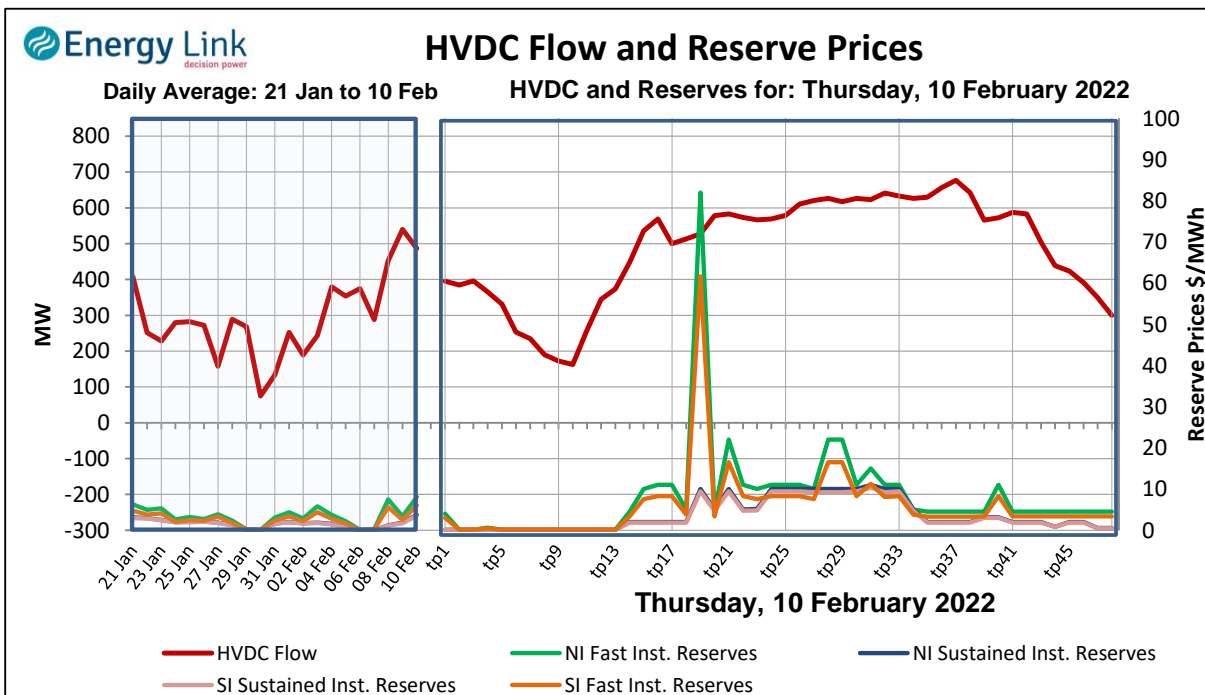
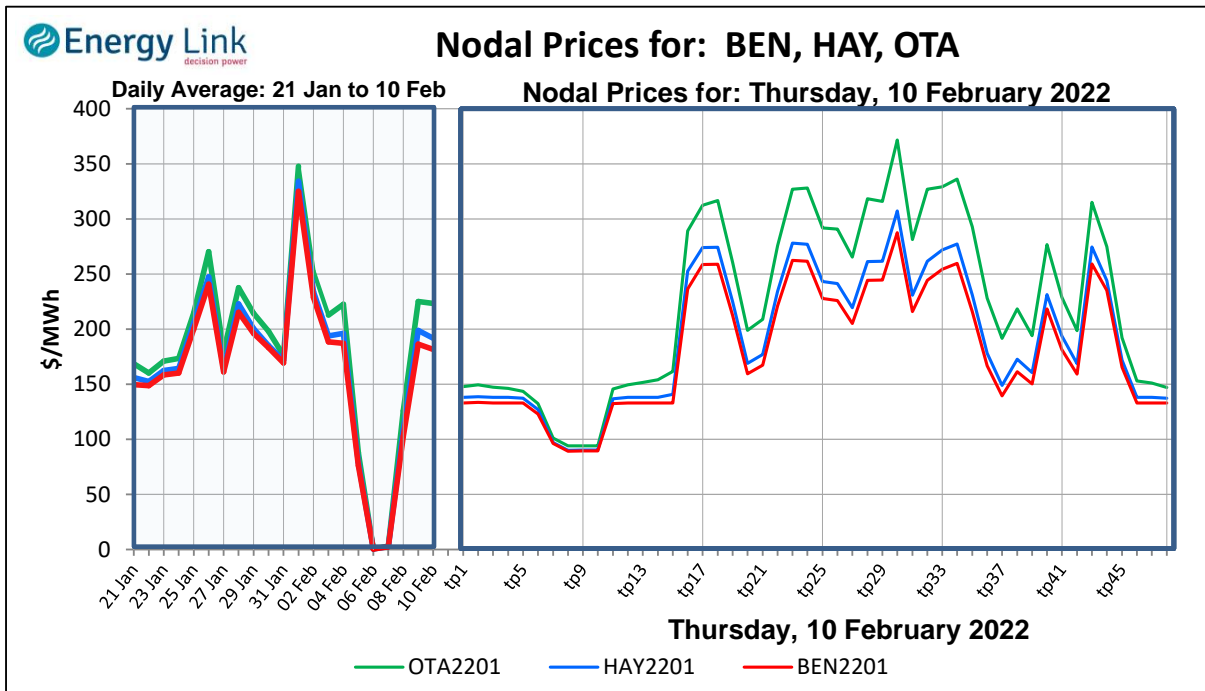




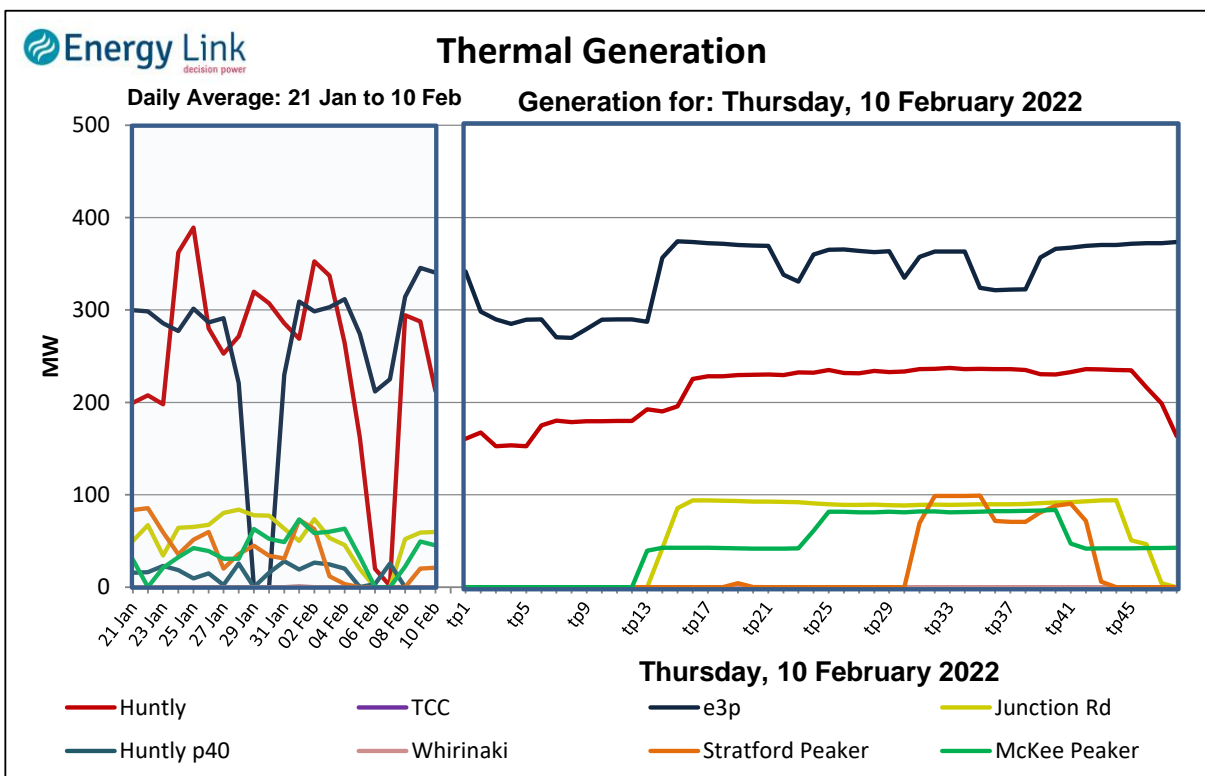
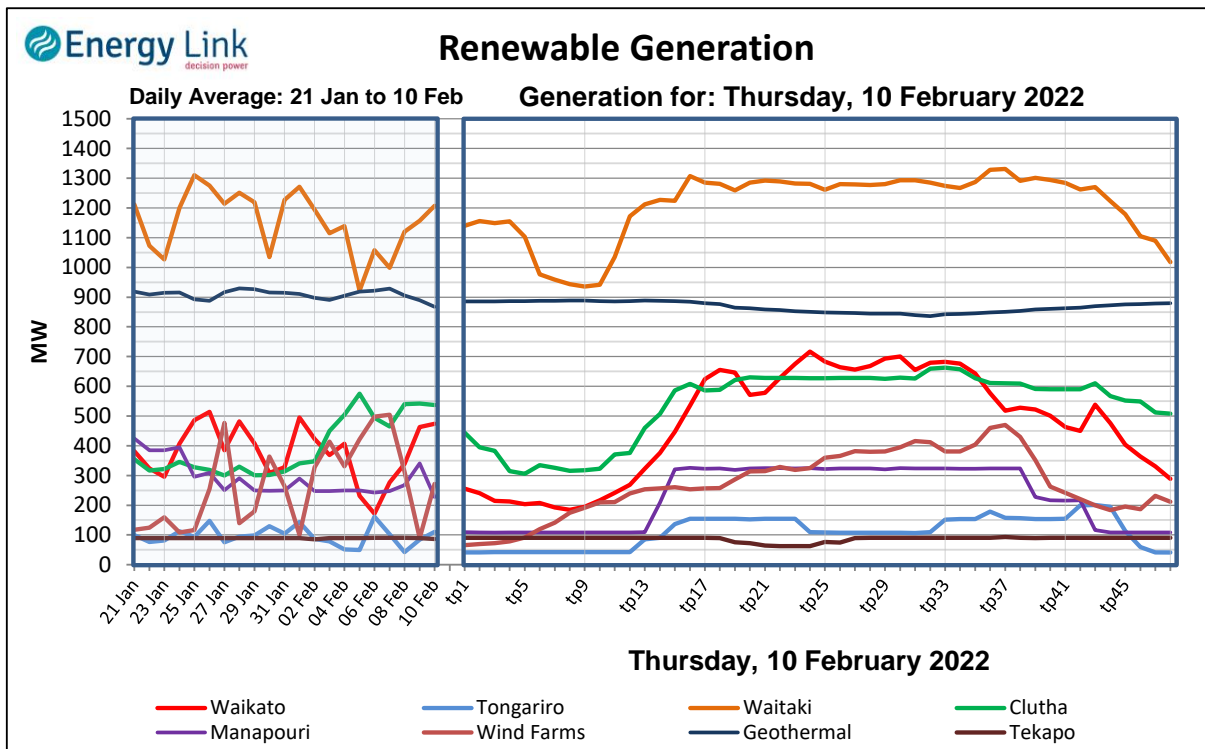
Thursday, 10-Feb-2022

Price Status - Interim

Node:	Month-to-date	7-day Avg	Daily Avg	Day	Night	Price Range
