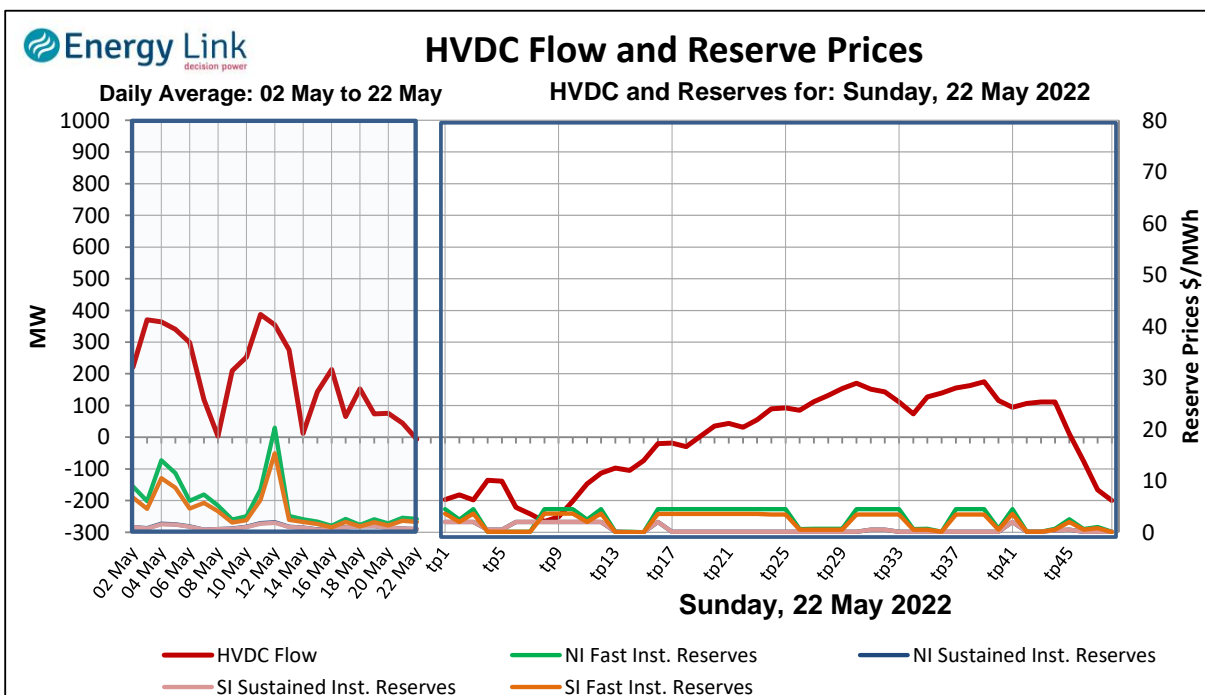
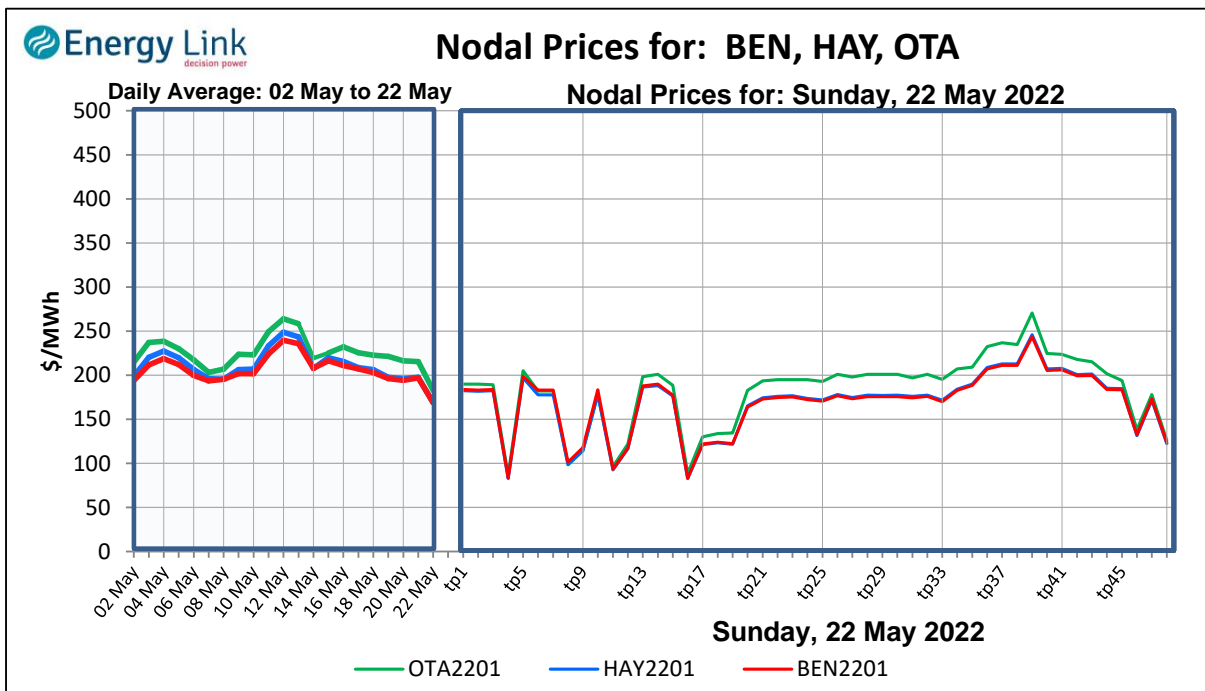




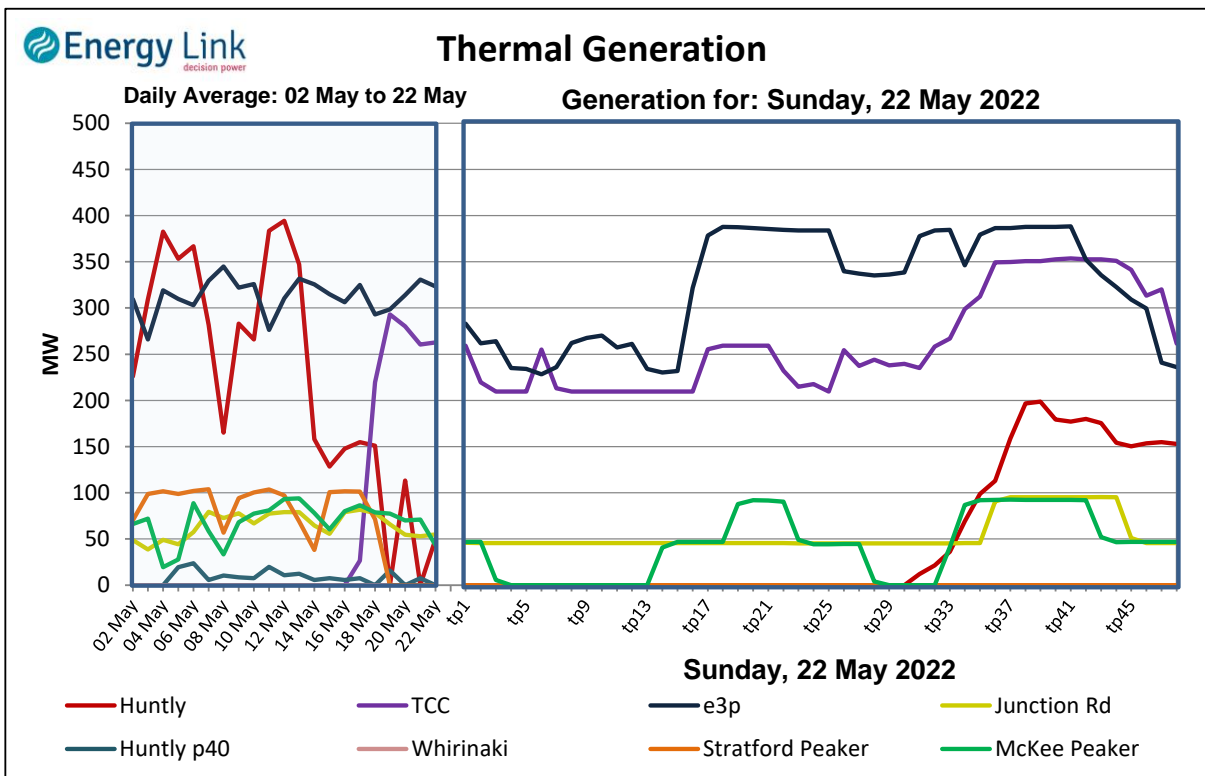
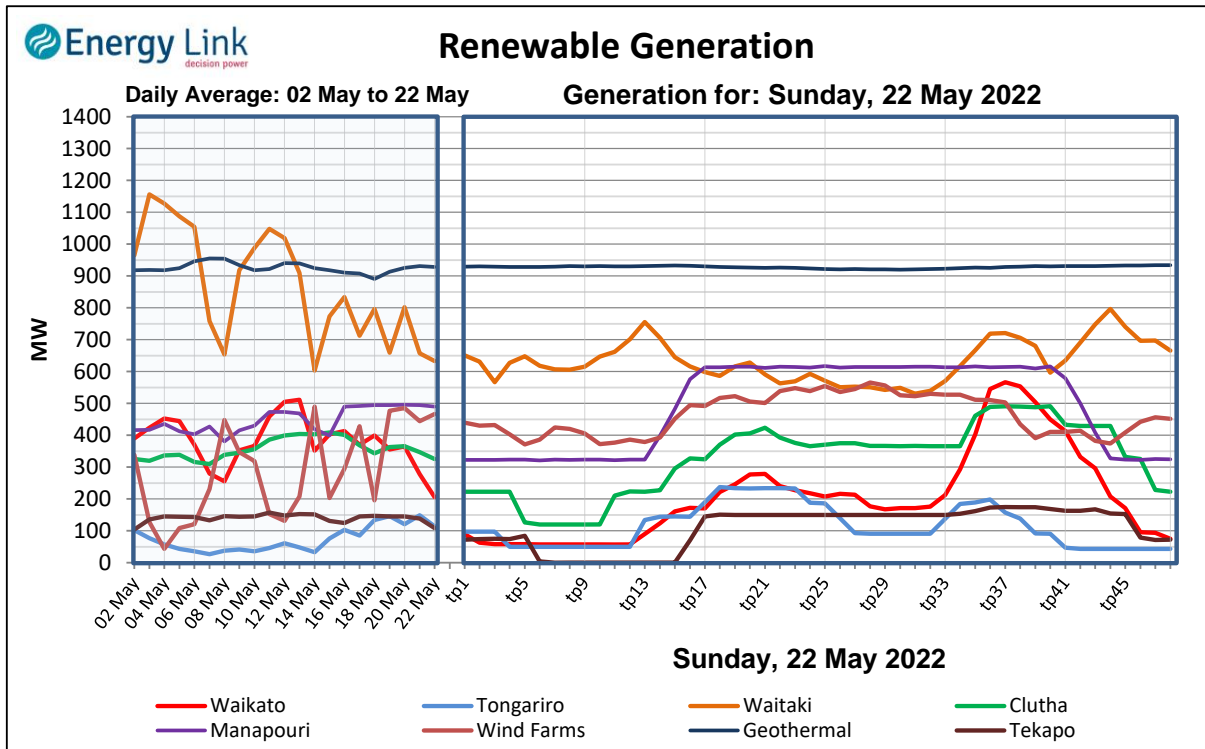
Sunday, 22-May-2022

Price Status - Interim

Node:	Month-to-date	7-day Avg	Daily Avg	Day	Night	Price Range
