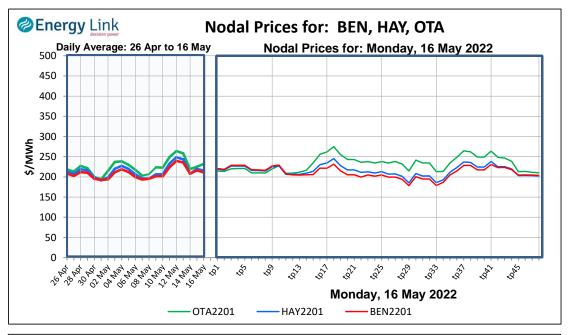
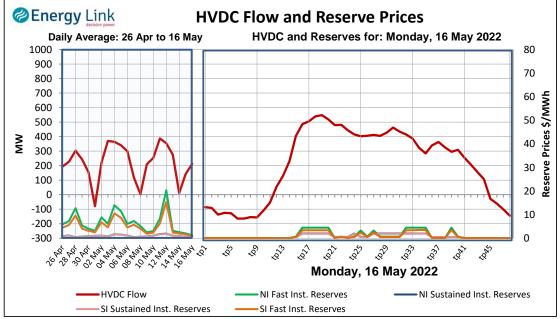
EnergyTrendz

Monday, 16-May-2022

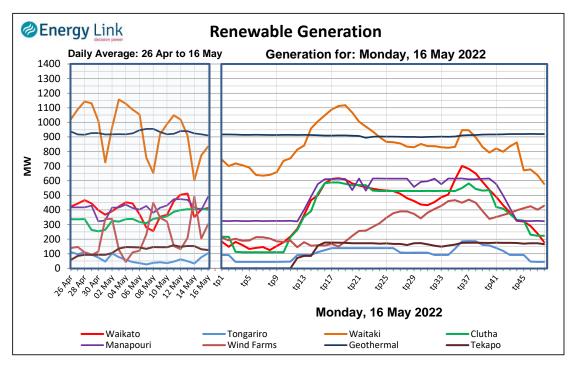
Price Status - Interim

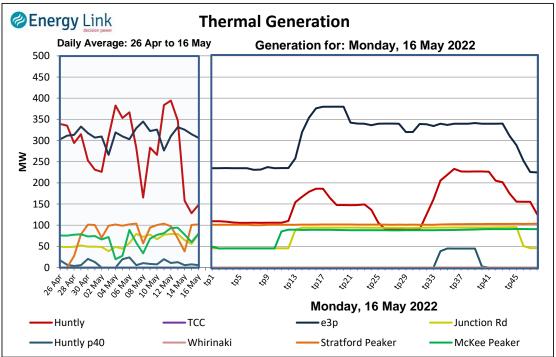
Node:	Month-to-date	7-day Avg	Daily Avg	Day	Night	Price Range
Benmore	\$209.70	\$219.44	\$210.94	\$207.75	\$220.54	\$178.31 - \$231.54
Haywards	\$214.81	\$225.03	\$215.52	\$214.38	\$218.97	\$185.13 - \$245.27
Otahuhu	\$227.29	\$238.76	\$232.11	\$237.66	\$215.45	\$208.87 - \$274.80