Benmore	\$147.88	\$105.24	<b>\$181.55</b>	\$202.67	\$118.17	\$89.32 - \$287.46
Haywards	\$153.92	\$111.03	<b>\$191.69</b>	\$215.05	\$121.60	\$90.09 - \$307.17
Otahuhu	\$170.12	\$126.86	<b>\$223.28</b>	\$254.80	\$128.75	\$93.99 - \$371.60



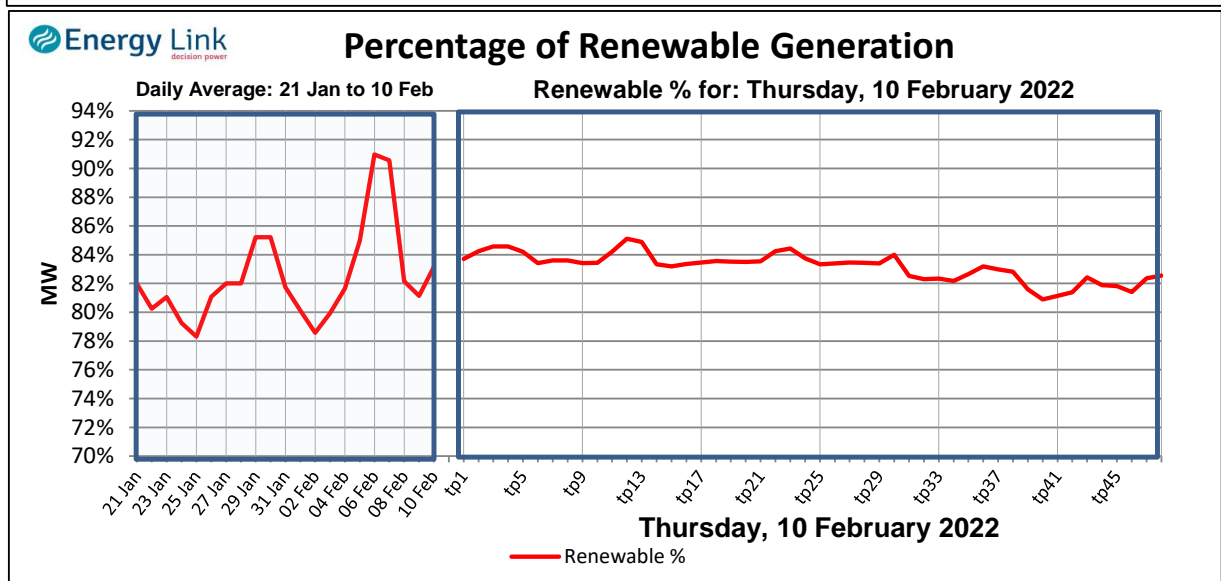
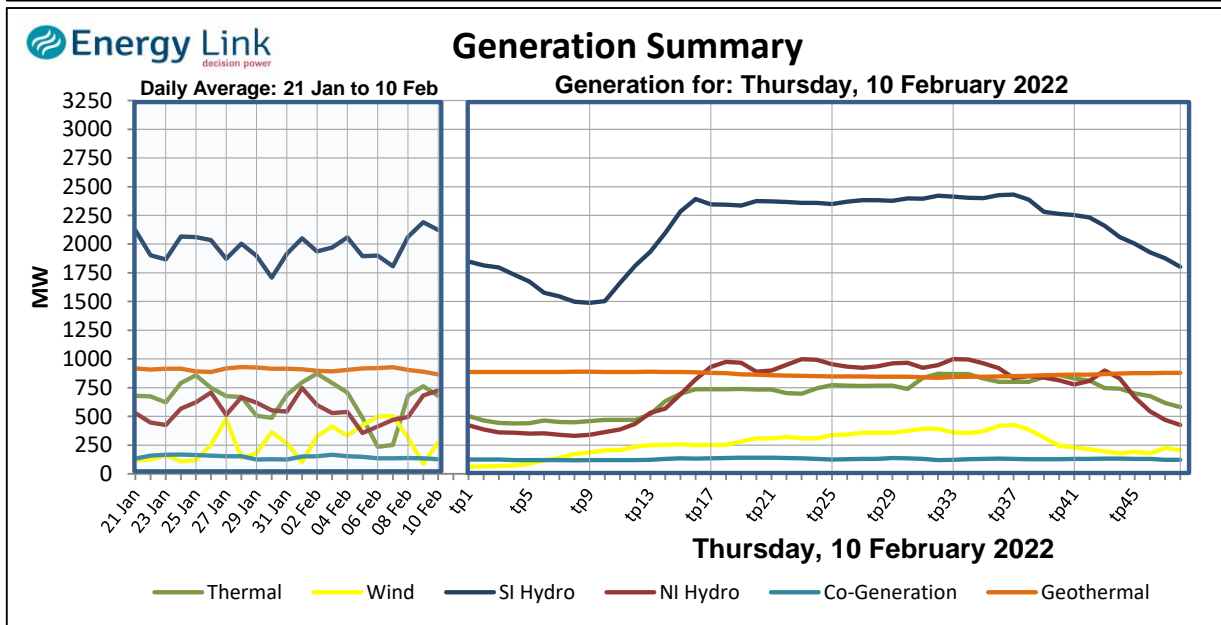
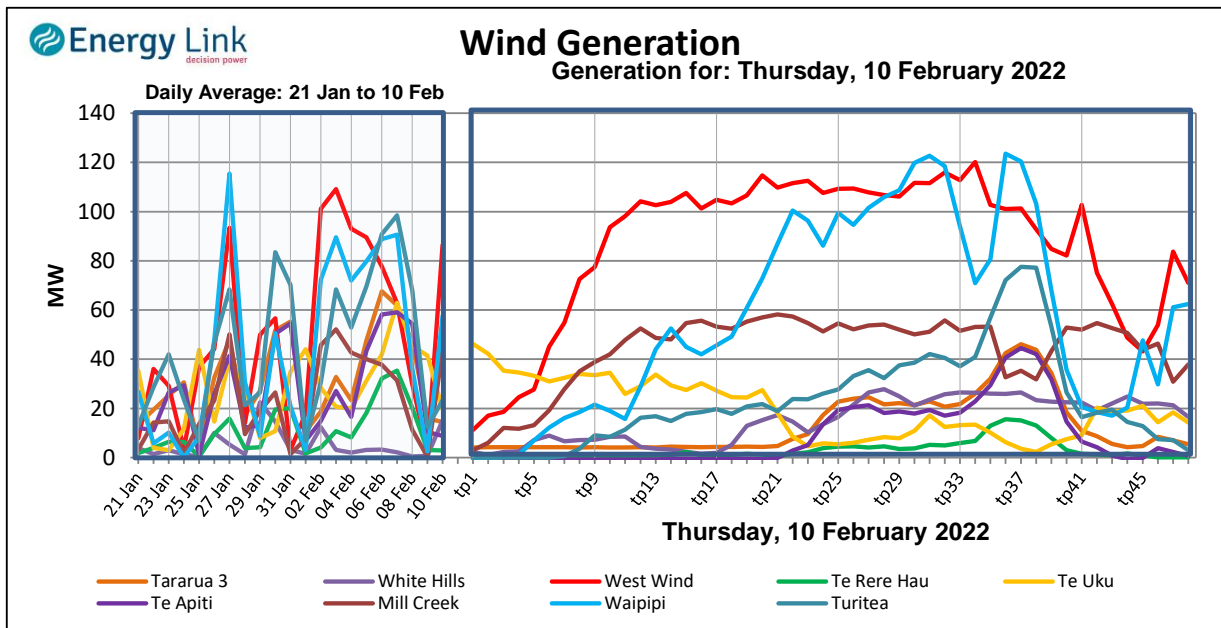
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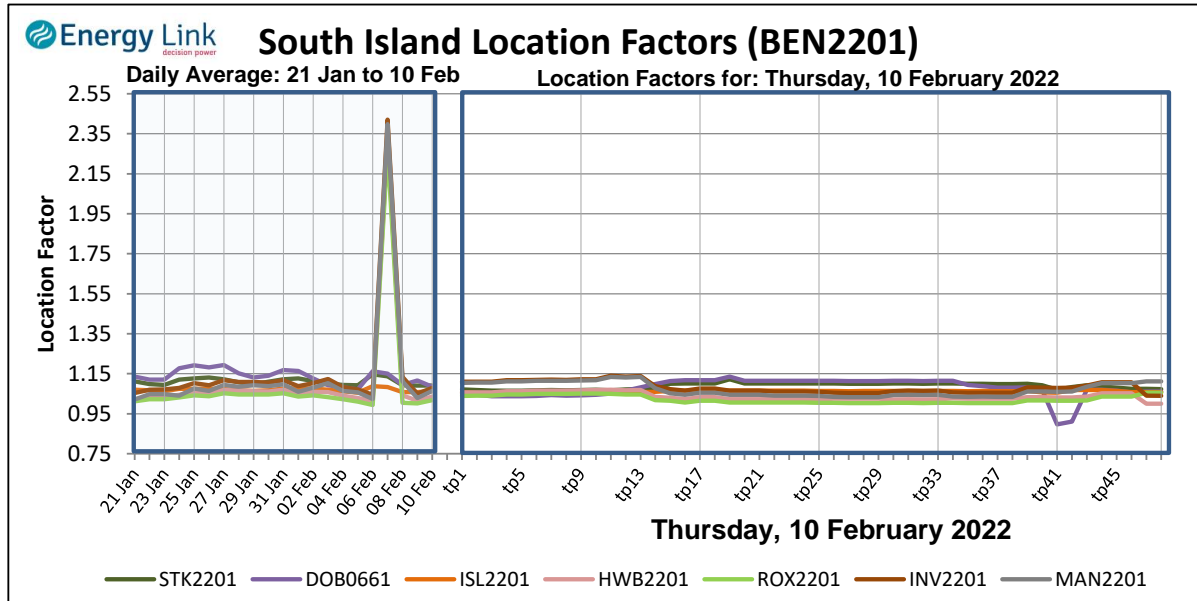
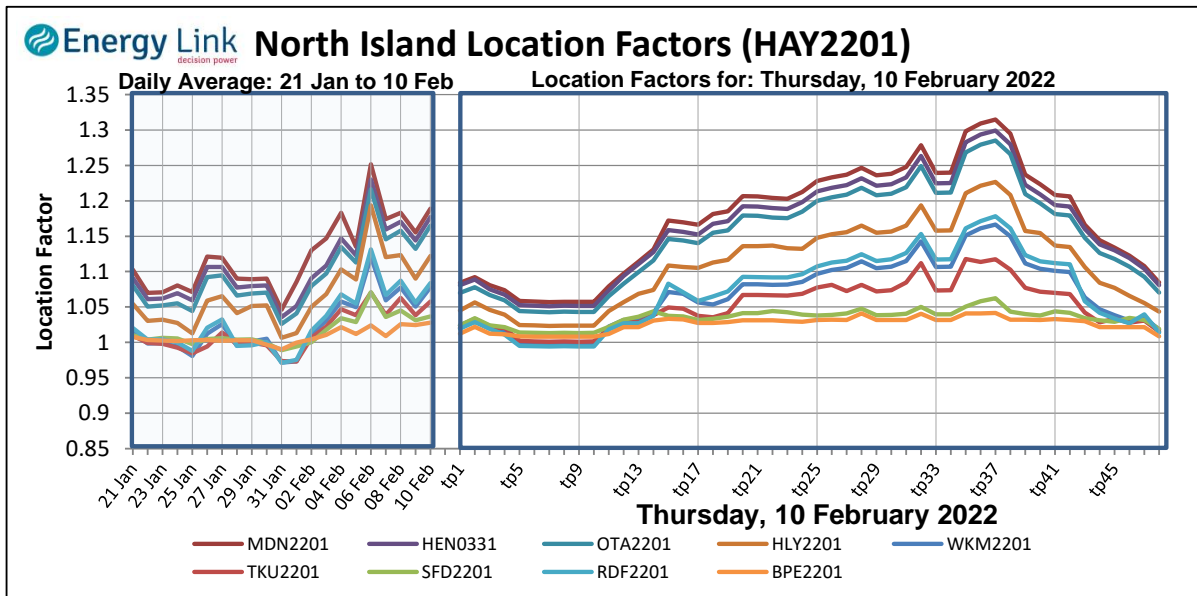