Benmore	\$205.51	\$196.70	<b>\$168.66</b>	\$174.52	\$151.07	\$83.14 - \$243.56
Haywards	\$209.62	\$198.62	<b>\$168.62</b>	\$175.34	\$148.47	\$82.65 - \$245.74
Otahuhu	\$223.66	\$216.55	<b>\$182.63</b>	\$192.58	\$152.77	\$86.43 - \$270.59



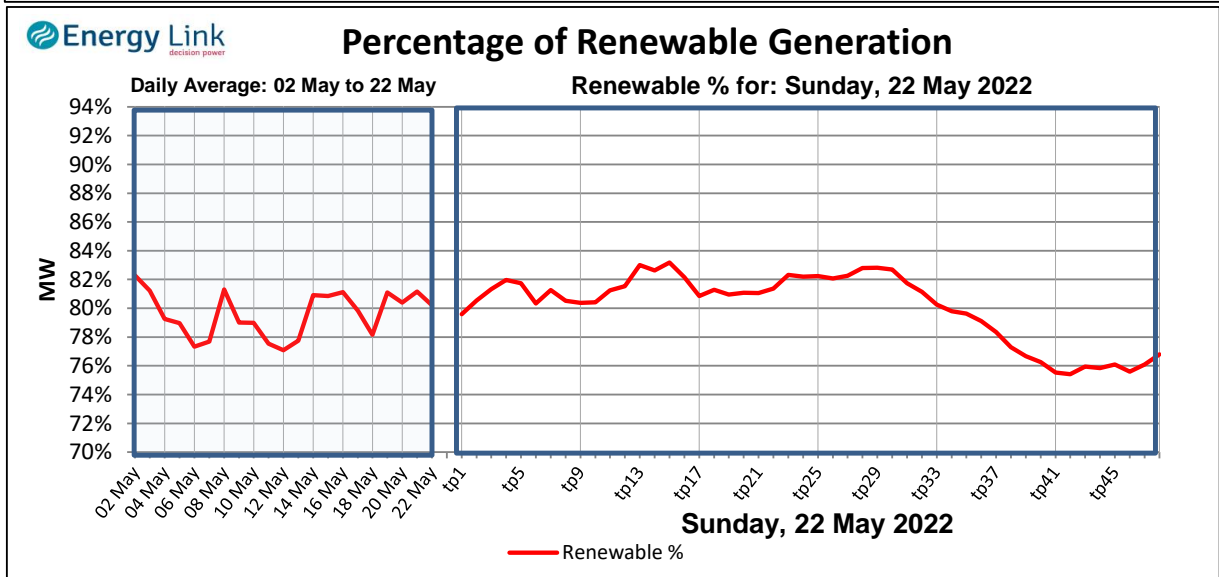
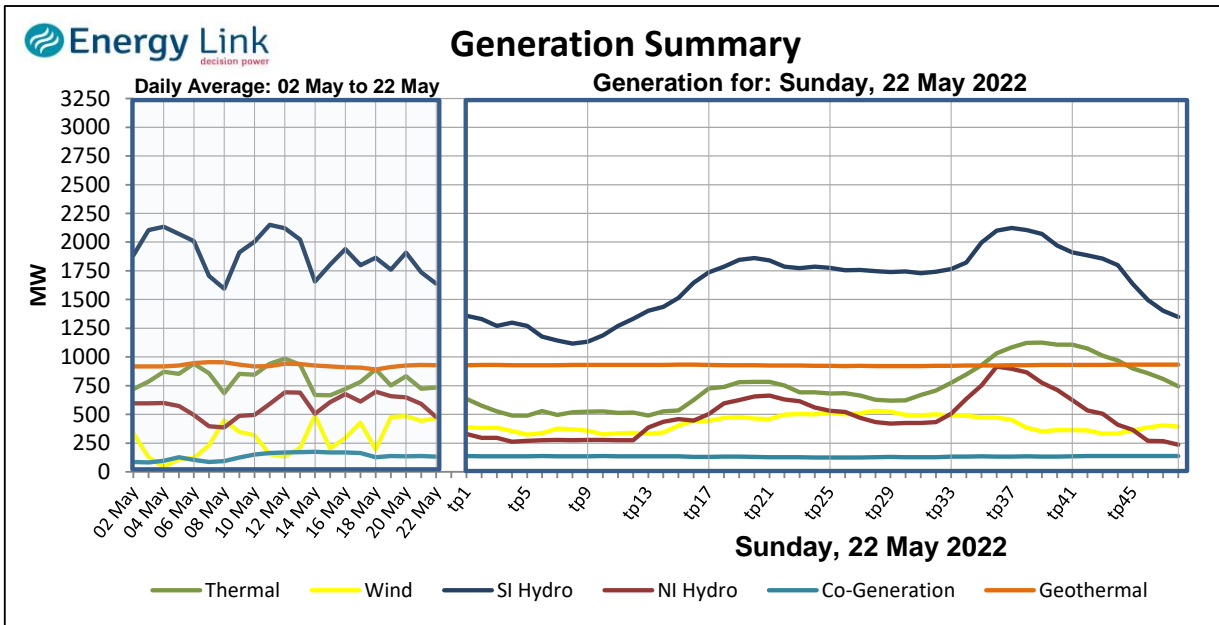
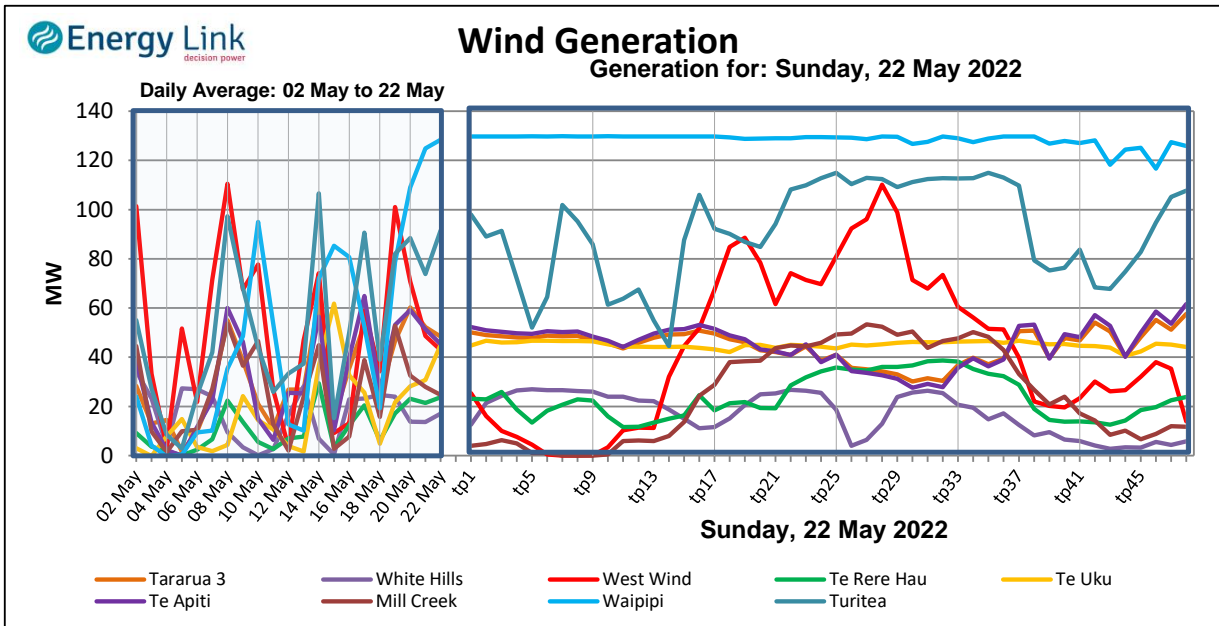
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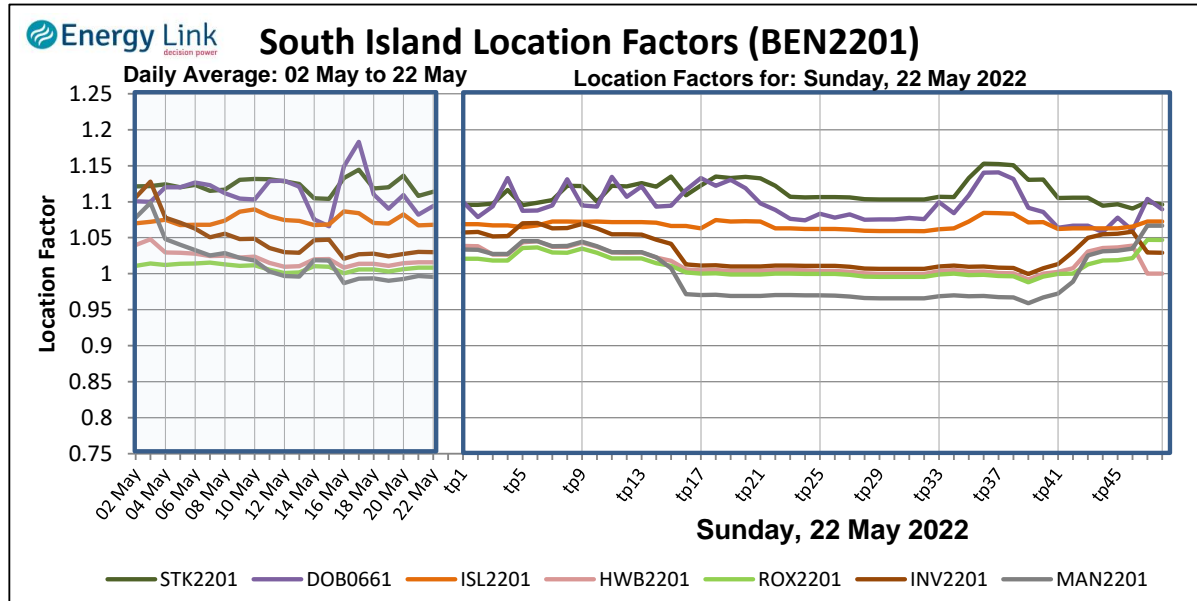
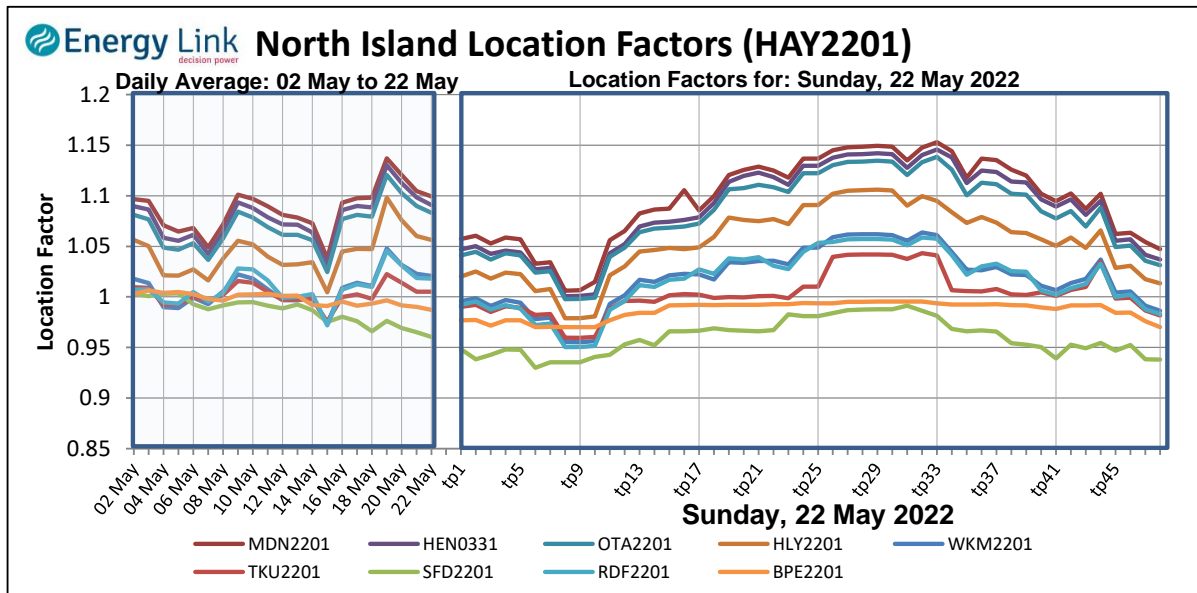
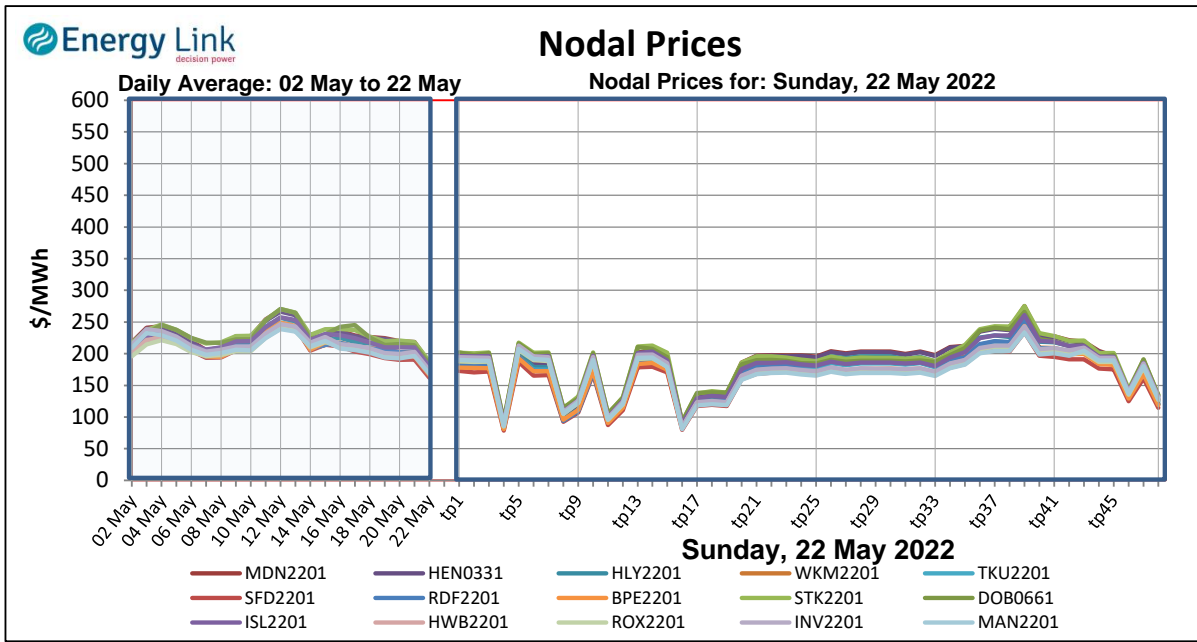
