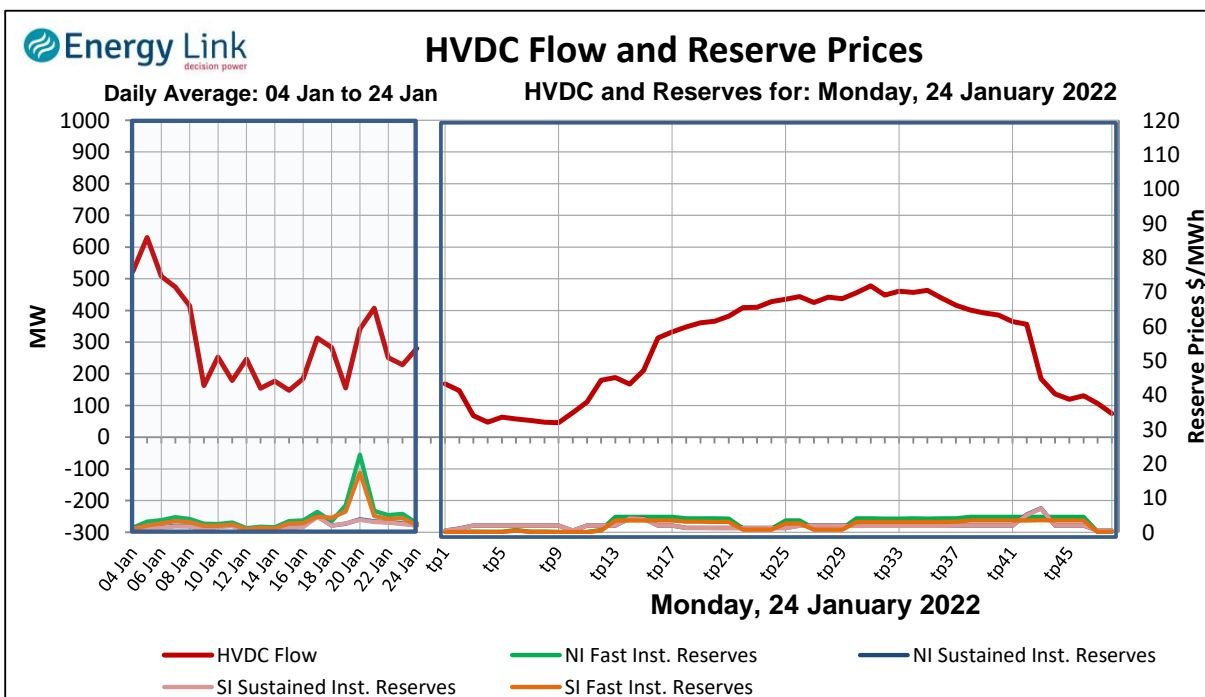
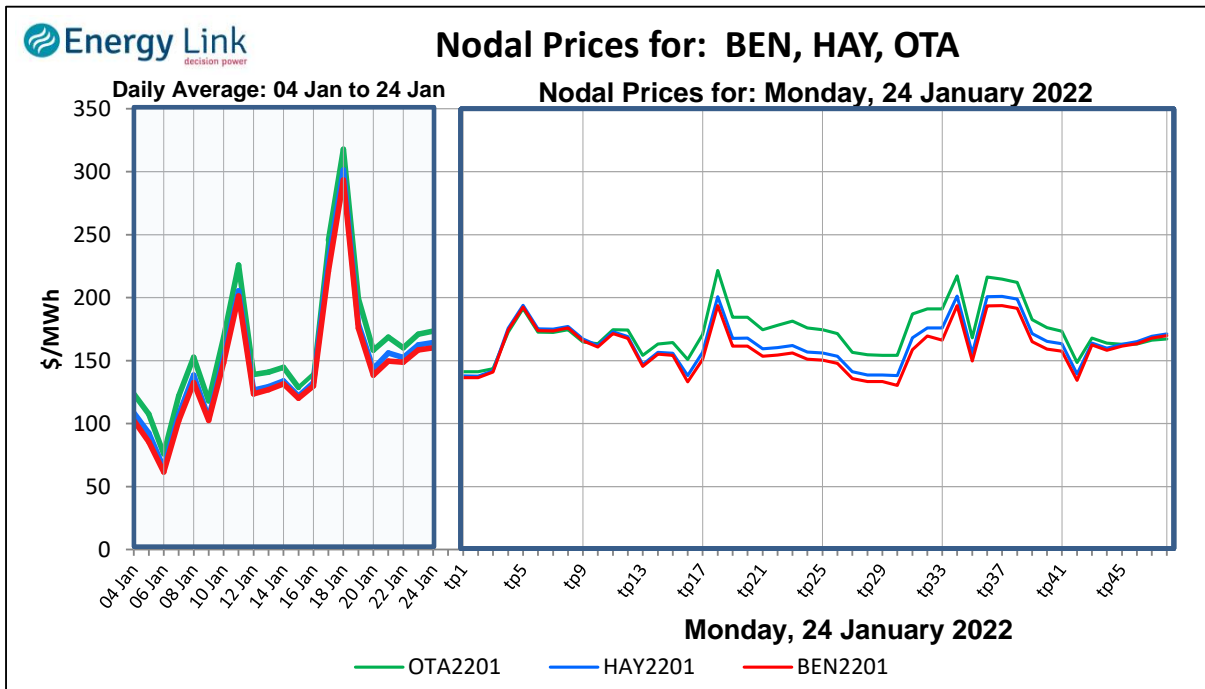




