

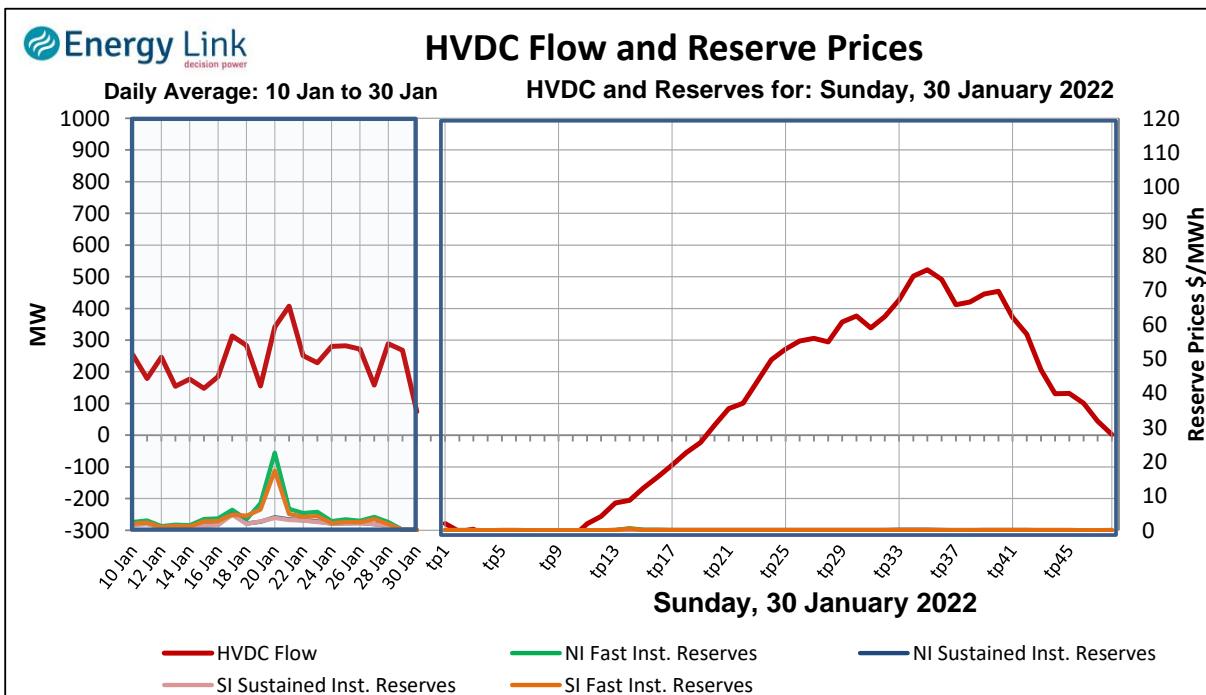
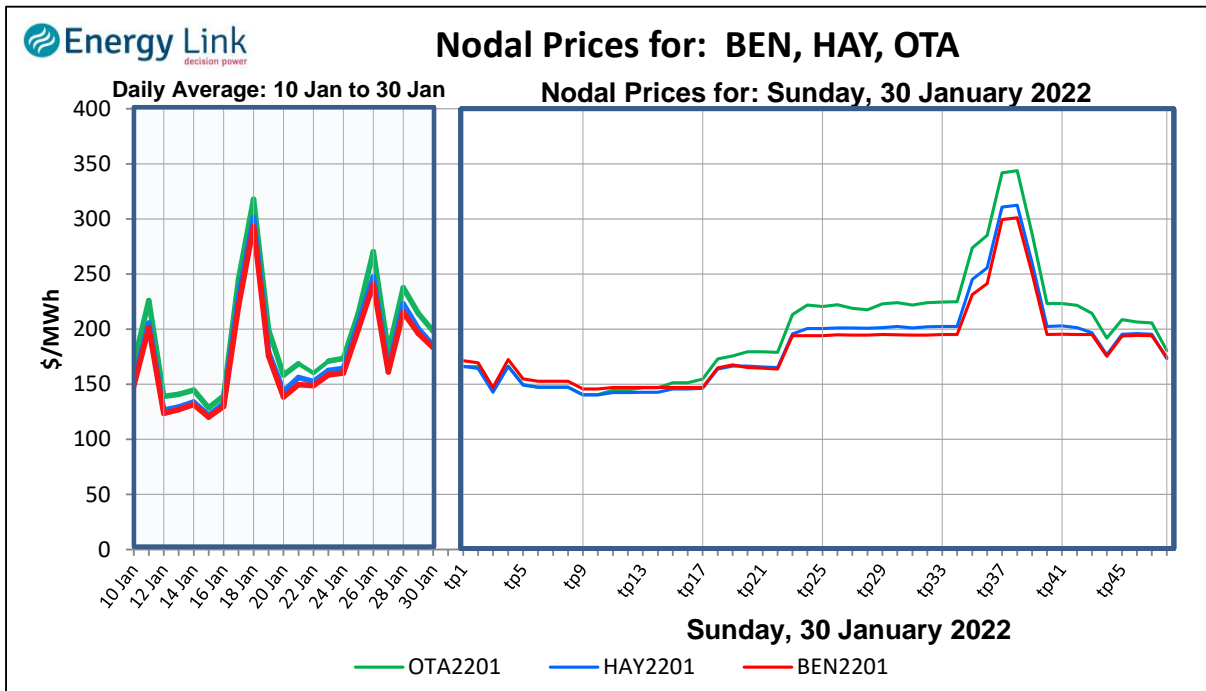


Sunday, 30-Jan-2022

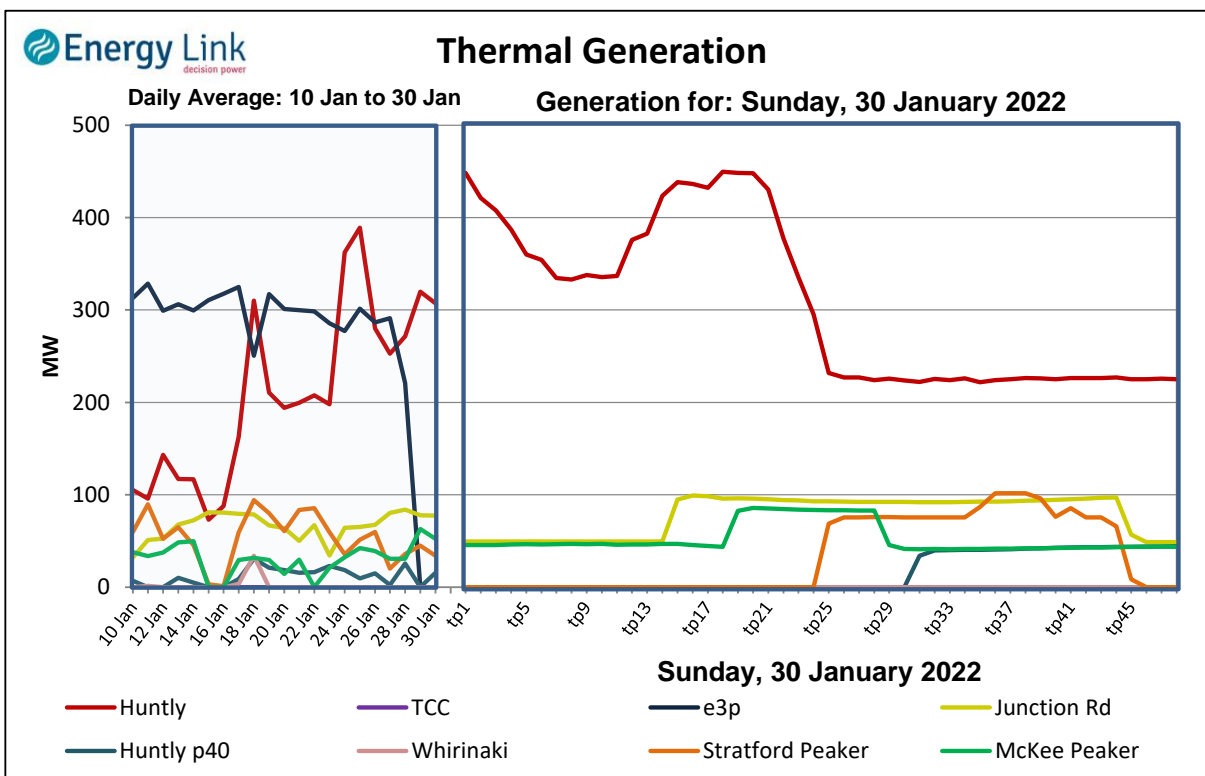
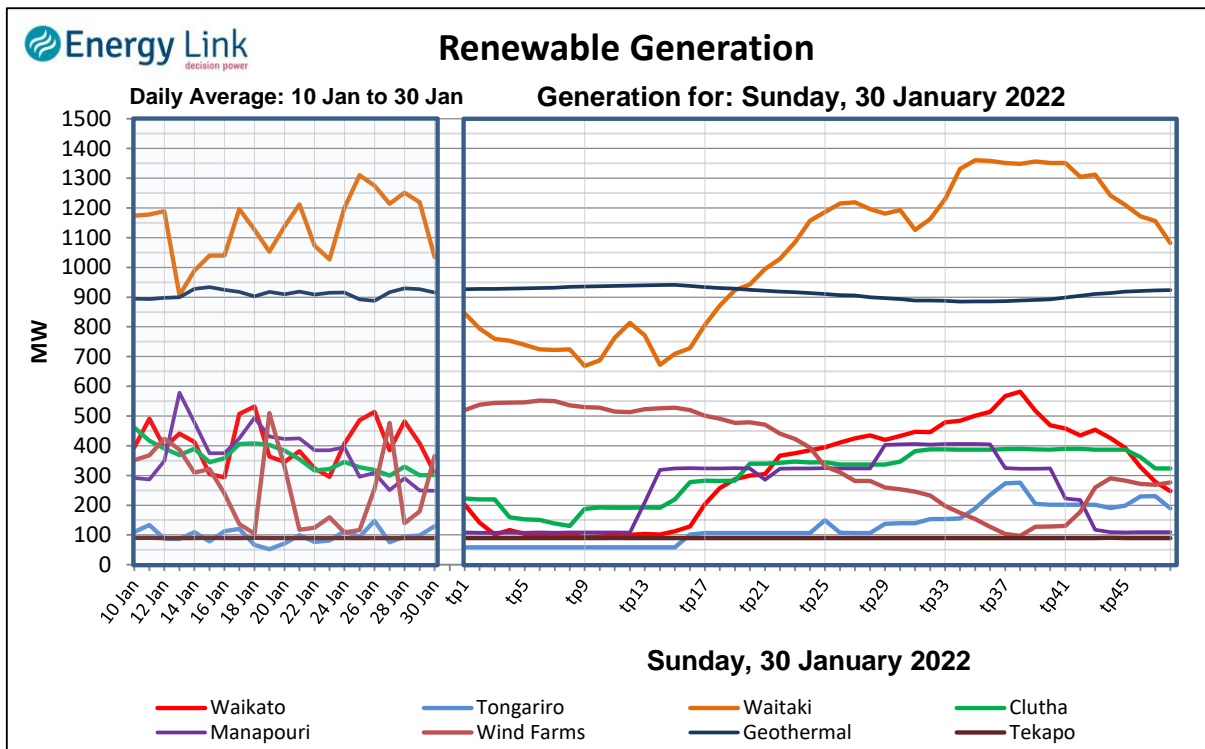
Price Status - Interim

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$145.69	