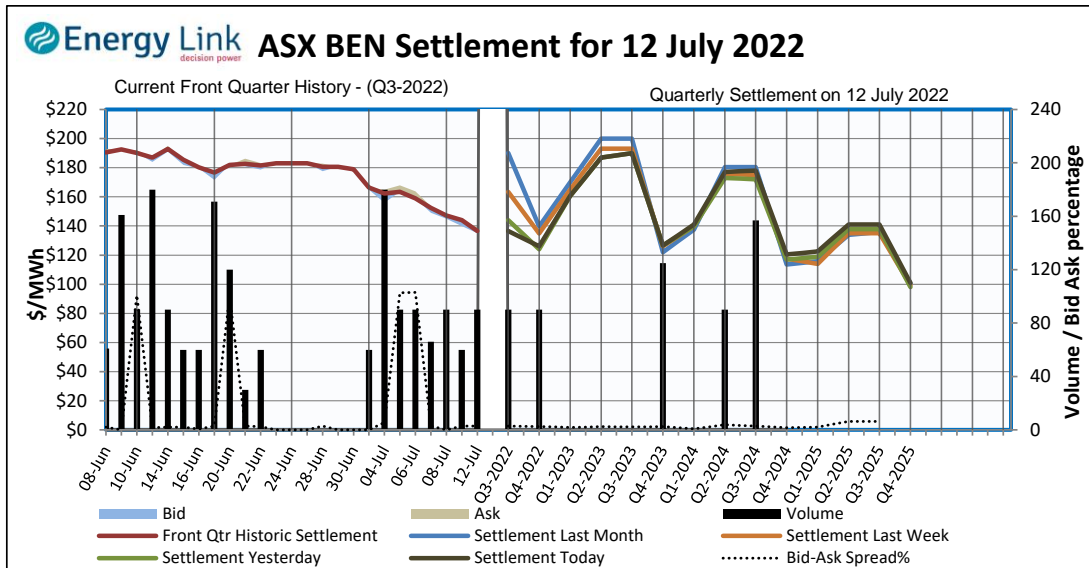
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creek and Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

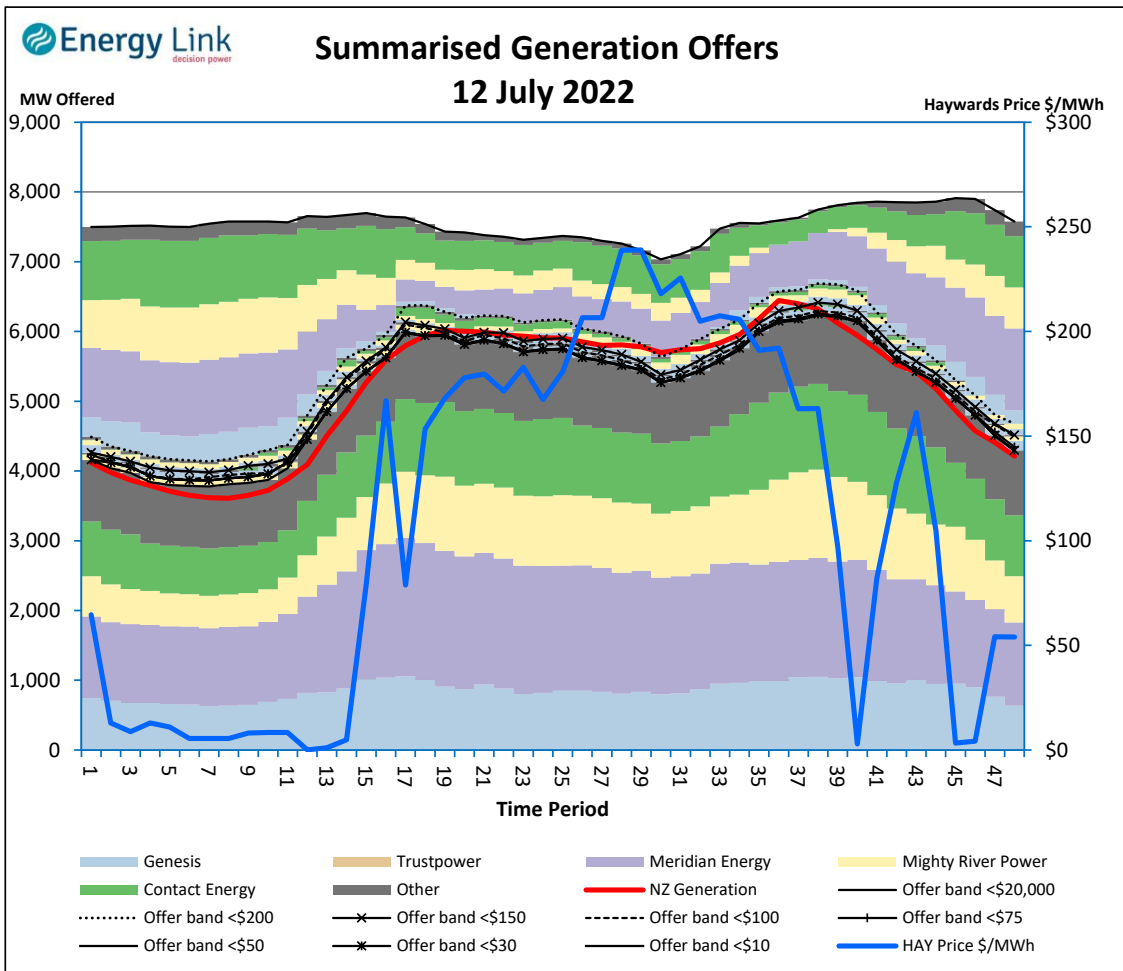


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.









**Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

- \$200 - \$20,000** — Offer band <\$20,000
- \$150 - \$200** ..... Offer band <\$200
- \$100 - \$150** —x— Offer band <\$150
- \$75 - \$100** - - - - Offer band <\$100
- \$50 - \$75** —+— Offer band <\$75
- \$30 - \$50** —\*— Offer band <\$30
- \$10 - \$30** —+— Offer band <\$50
- \$0 - \$10** —\*— Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation.