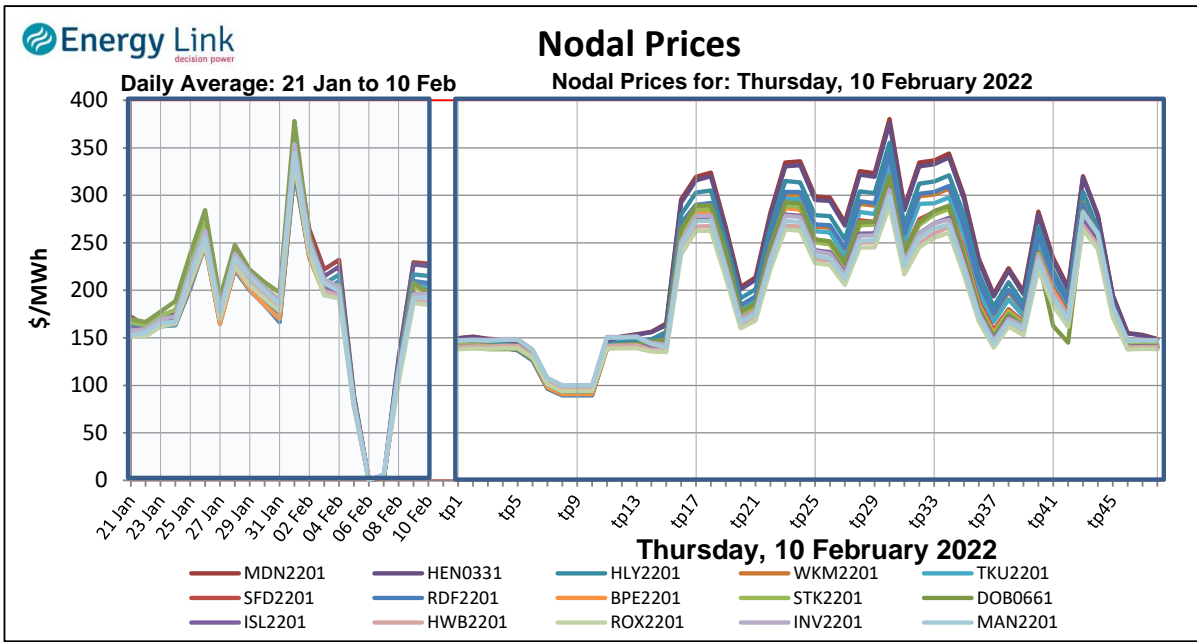
Station	Ave MW	Range (MW)
Huntly	212	152 - 237
TCC	0	0 - 0
e3p	340	270 - 374
Huntly p40	0	0 - 0
Whirinaki	0	0 - 0
Stratford Peaker	21	0 - 99
McKee Peaker	45	0 - 84
Junction Rd	60	0 - 94

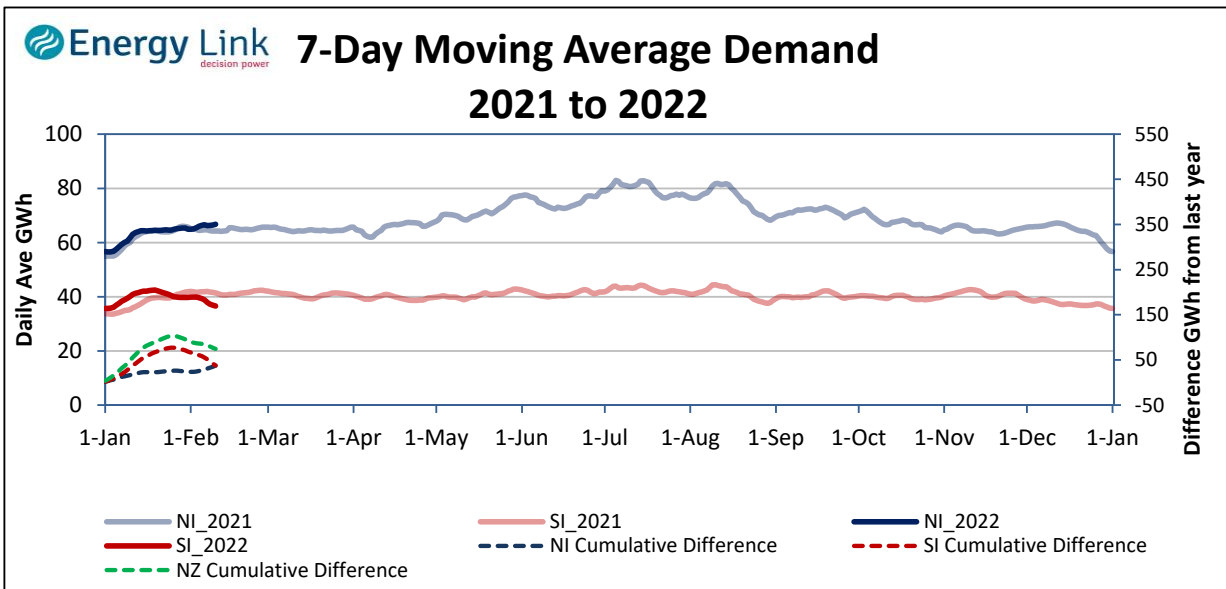