Station	Ave MW	Range (MW)
Huntly	50	0 - 199
TCC	263	210 - 354
e3p	323	228 - 388
Huntly p40	0	0 - 0
Whirinaki	0	0 - 0
Stratford Peaker	0	0 - 0
McKee Peaker	43	0 - 93
Junction Rd	55	45 - 95

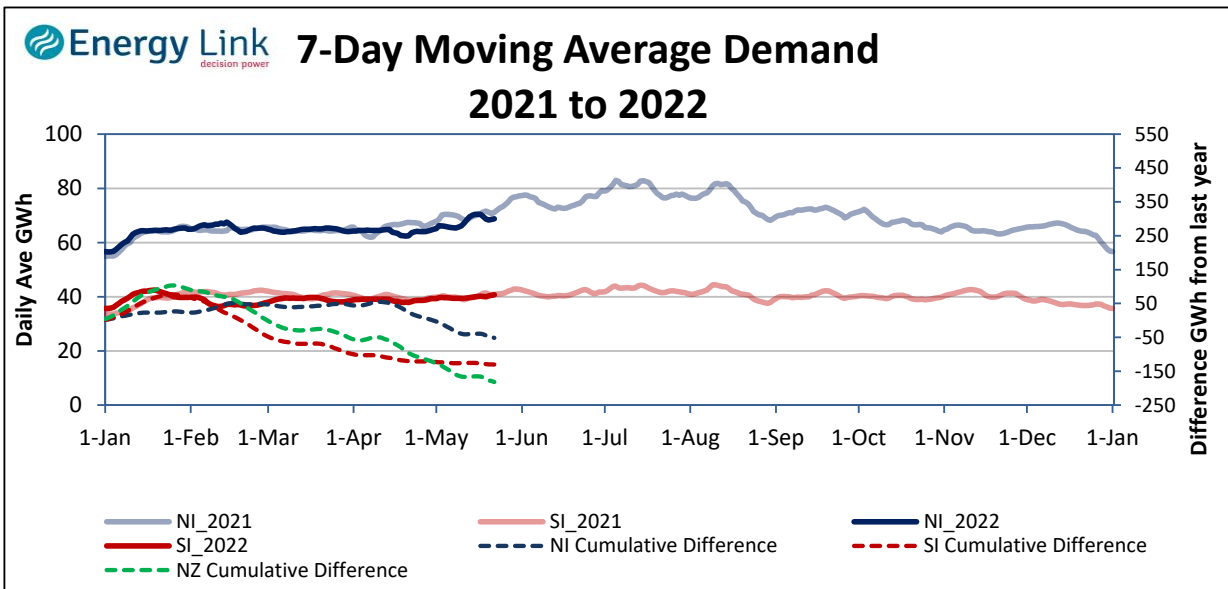
