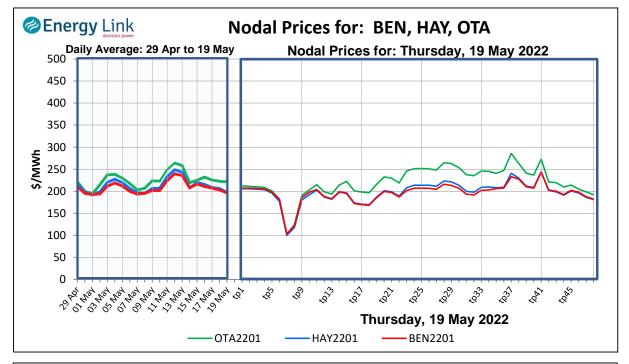


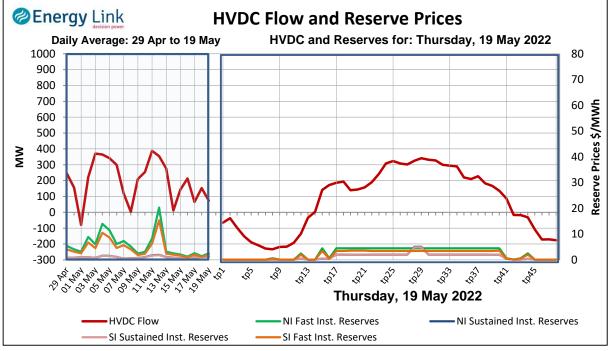
Thursday, 19-May-2022

Price Status - Interim

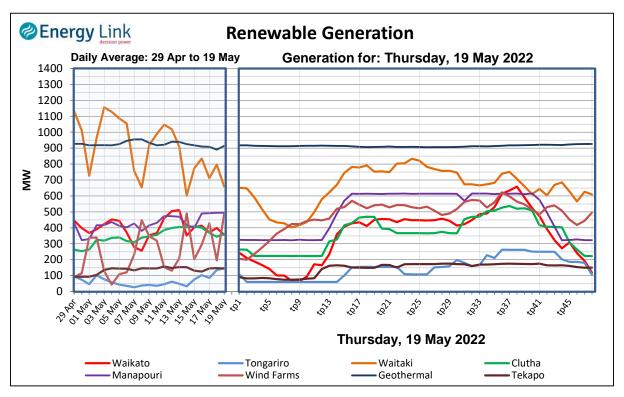
Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$208.50	\$211.01	\$196.15
Haywards	\$213.12	\$214.11	\$197.52
Otahuhu	\$226.64	\$229.20	\$221.33

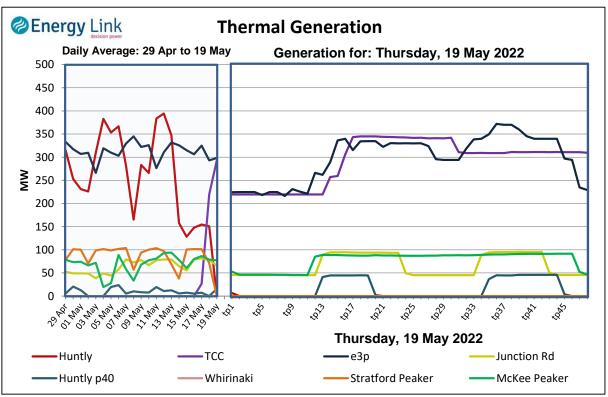
Day	Night	Price Range
\$200.26	\$183.82	\$102.99 - \$243.06
\$203.06	\$180.91	\$99.92 - \$244.88
\$232.32	\$188.36	\$102.98 - \$285.79





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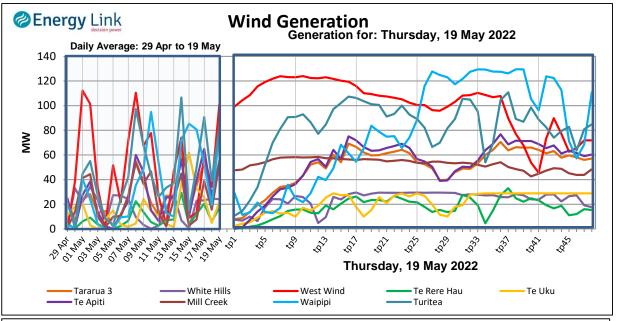