\$193.76	<b>\$183.13</b>
Haywards	\$150.05	\$198.49	<b>\$185.02</b>
Otahuhu	\$162.88	\$212.51	<b>\$198.01</b>

Day	Night	Price Range
\$192.56	\$154.85	\$145.58 - \$301.01
\$196.81	\$149.64	\$140.27 - \$312.40
\$213.87	\$150.42	\$140.47 - \$343.76



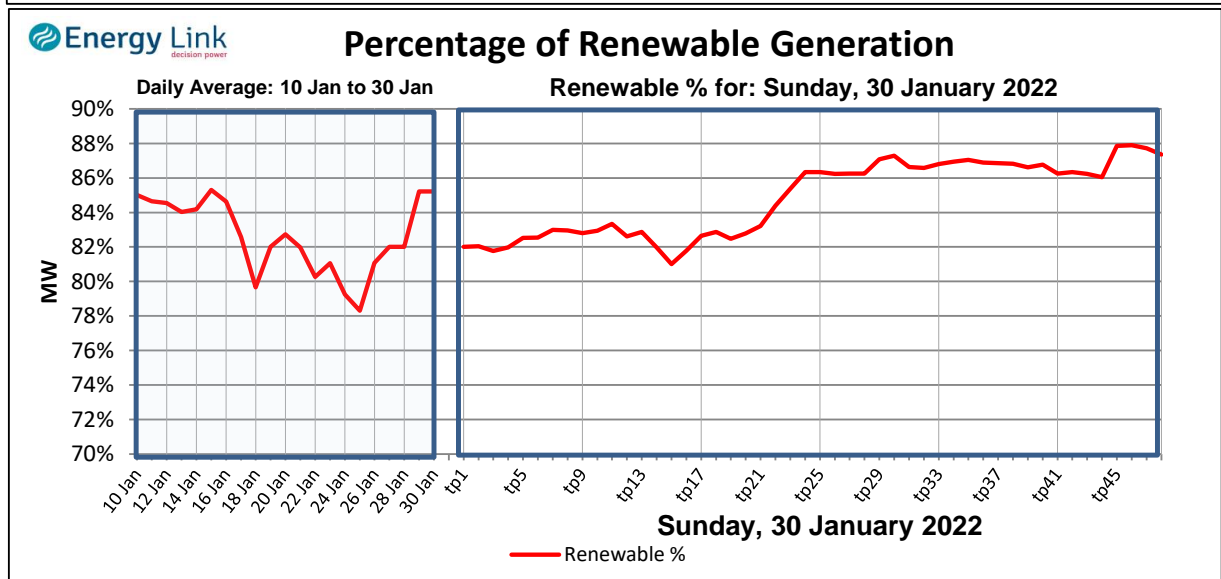
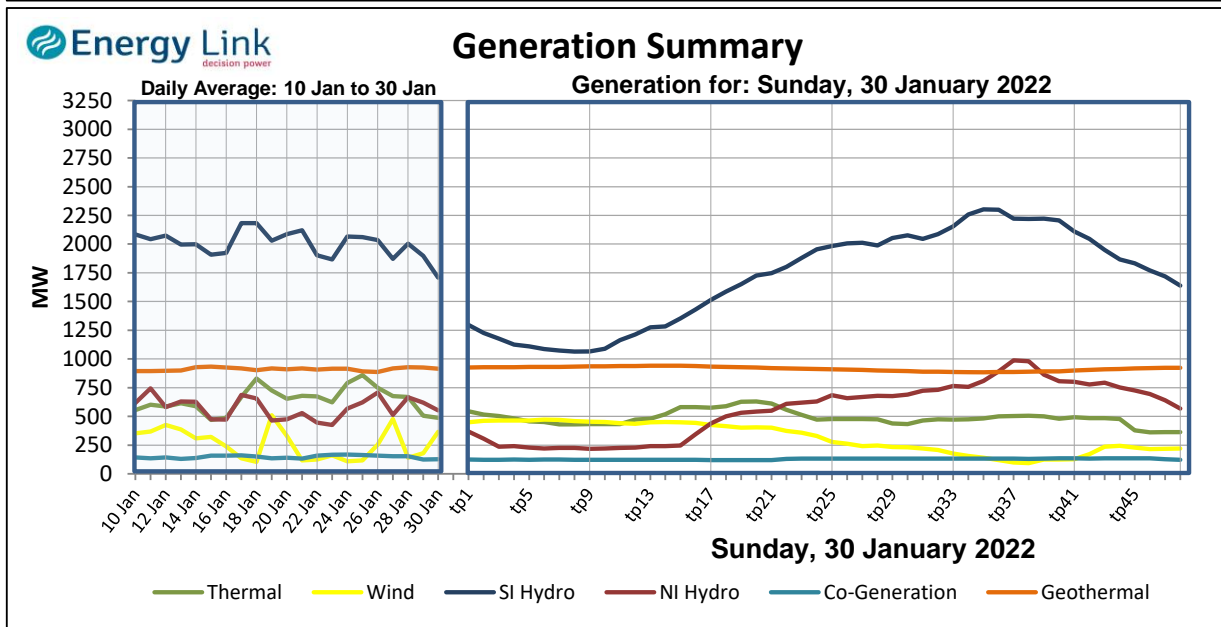
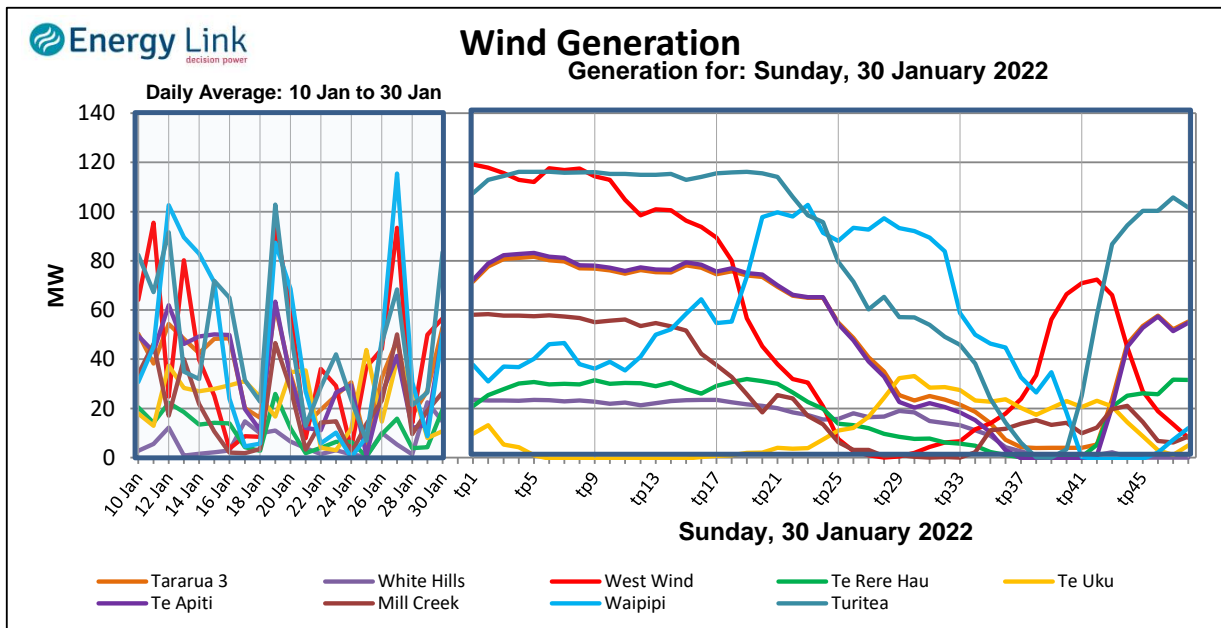
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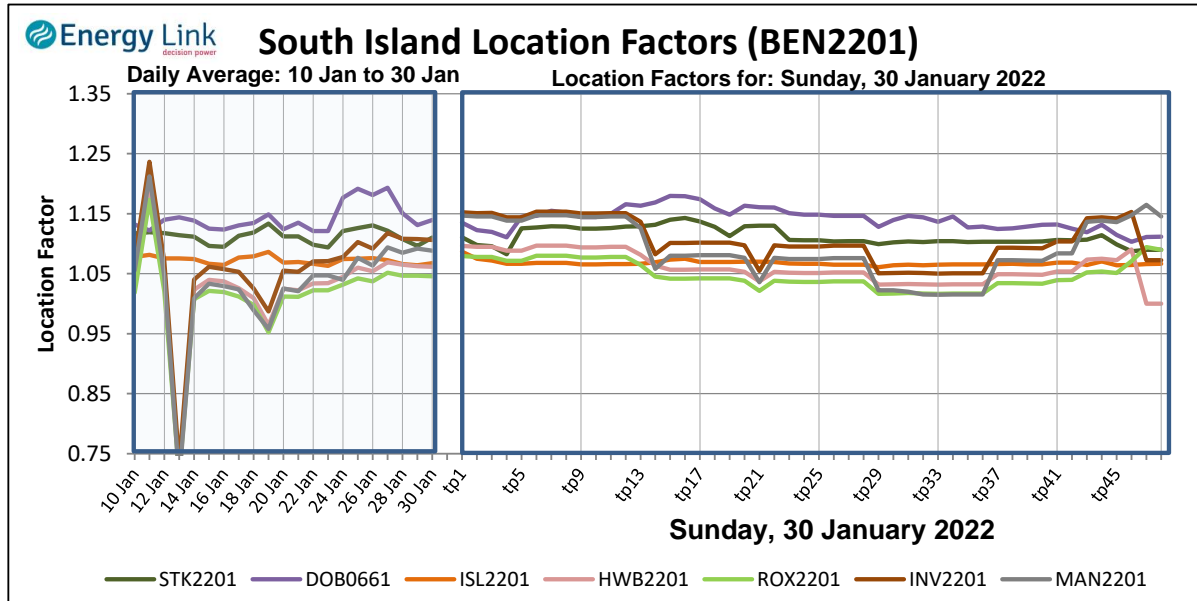
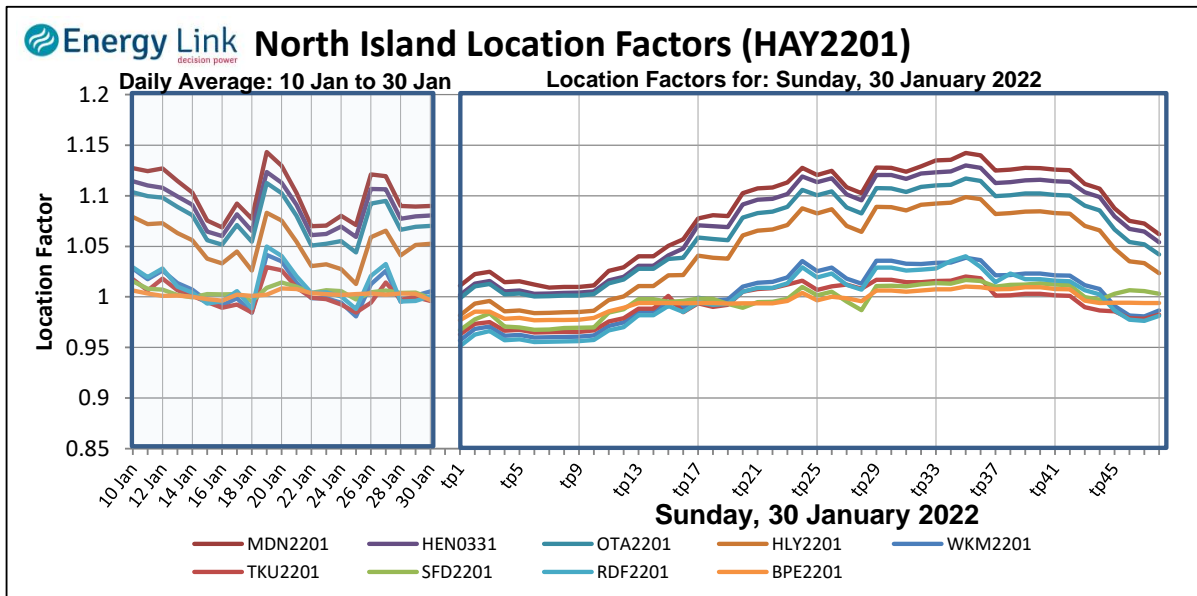