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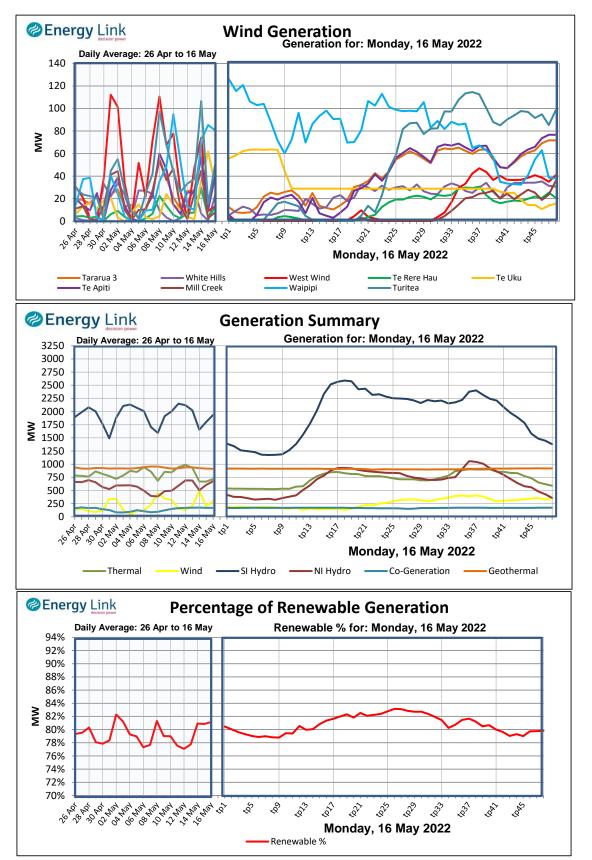




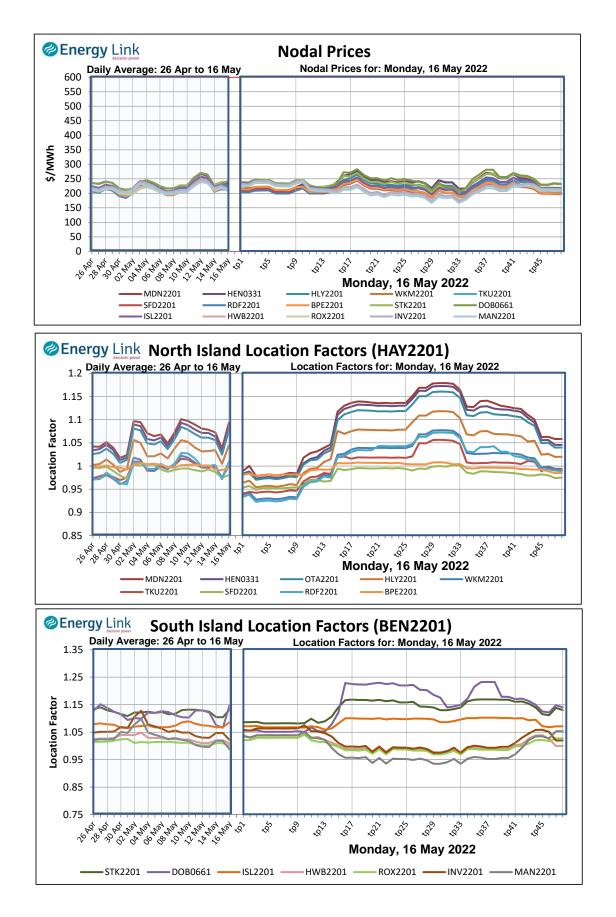
Station	Ave MW	Range (MW)
Huntly	148	90 - 233
TCC	0	0 - 0
e3p	306	225 - 380
Huntly p40	6	0 - 45
Whirinaki	0	0 - 0
Stratford Peaker	102	100 - 103
McKee Peaker	80	45 - 91
Junction Rd	79	45 - 95

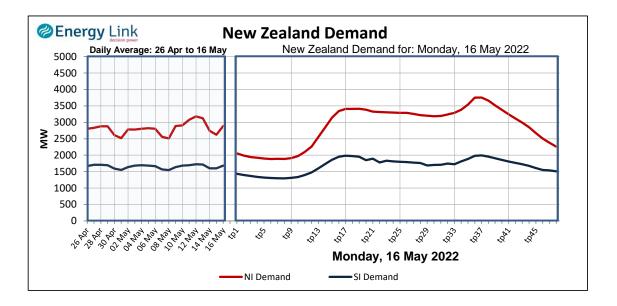
Hydro	Ave MW	Range (MW)
Waikato	413	124 - 701
Tongariro	103	43 - 186
Waitaki	834	578 - 1118
Tekapo	125	0 - 176
Clutha	401	110 - 588
Manapouri	490	321 - 616
Wind Farms	300	145 - 471