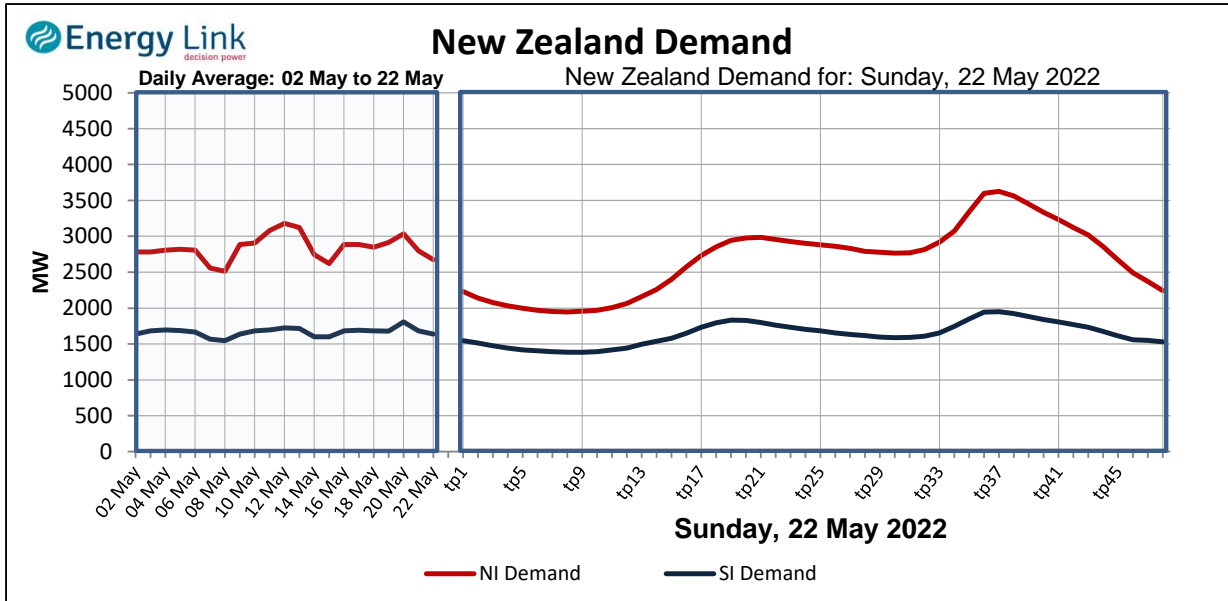
Hydro	Ave MW	Range (MW)
Waikato	206	57 - 567
Tongariro	115	43 - 237
Waitaki	633	531 - 796
Tekapo	108	0 - 175
Clutha	325	120 - 491
Manapouri	490	321 - 617
Wind Farms	463	372 - 566

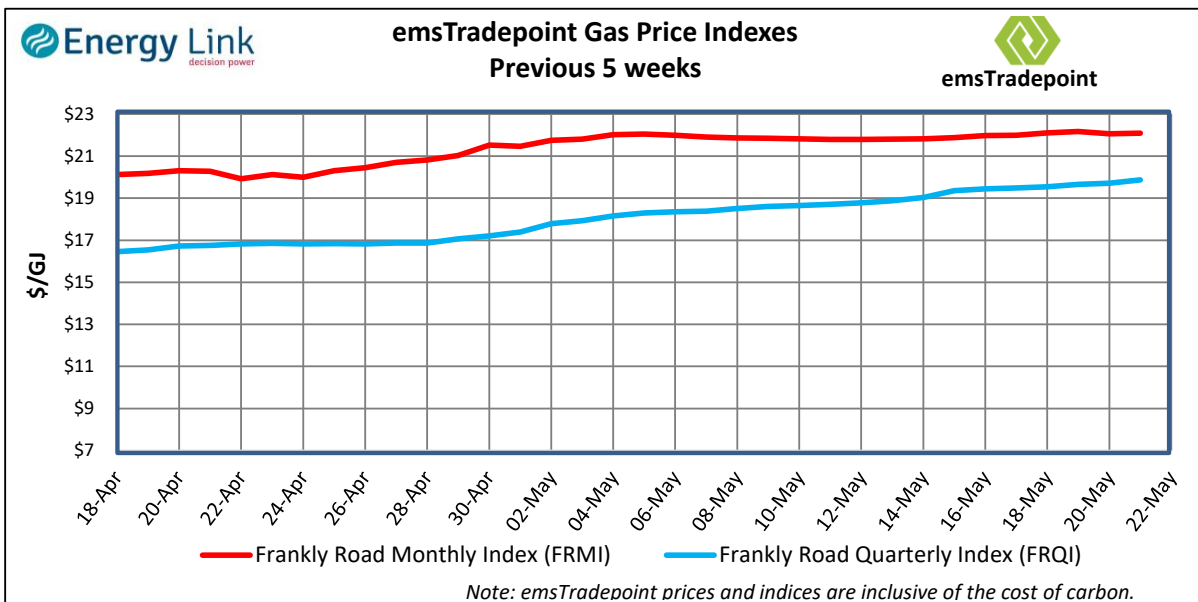