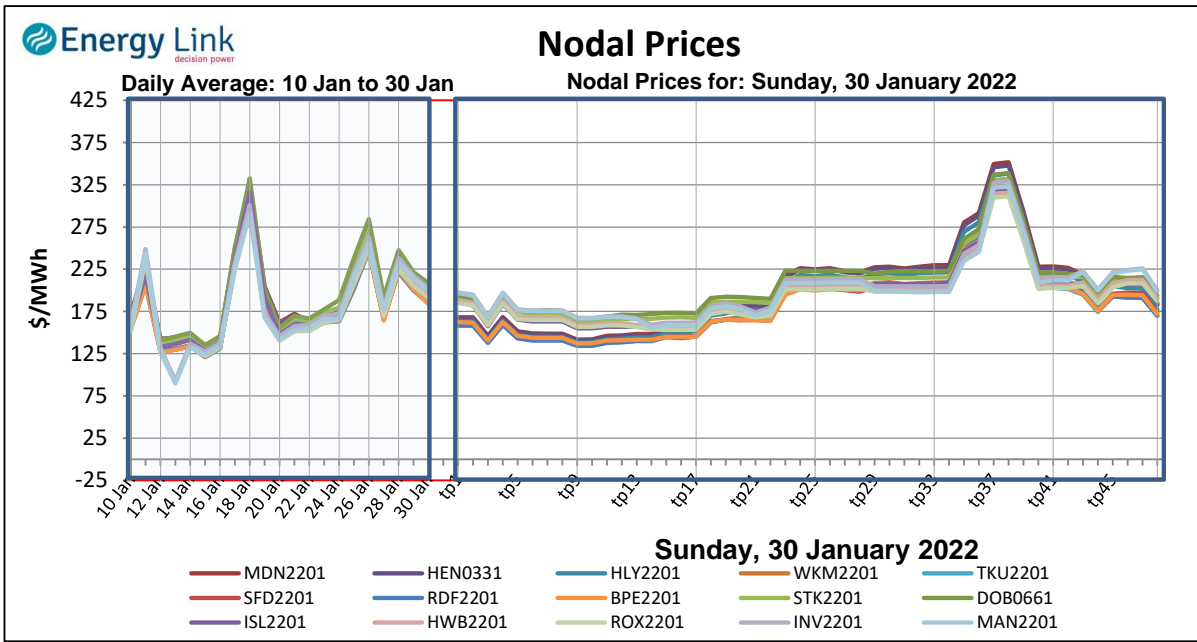
Station	Ave MW	Range (MW)
Huntly	307	222 - 450
TCC	0	0 - 0
e3p	0	0 - 0
Huntly p40	16	0 - 44
Whirinaki	0	0 - 0
Stratford Peaker	34	0 - 102
McKee Peaker	52	41 - 86
Junction Rd	78	49 - 99

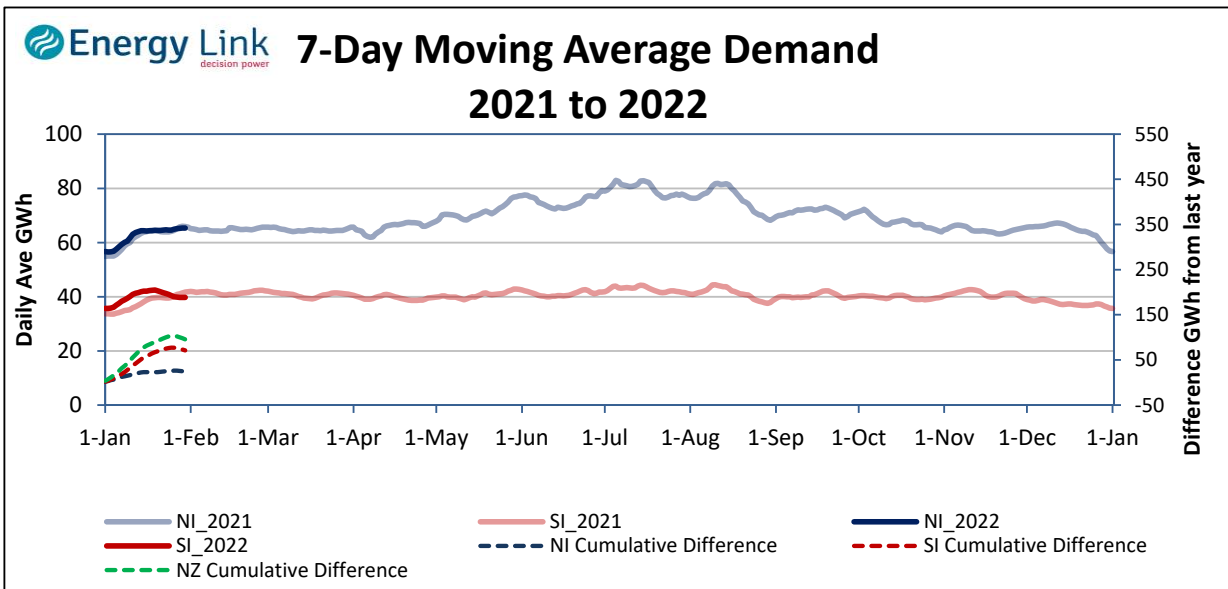
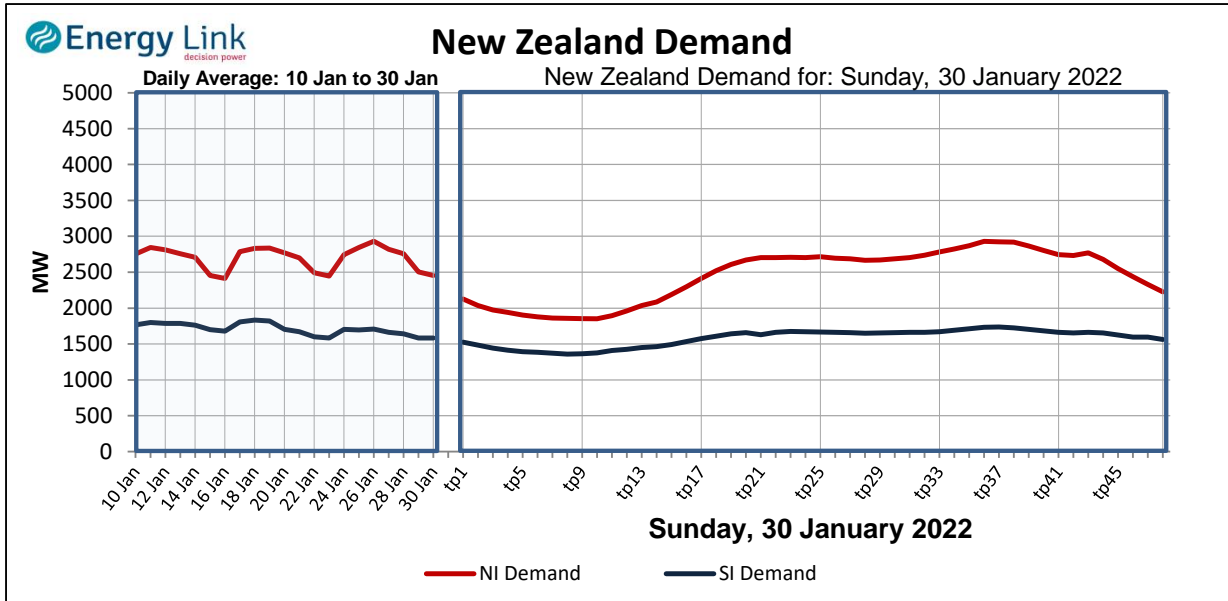
Hydro	Ave MW	Range (MW)
Waikato	309	92 - 582
Tongariro	129	59 - 276
Waitaki	1035	668 - 1360
Tekapo	90	90 - 90
Clutha	301	130 - 390
Manapouri	249	108 - 406
Wind Farms	364	97 - 552