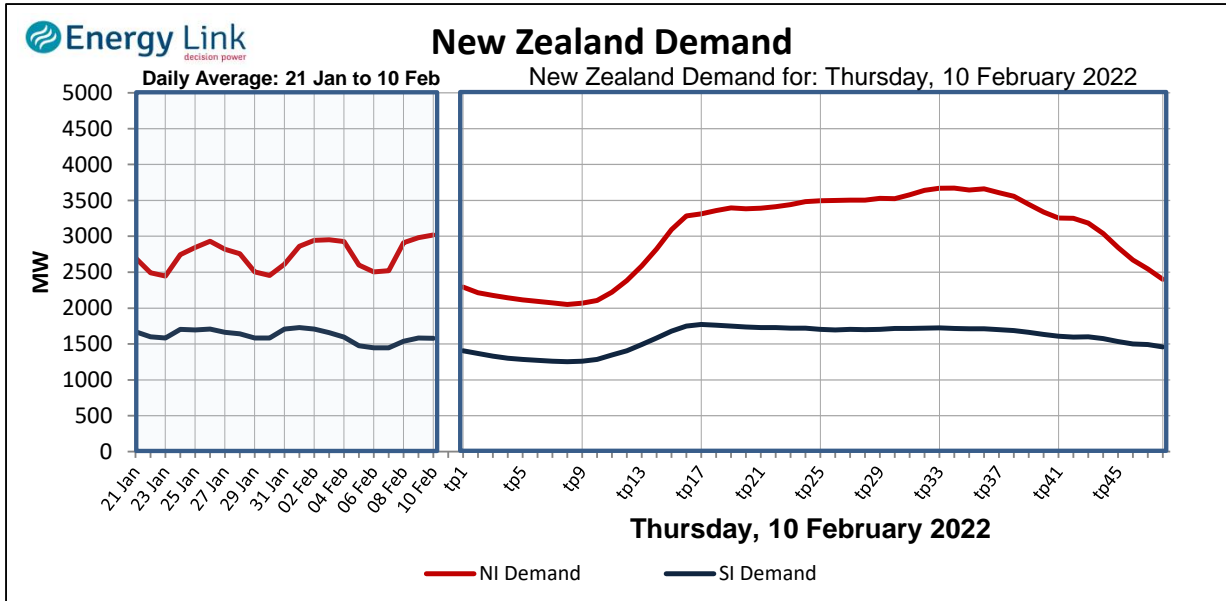
Hydro	Ave MW	Range (MW)
Waikato	474	185 - 717
Tongariro	110	41 - 201
Waitaki	1207	936 - 1331
Tekapo	87	62 - 93
Clutha	537	306 - 663
Manapouri	227	108 - 326
Wind Farms	271	66 - 470