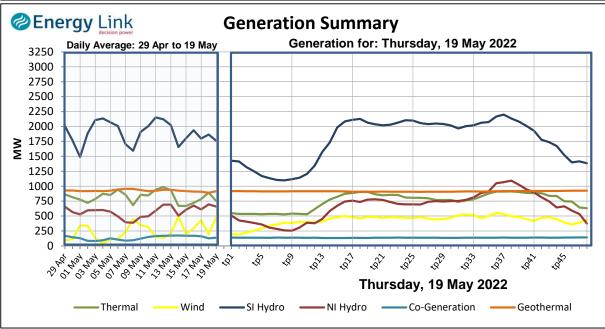


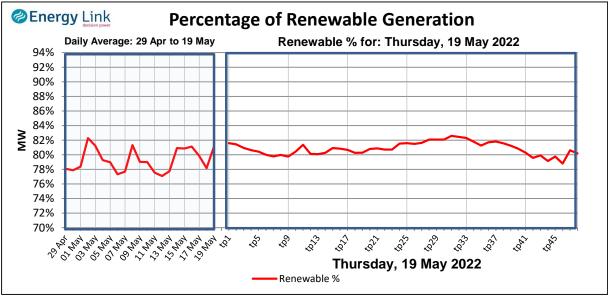
Station	Ave MW	Range (MW)
Huntly	0	0 - 7
TCC	293	220 - 345
e3p	298	216 - 372
Huntly p40	16	0 - 46
Whirinaki	0	0 - 0
Stratford Peaker	0	0 - 0
McKee Peaker	78	45 - 92
Junction Rd	66	45 - 95

Hydro	Ave MW	Range (MW)
Waikato	355	65 - 659
Tongariro	146	60 - 262
Waitaki	659	402 - 834
Tekapo	145	74 - 175
Clutha	363	222 - 537
Manapouri	494	322 - 616
Wind Farms	481	200 - 623

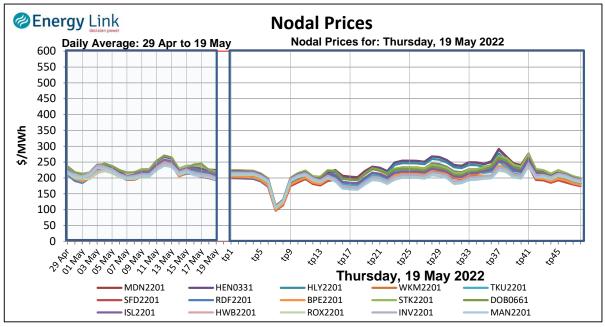
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creekand Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