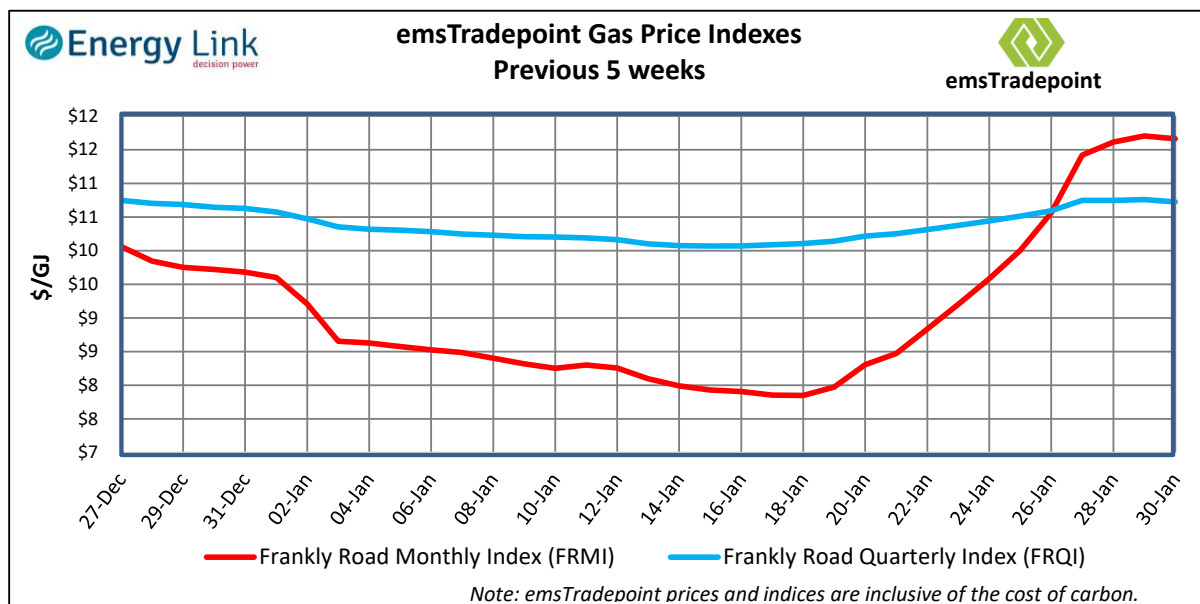
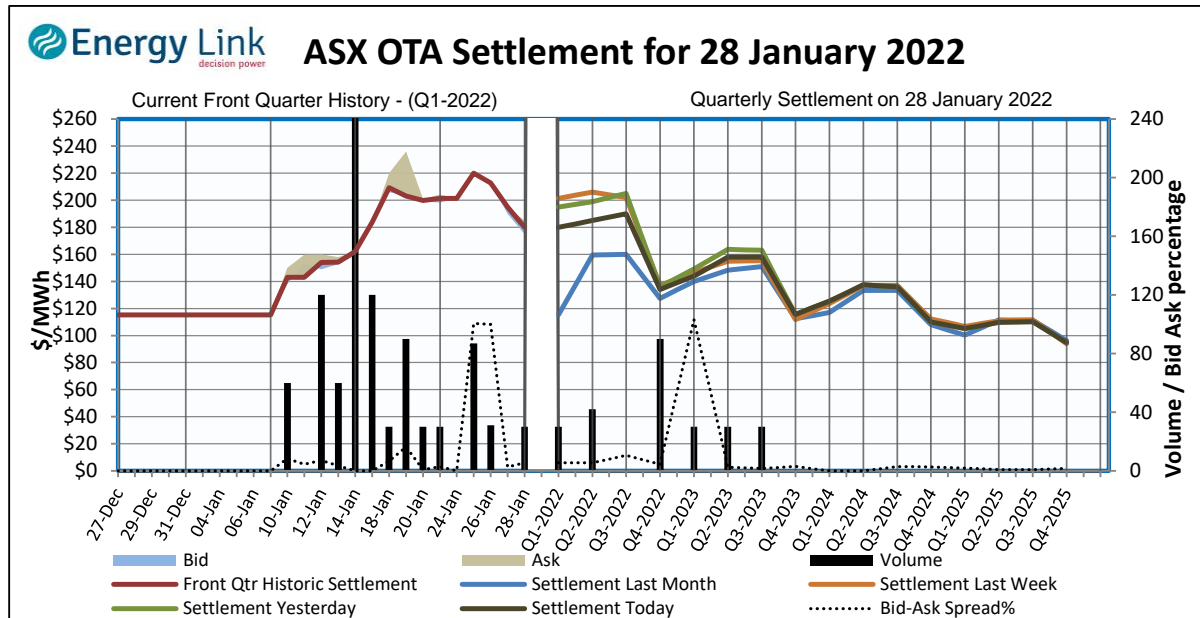
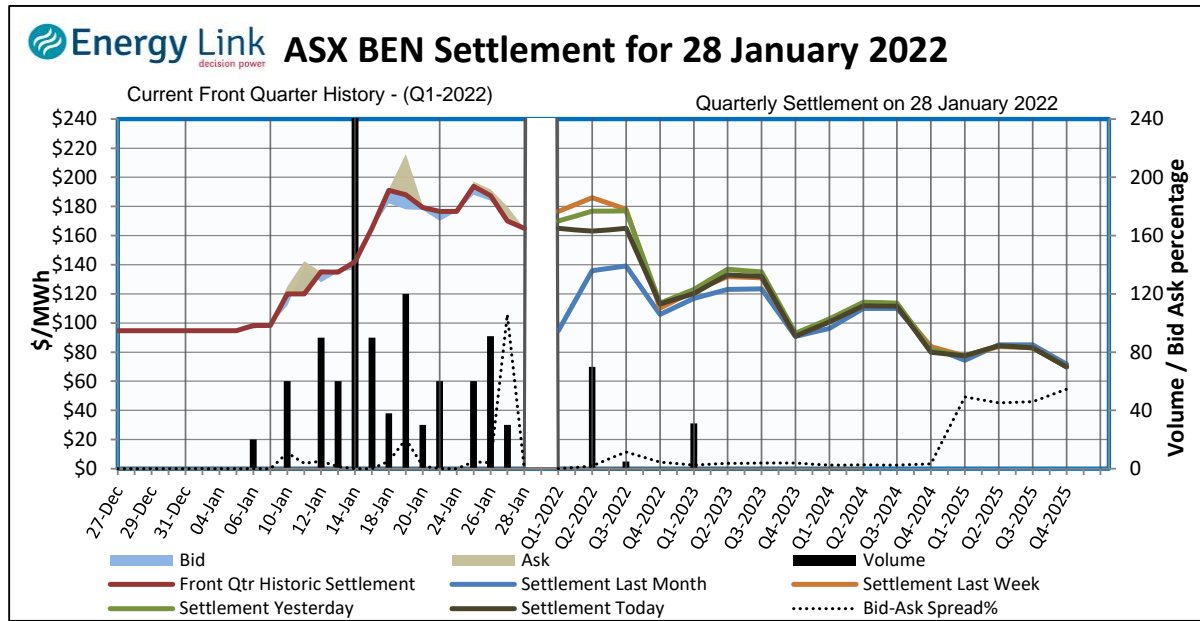
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creek and Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

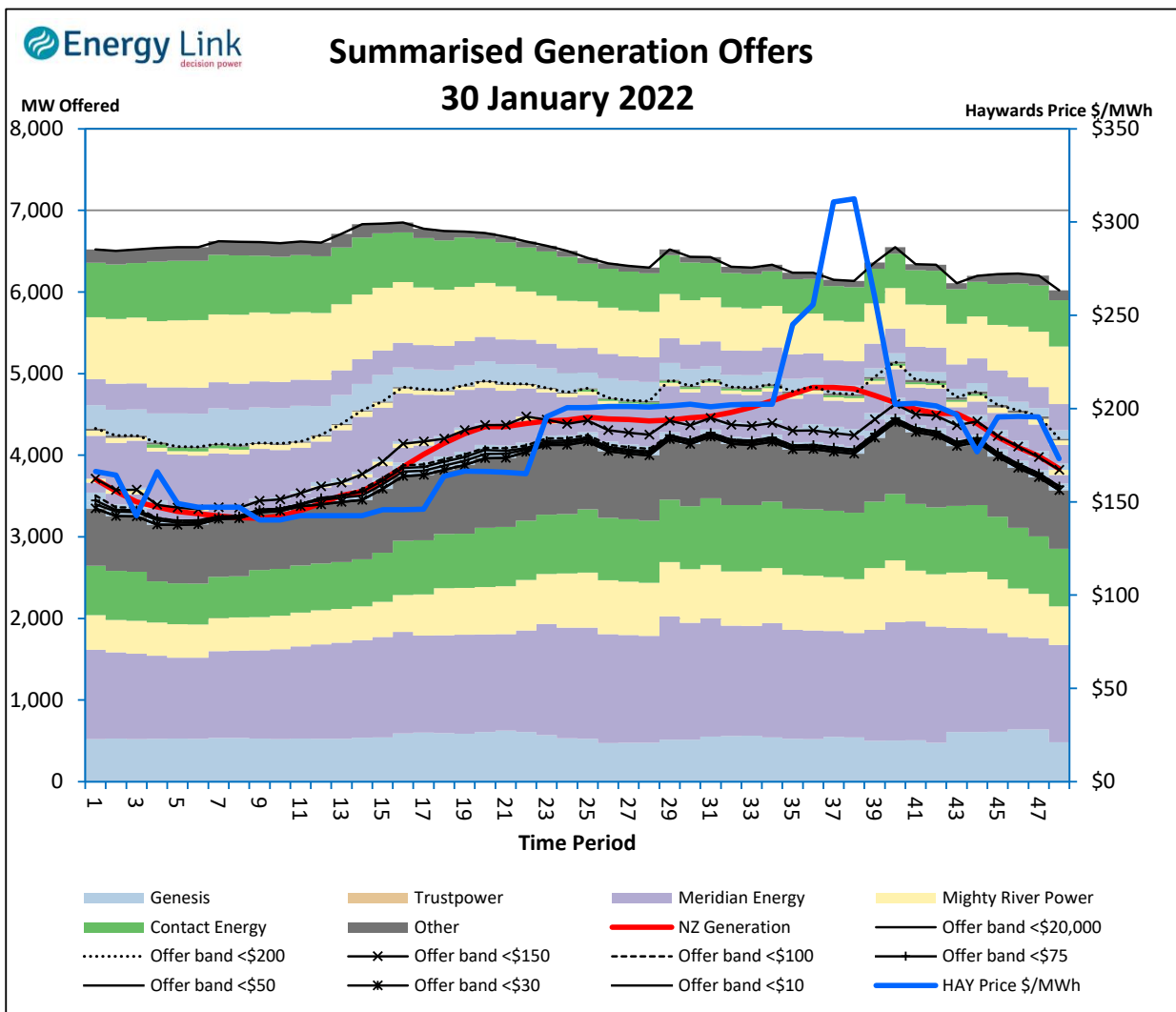


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.









### Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

<b>\$200 - \$20,000</b>	— Offer band <\$20,000
<b>\$150 - \$200</b>	..... Offer band <\$200
<b>\$100 - \$150</b>	-x- Offer band <\$150
<b>\$75 - \$100</b>	- - - Offer band <\$100
<b>\$50 - \$75</b>	-+ - Offer band <\$75
<b>\$30 - \$50</b>	-+ - Offer band <\$50
<b>\$10 - \$30</b>	-* - Offer band <\$30
<b>\$0 - \$10</b>	- - - Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation.