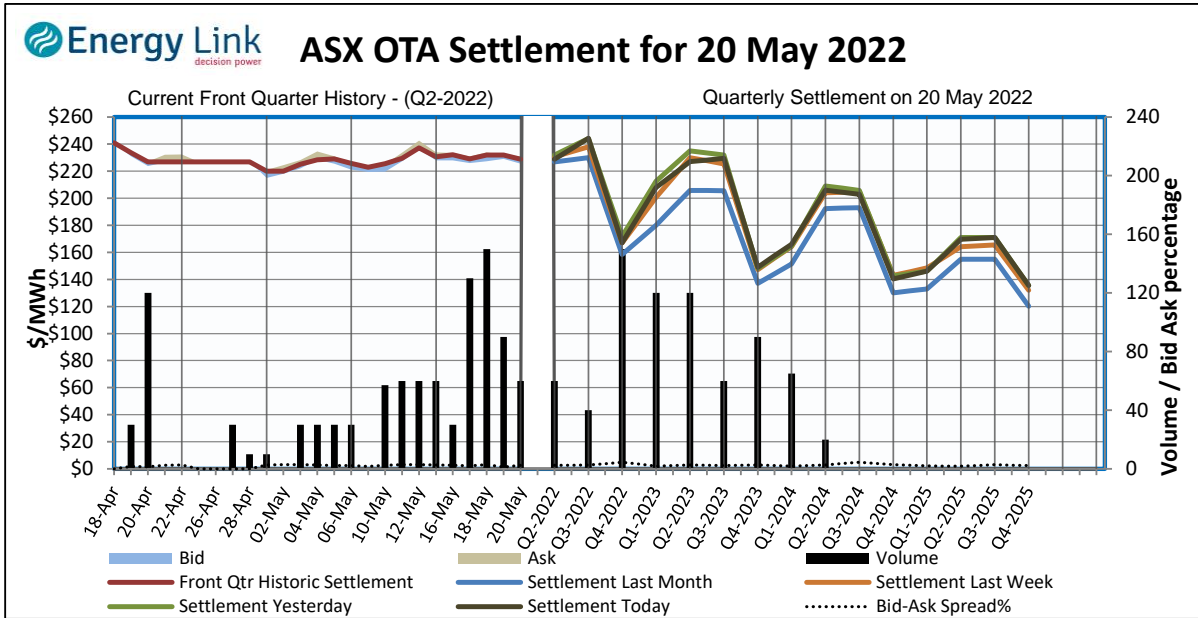
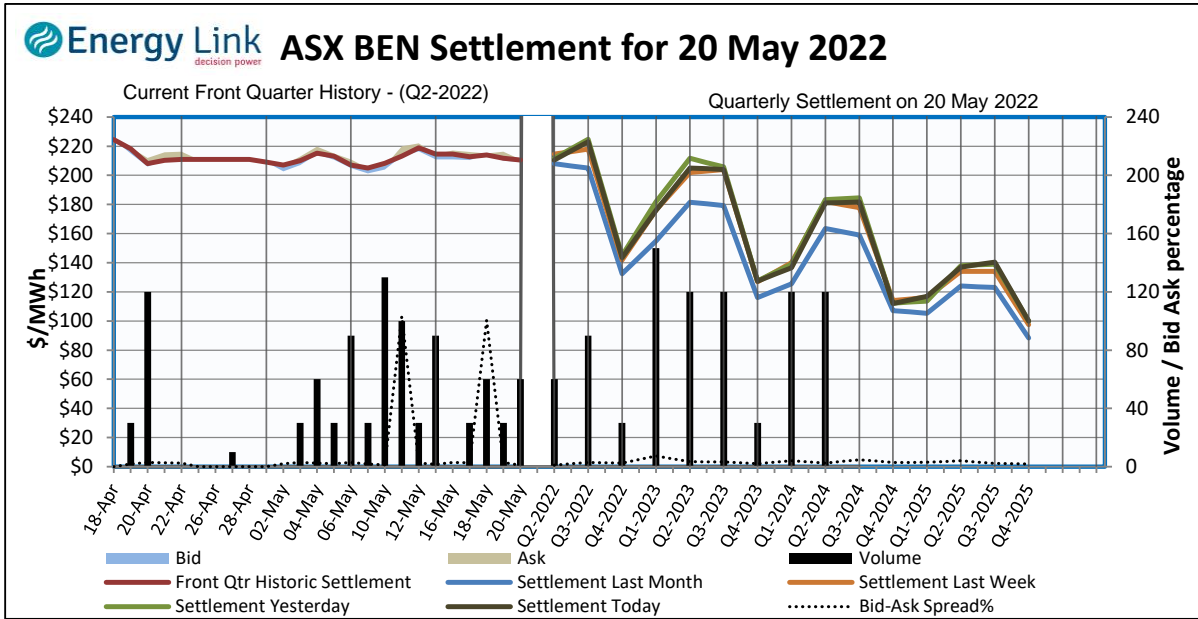
WindFarms - Te Uku, WestWind, TeApti, Tararua 3, White Hills, Waipipi Mill Creek and Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apti)

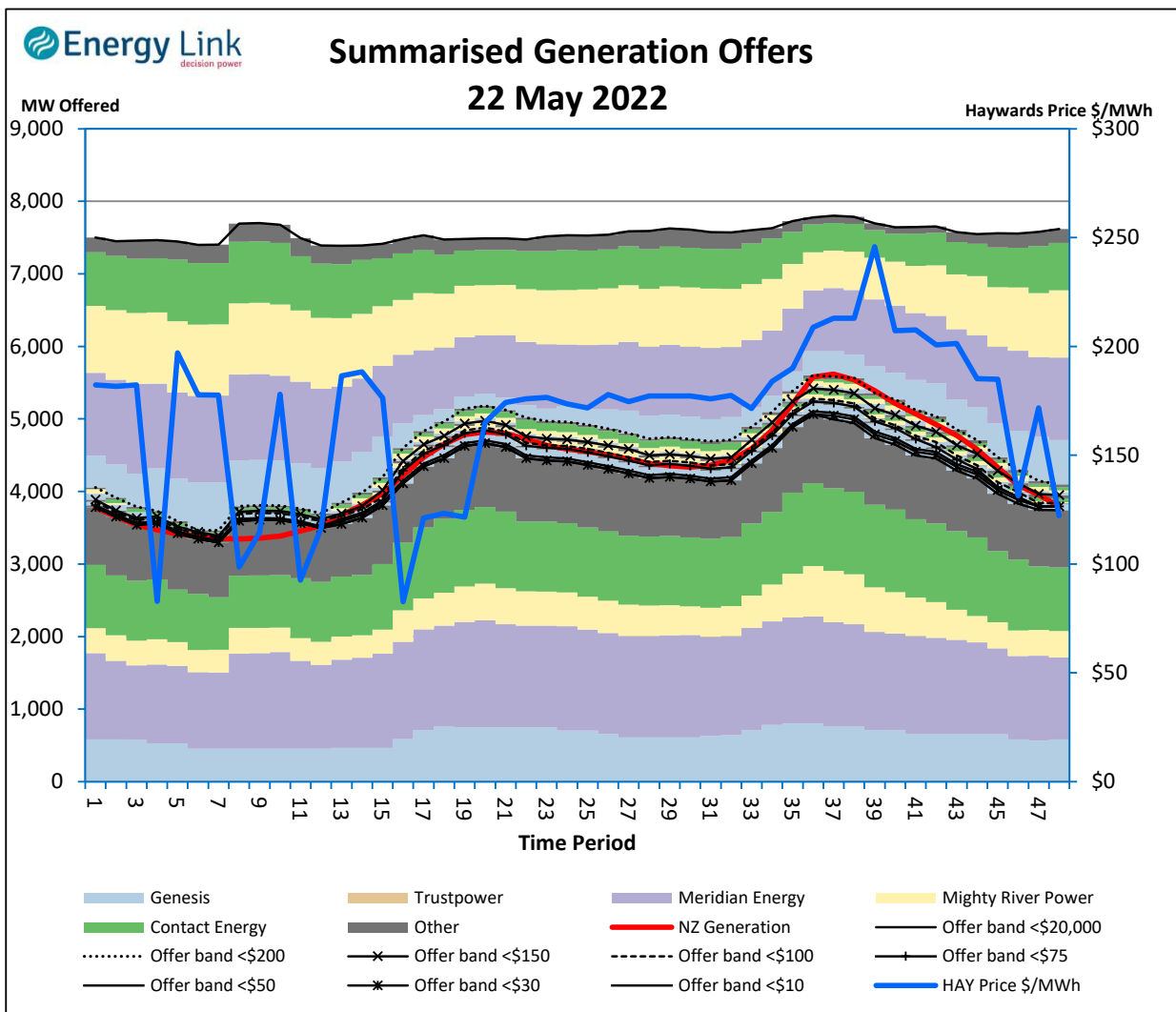


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.









**Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

- \$200 - \$20,000**      — Offer band <\$20,000
- \$150 - \$200**        ..... Offer band <\$200
- \$100 - \$150**        —x— Offer band <\$150
- \$75 - \$100**          - - - Offer band <\$100
- \$50 - \$75**            —+— Offer band <\$75
- \$30 - \$50**            — Offer band <\$50
- \$10 - \$30**            —\*— Offer band <\$30
- \$0 - \$10**             — Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation.