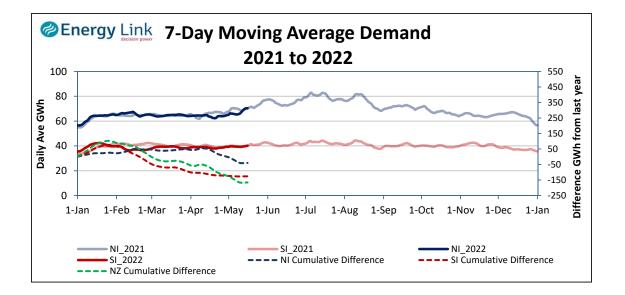
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creekand Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

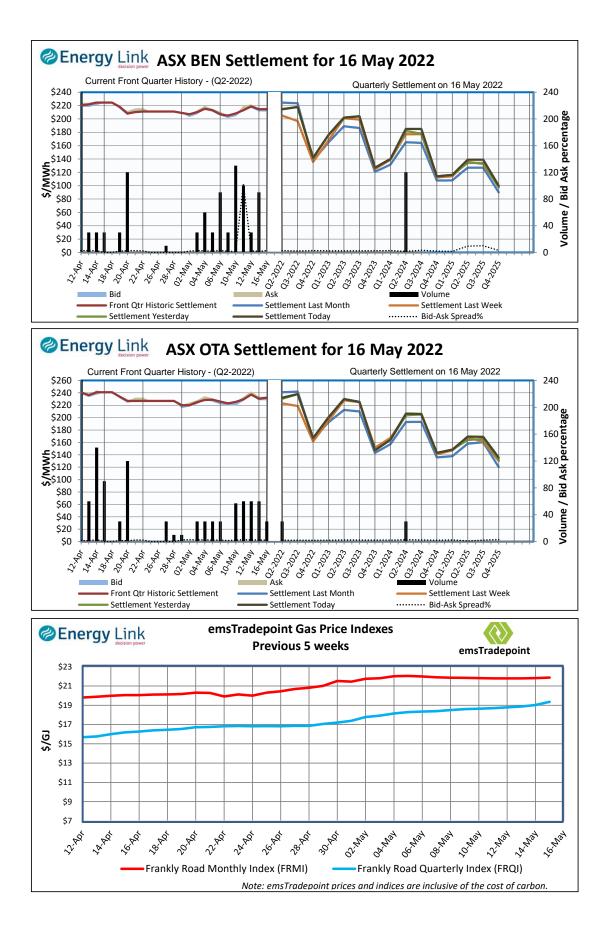


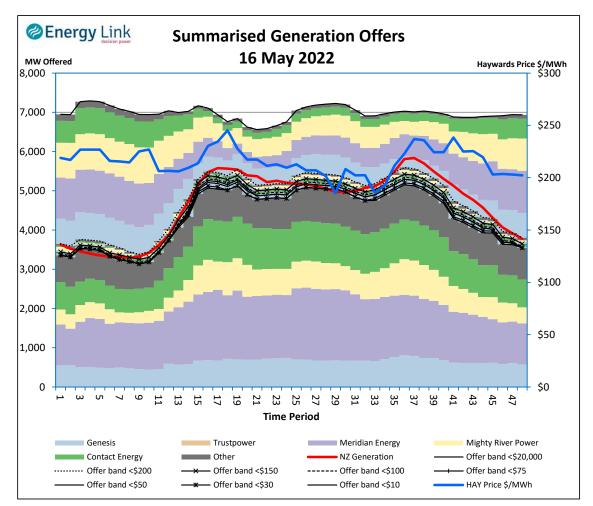
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.











Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20,000	——— Offer band <\$20,000
\$150 - \$200 \$150 - \$200	••••••• Offer band <\$200
\$100 - \$150	── ×── Offer band <\$150
	Offer band <\$100
\$75 - \$100	── ─── Offer band <\$75
\$50 - \$75	Offer band <\$50
\$30 - \$50	
\$10 - \$30	Offer band <\$10
\$0 - \$10	

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation.