

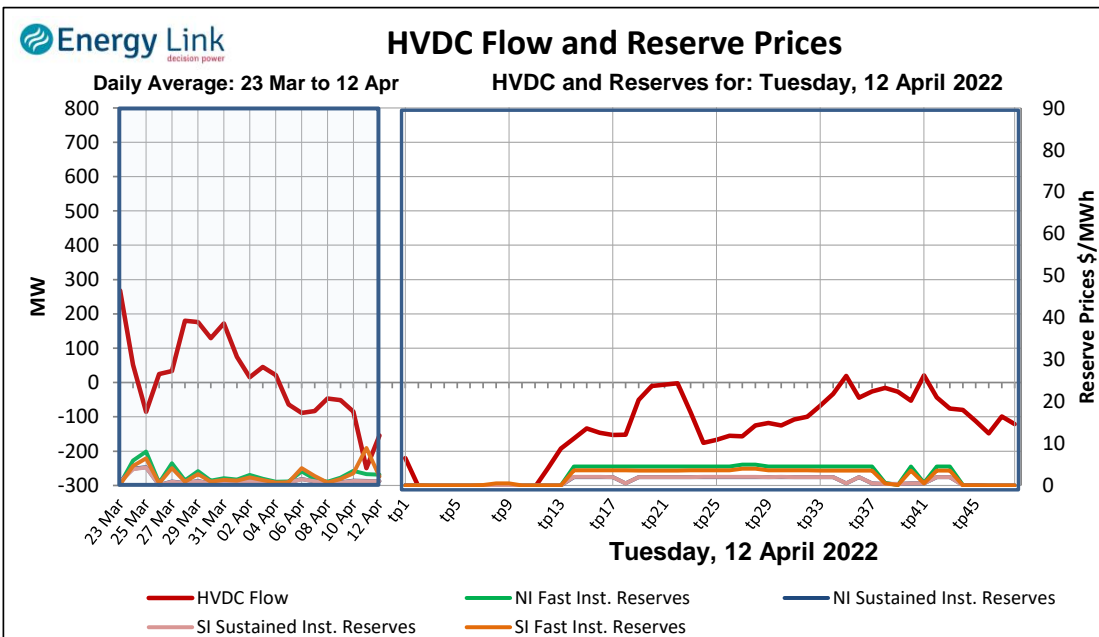
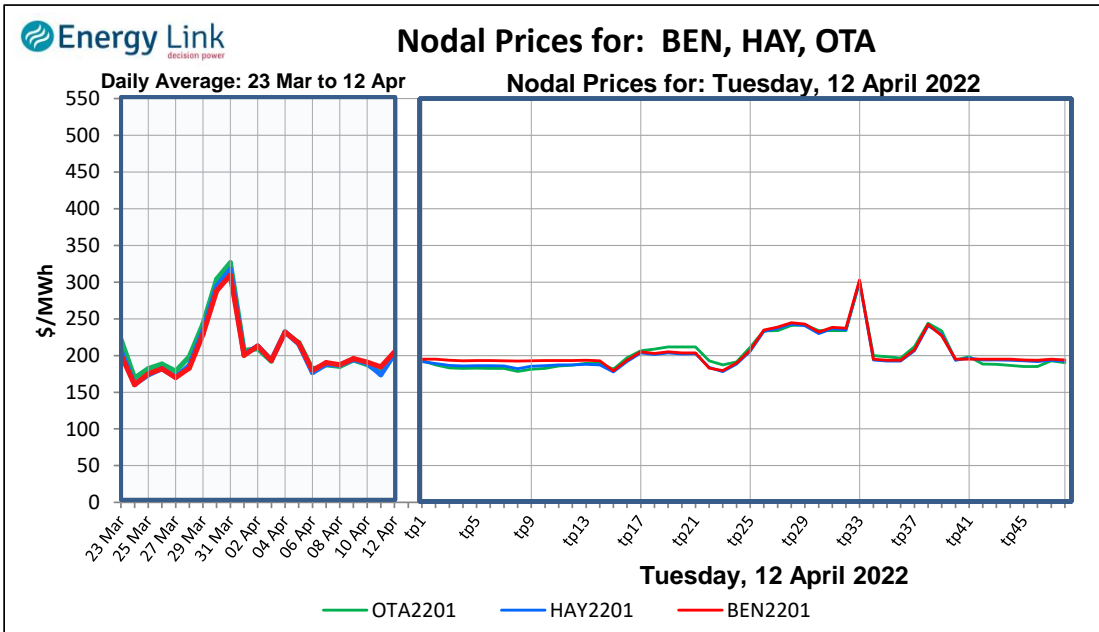


Tuesday, 12-Apr-2022

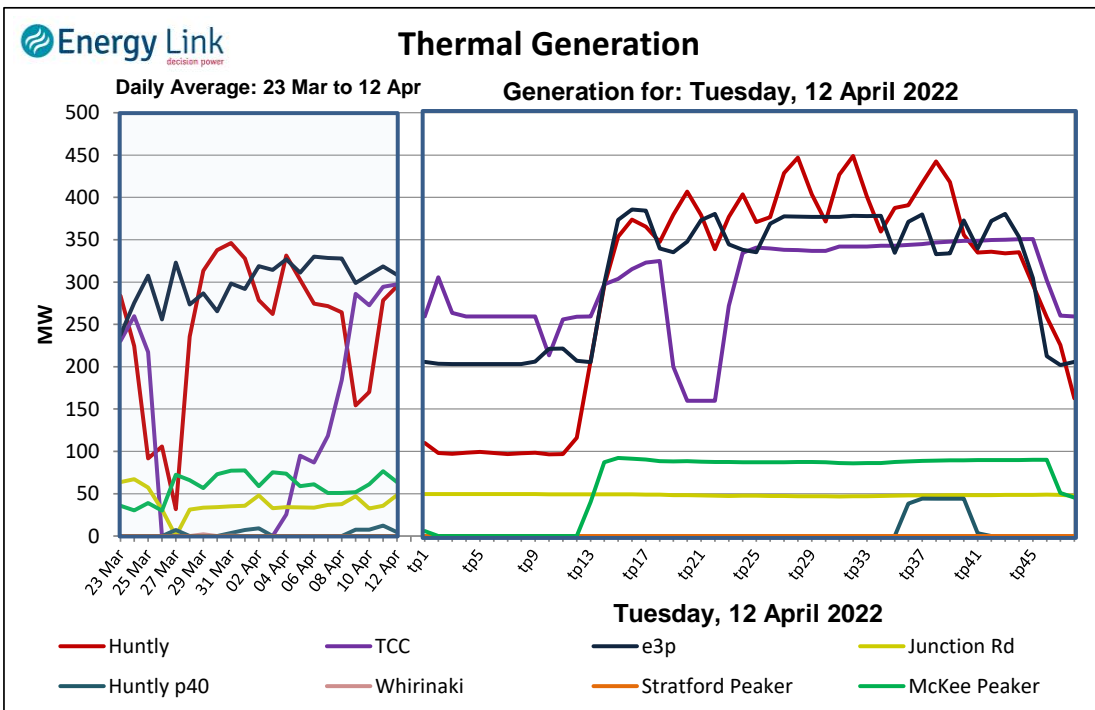
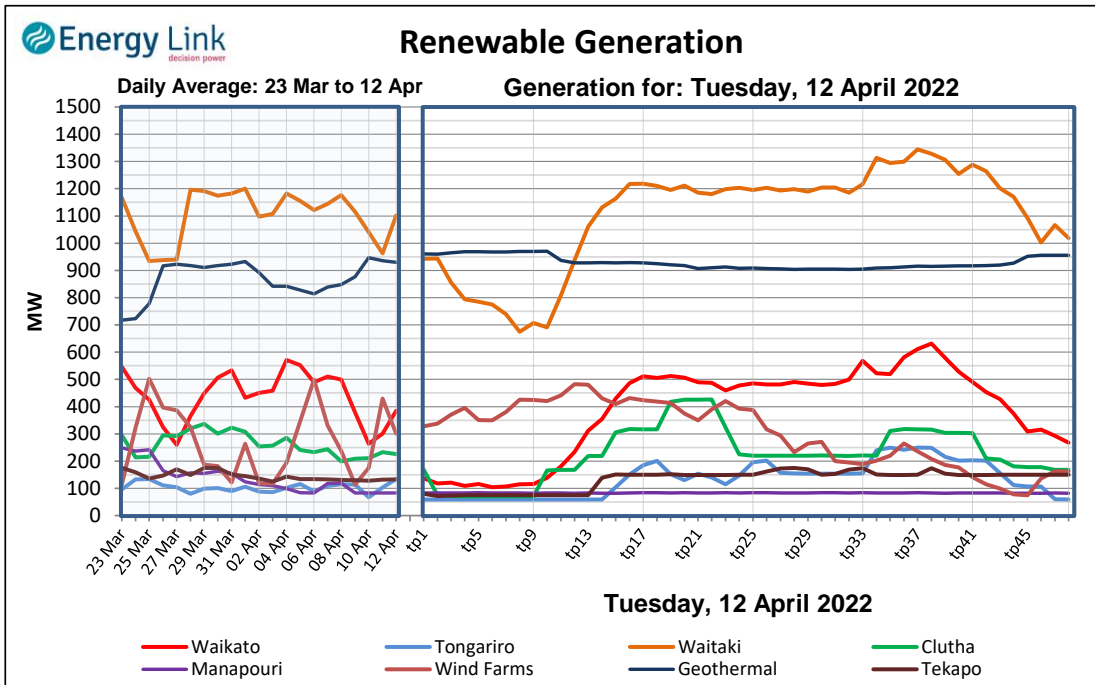
Price Status - Interim

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$199.05	\$190.53	<b>\$205.02</b>
Haywards	\$197.28	\$187.36	<b>\$202.15</b>
Otahuhu	\$197.81	\$187.82	<b>\$202.96</b>

Day	Night	Price Range
\$208.91	\$193.35	\$179.13 - \$302.72
\$207.34	\$186.60	\$177.61 - \$300.71
\$209.26	\$184.06	\$178.19 - \$299.55



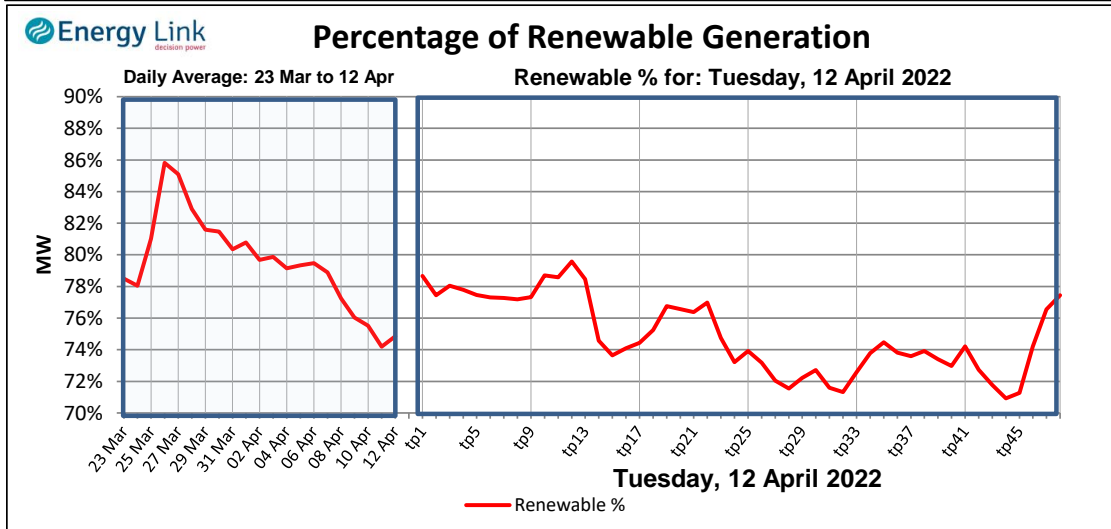
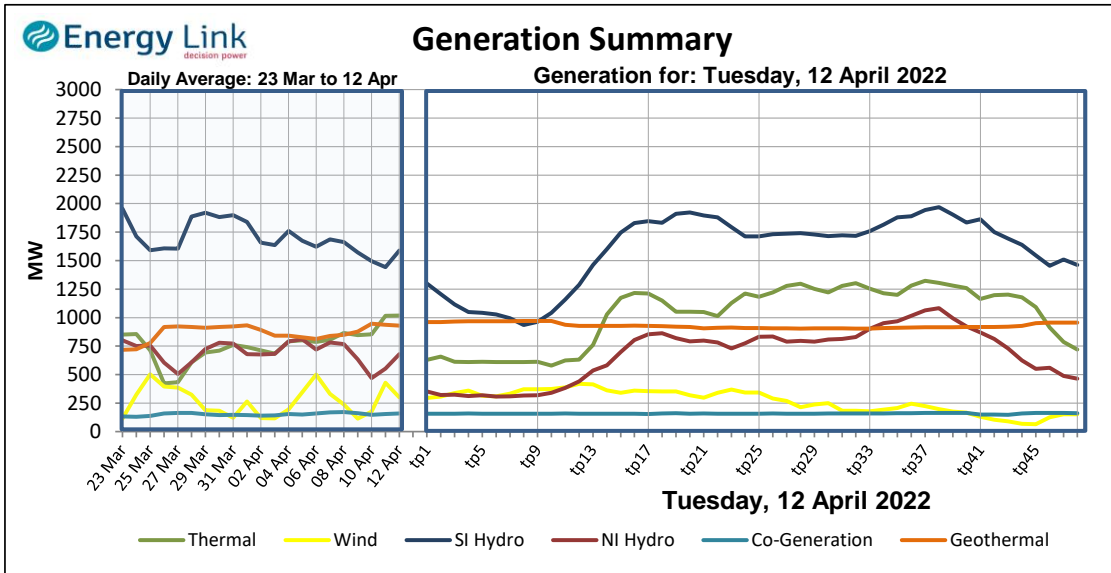
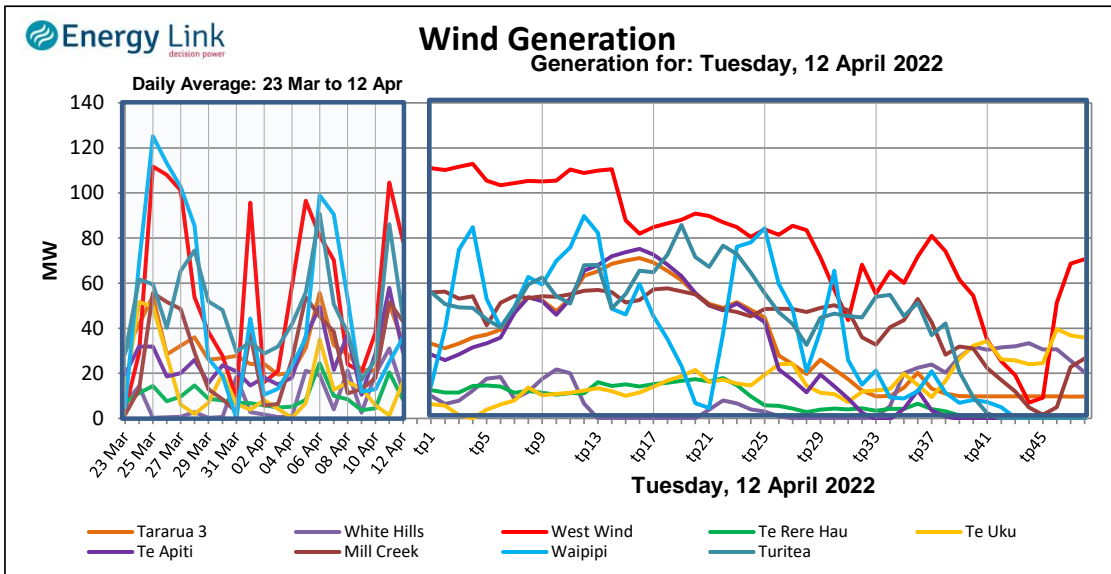
Subscribe at [www.energylink.co.nz/publications](http://www.energylink.co.nz/publications)



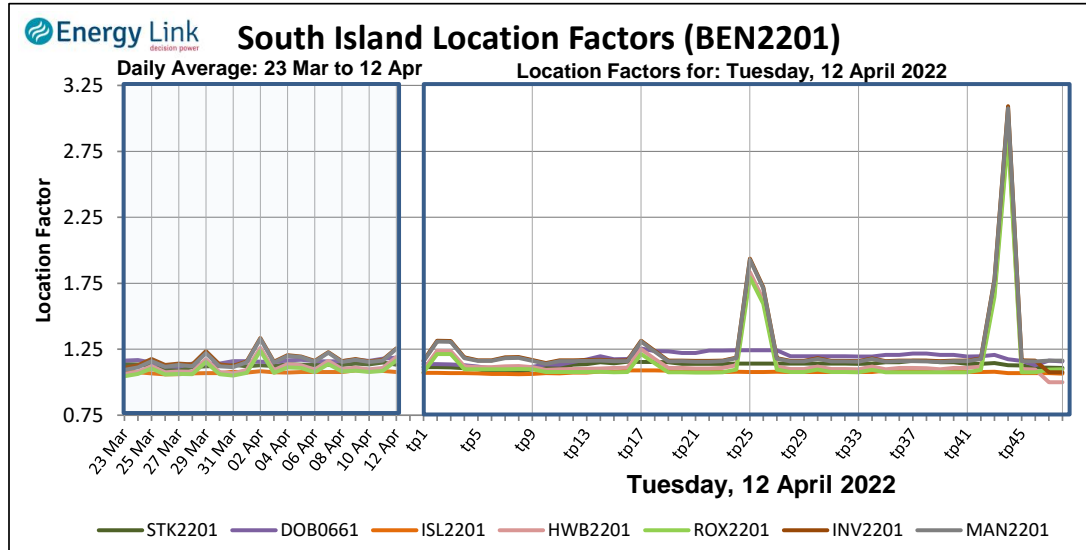
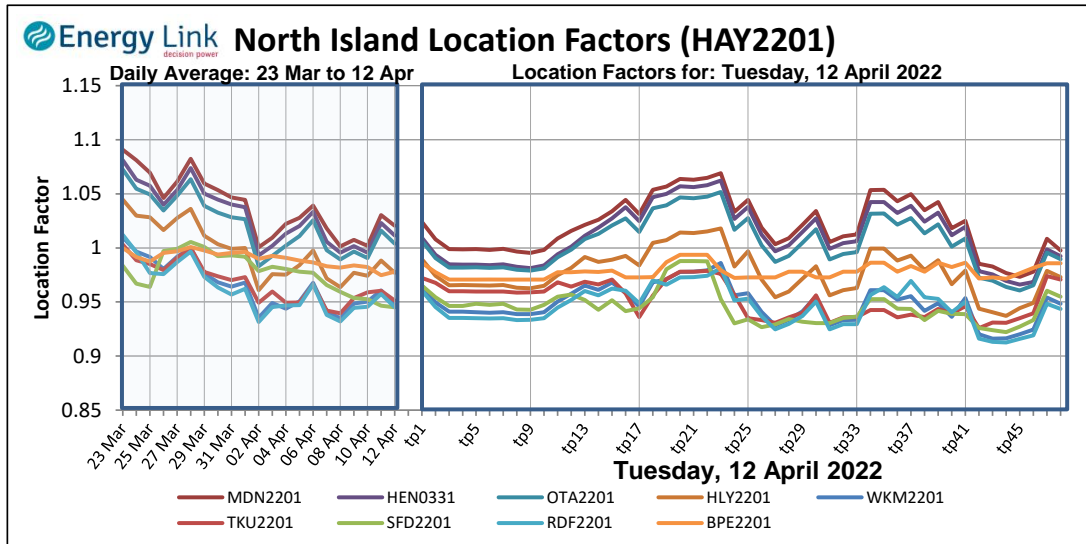
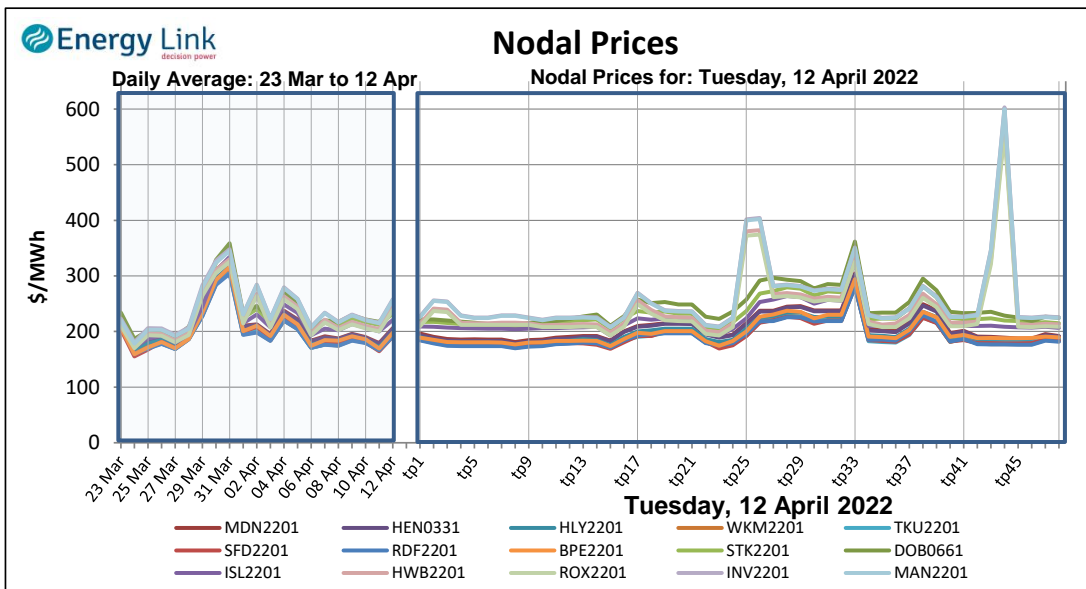
Station	Ave MW	Range (MW)
Huntly	295	96 - 449
TCC	297	160 - 351
e3p	309	202 - 386
Huntly p40	5	0 - 44
Whirinaki	0	0 - 0
Stratford Peaker	0	0 - 0
McKee Peaker	64	0 - 92
Junction Rd	48	47 - 50

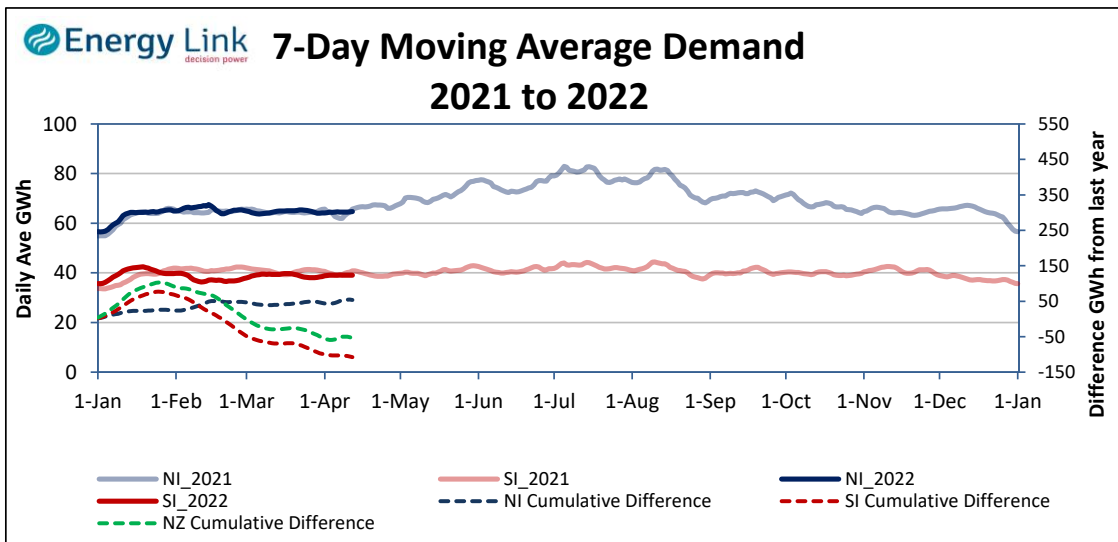
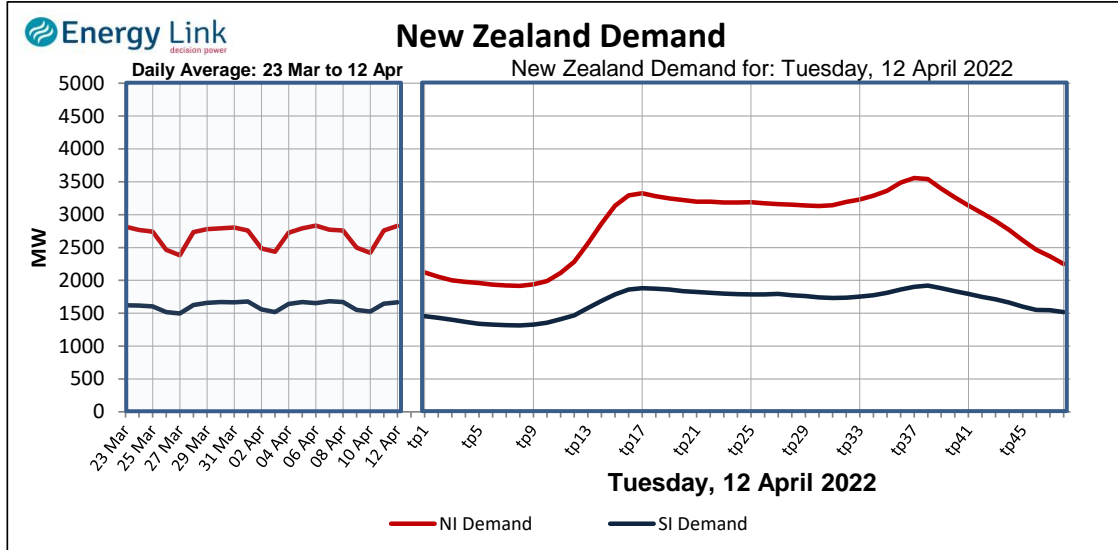
Hydro	Ave MW	Range (MW)
Waikato	385	104 - 631
Tongariro	134	59 - 249
Waitaki	1101	675 - 1345
Tekapo	132	72 - 175
Clutha	226	70 - 426
Manapouri	83	82 - 84
Wind Farms	301	75 - 482

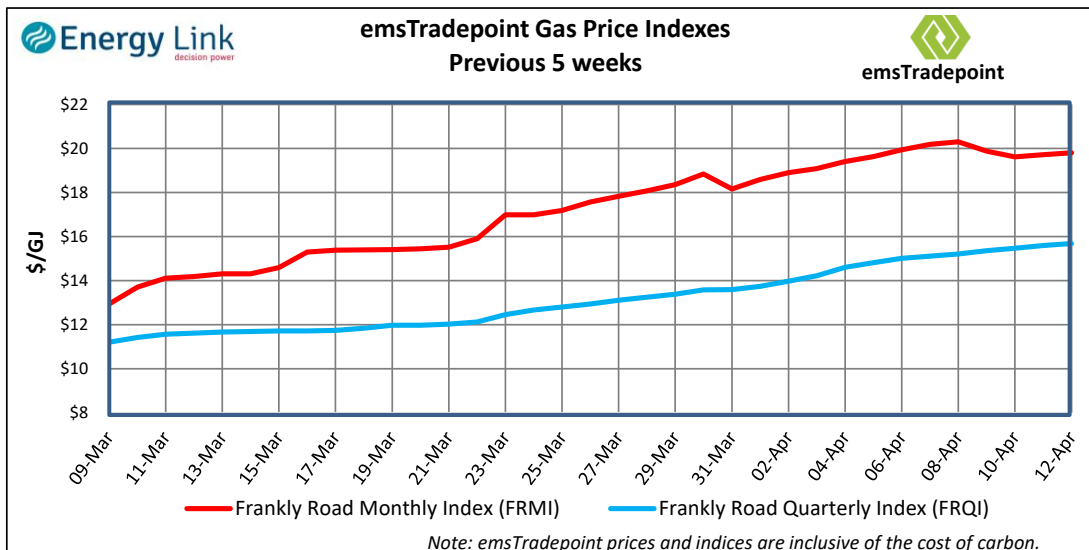
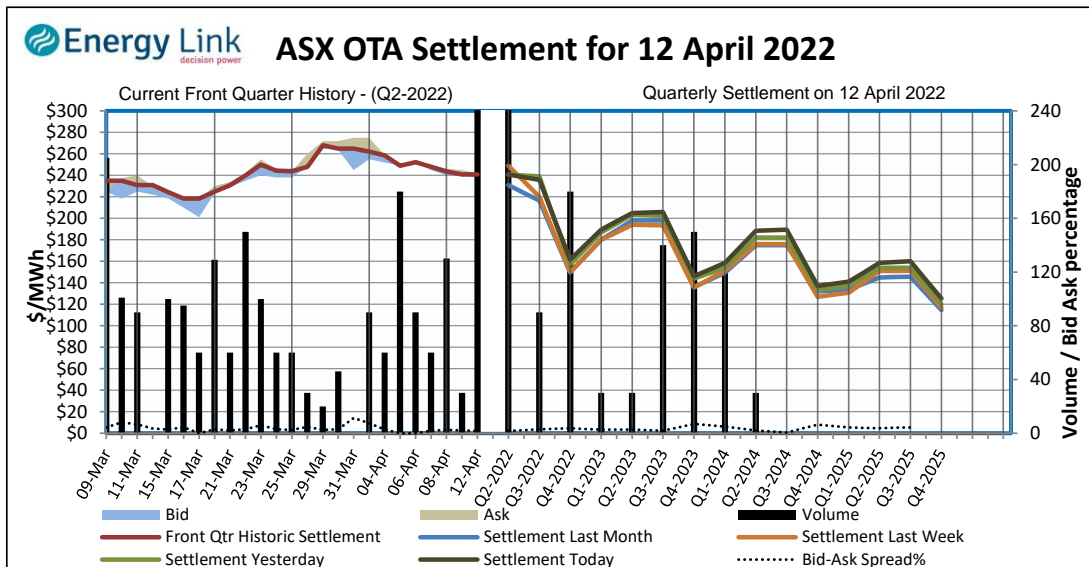
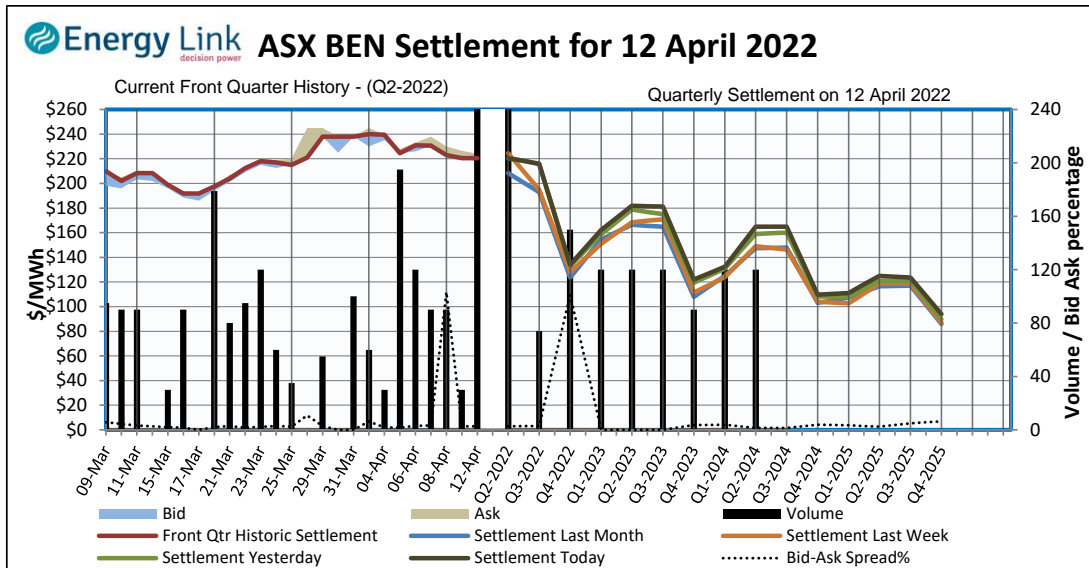
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creek and Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

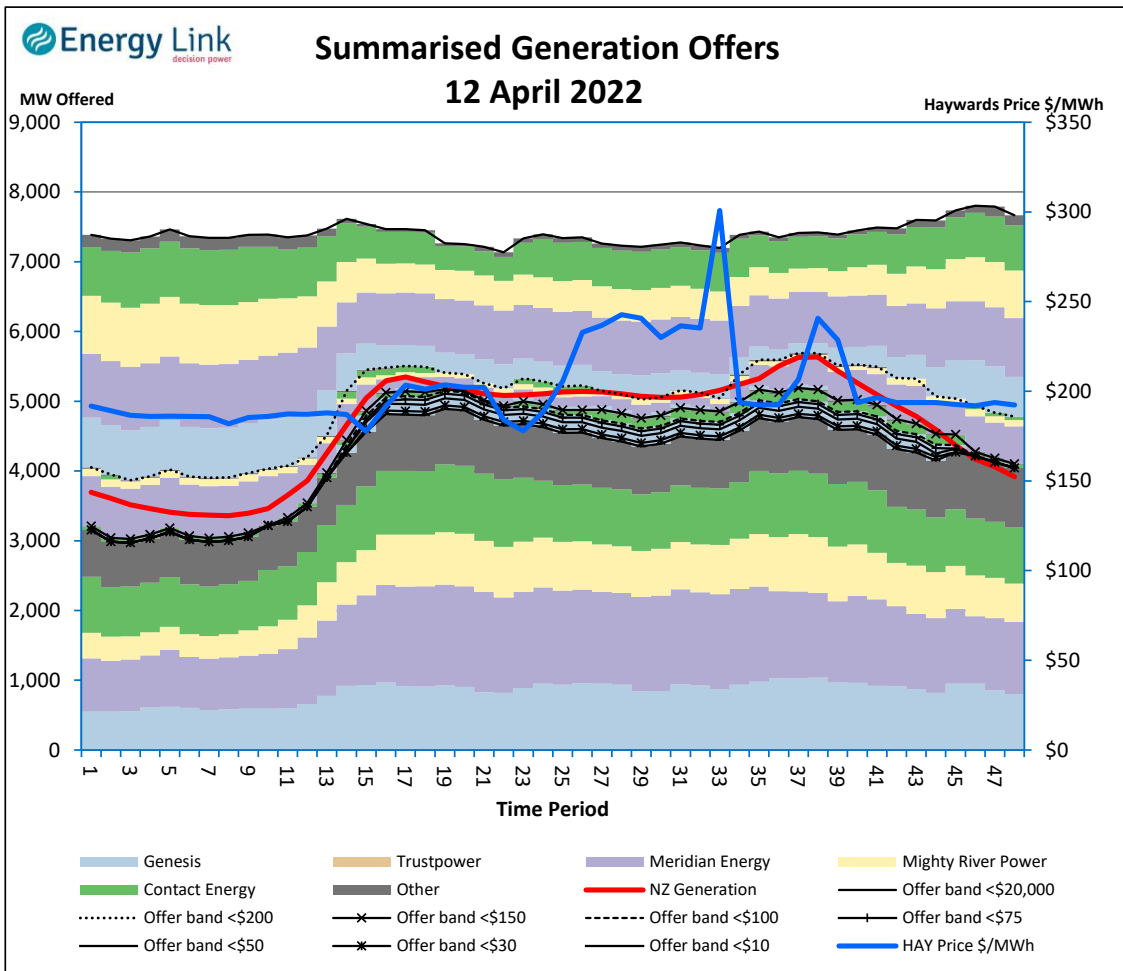


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.









**Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

- \$200 - \$20,000** — Offer band <\$20,000
- \$150 - \$200** ..... Offer band <\$200
- \$100 - \$150** —x— Offer band <\$150
- \$75 - \$100** - - - - Offer band <\$100
- \$50 - \$75** —+— Offer band <\$75
- \$30 - \$50** —-— Offer band <\$50
- \$10 - \$30** —\*— Offer band <\$30
- \$0 - \$10** ——— Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation.