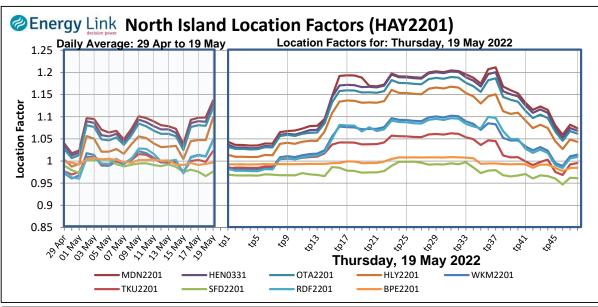


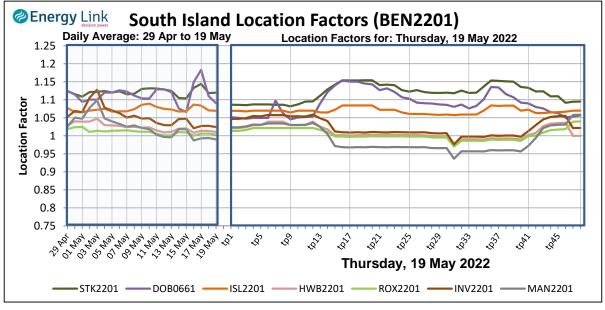


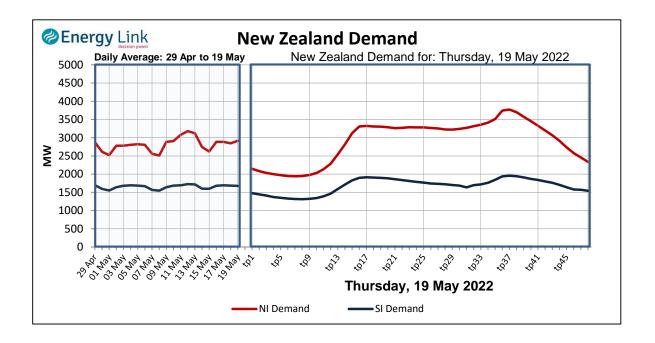


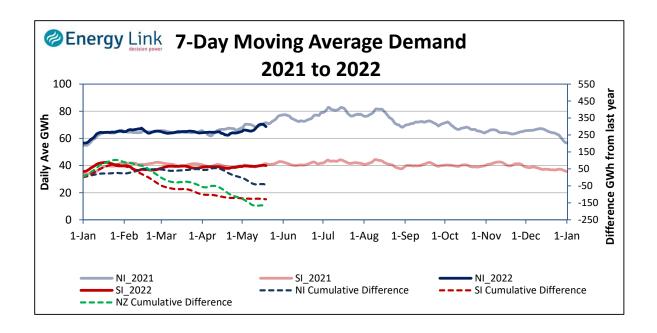
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.

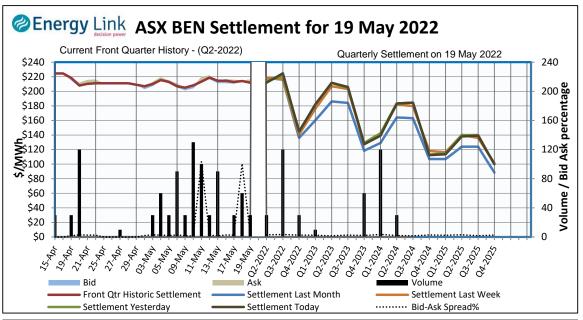


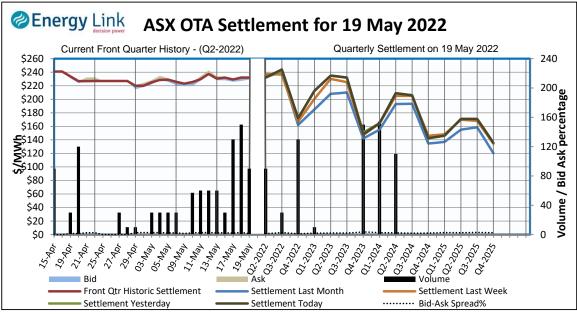


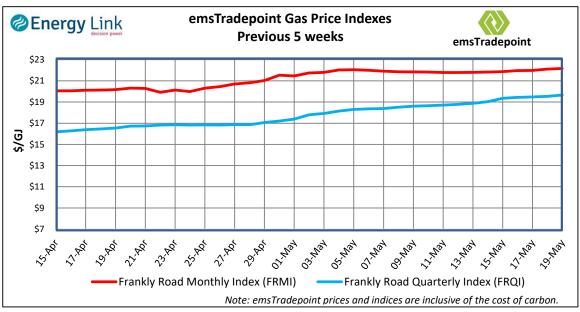


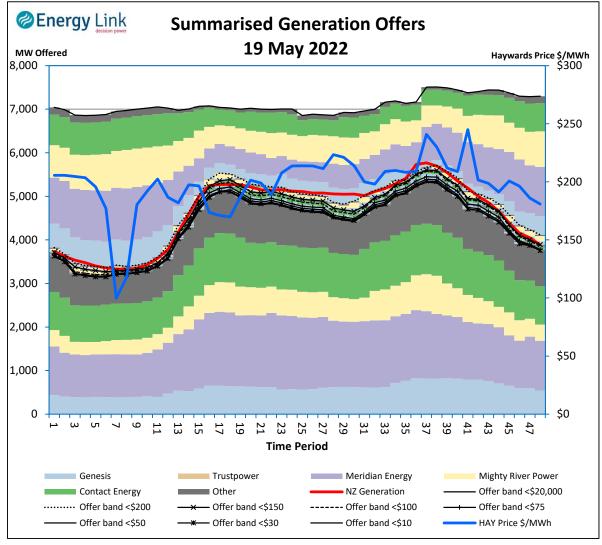












Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20,000	Offer band <\$20,000
\$150 - \$200	••••• Offer band <\$200
\$100 - \$150	→ Offer band <\$150
\$75 - \$100	Offer band <\$100
\$50 - \$75	Offer band <\$75
	Offer band <\$50
\$30 - \$50	── * Offer band <\$30
\$10 - \$30	Offer band <\$10
\$0 - \$10	

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.