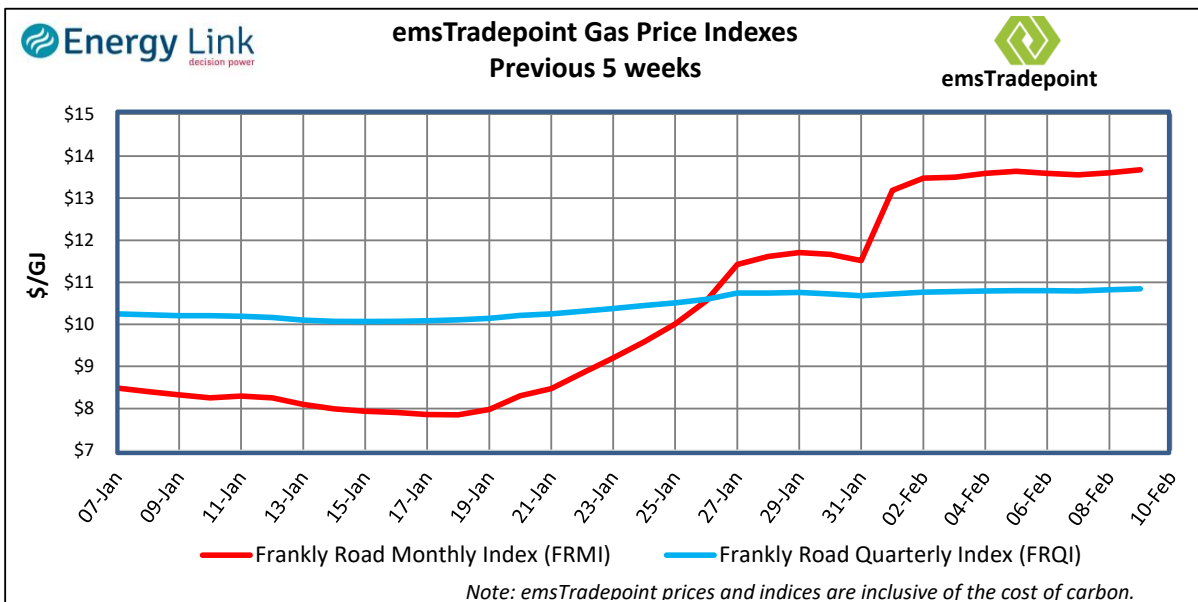
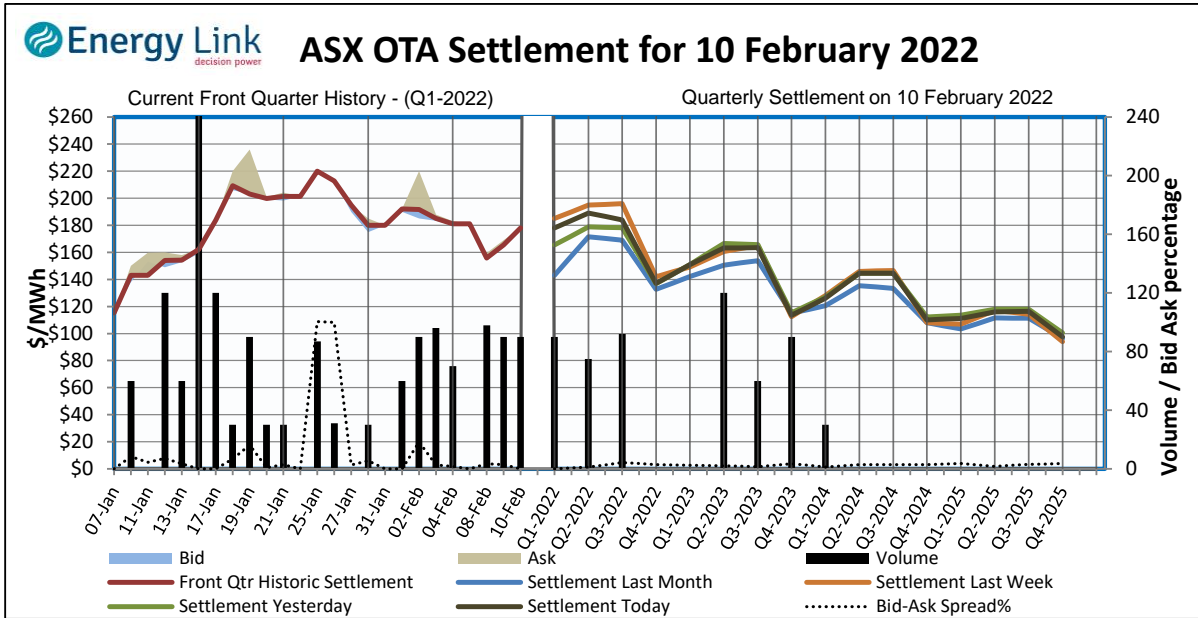
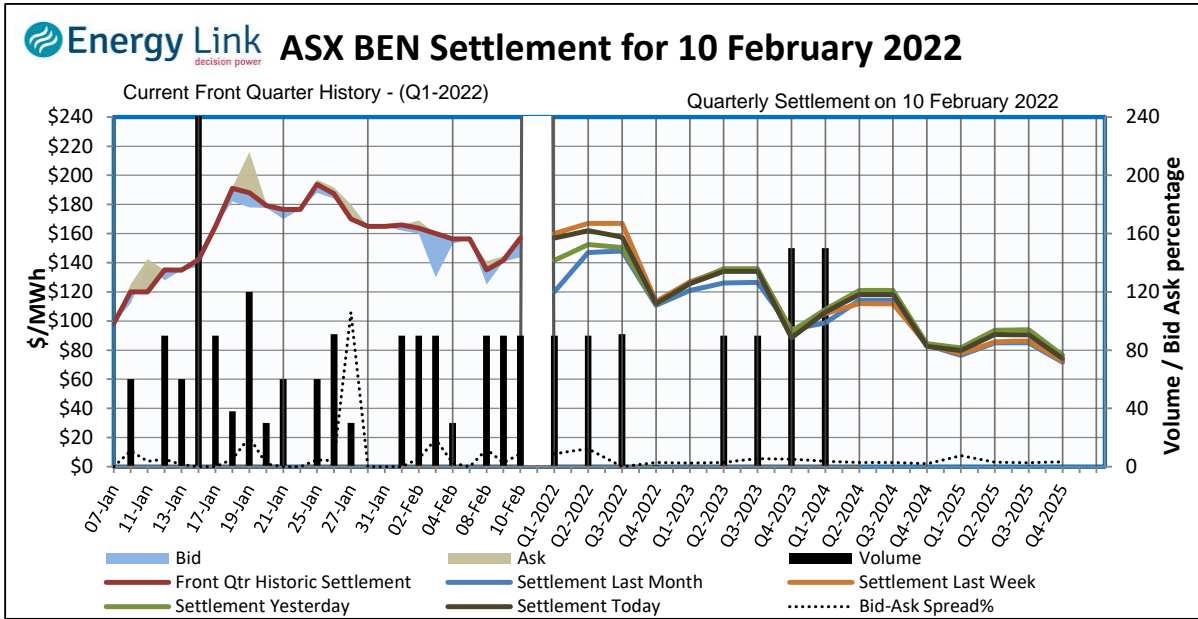
WindFarms - Te Uku, WestWind, TeApti, Tararua 3, White Hills, Waipipi Mill Creek and Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apti)

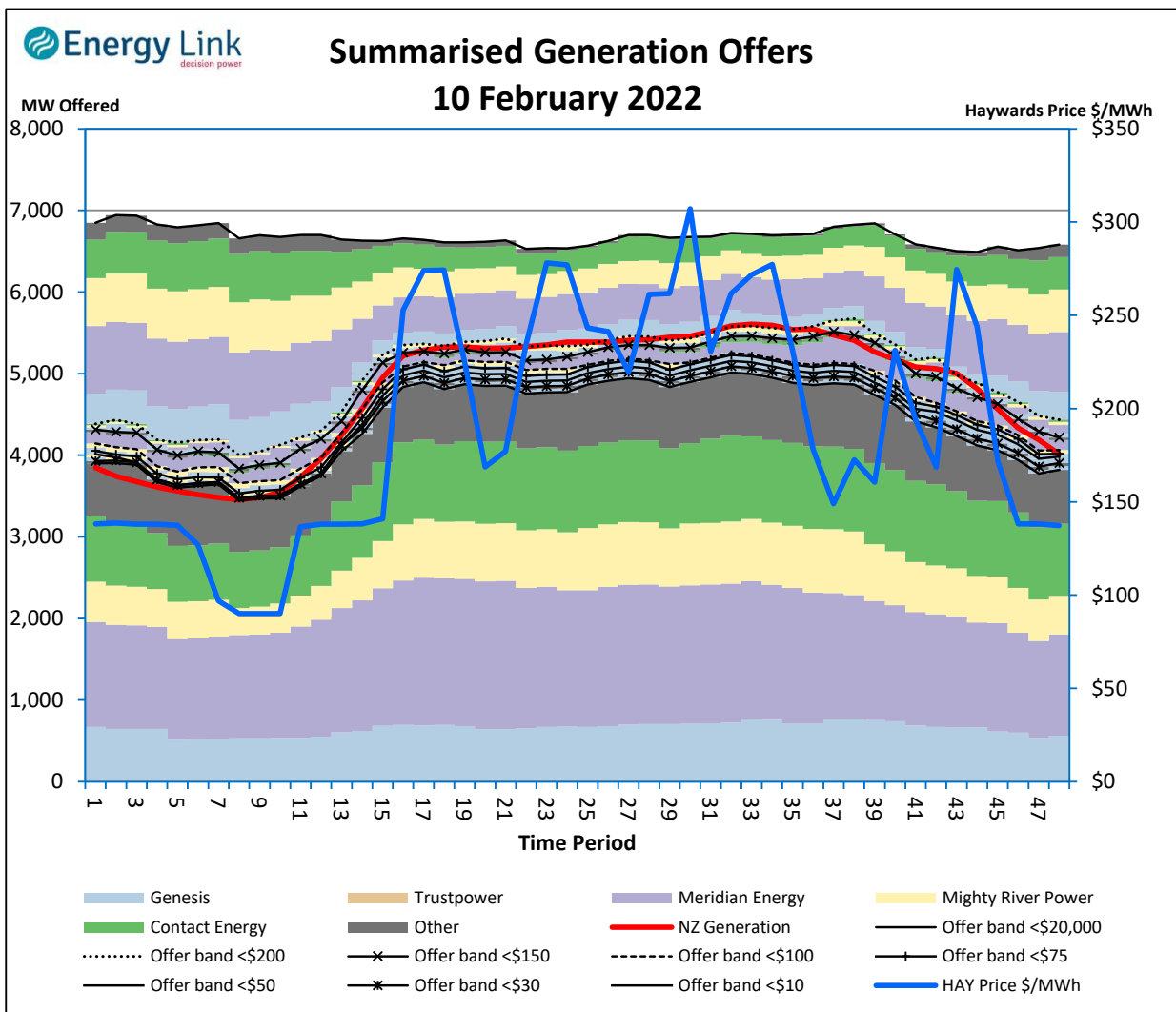


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.









**Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

- \$200 - \$20,000** — Offer band <\$20,000
- \$150 - \$200** ..... Offer band <\$200
- \$100 - \$150** —x— Offer band <\$150
- \$75 - \$100** - - - - Offer band <\$100
- \$50 - \$75** —+— Offer band <\$75
- \$30 - \$50** — Offer band <\$50
- \$10 - \$30** —\*— Offer band <\$30
- \$0 - \$10** — Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation.