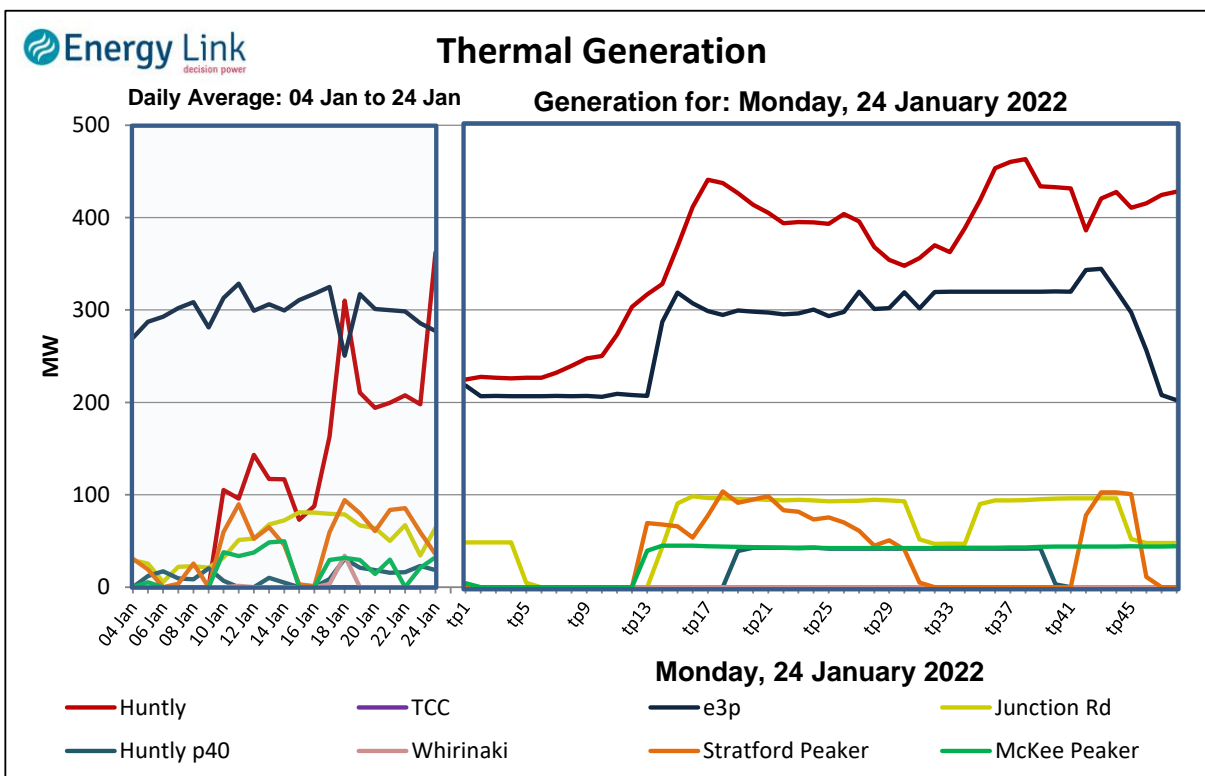
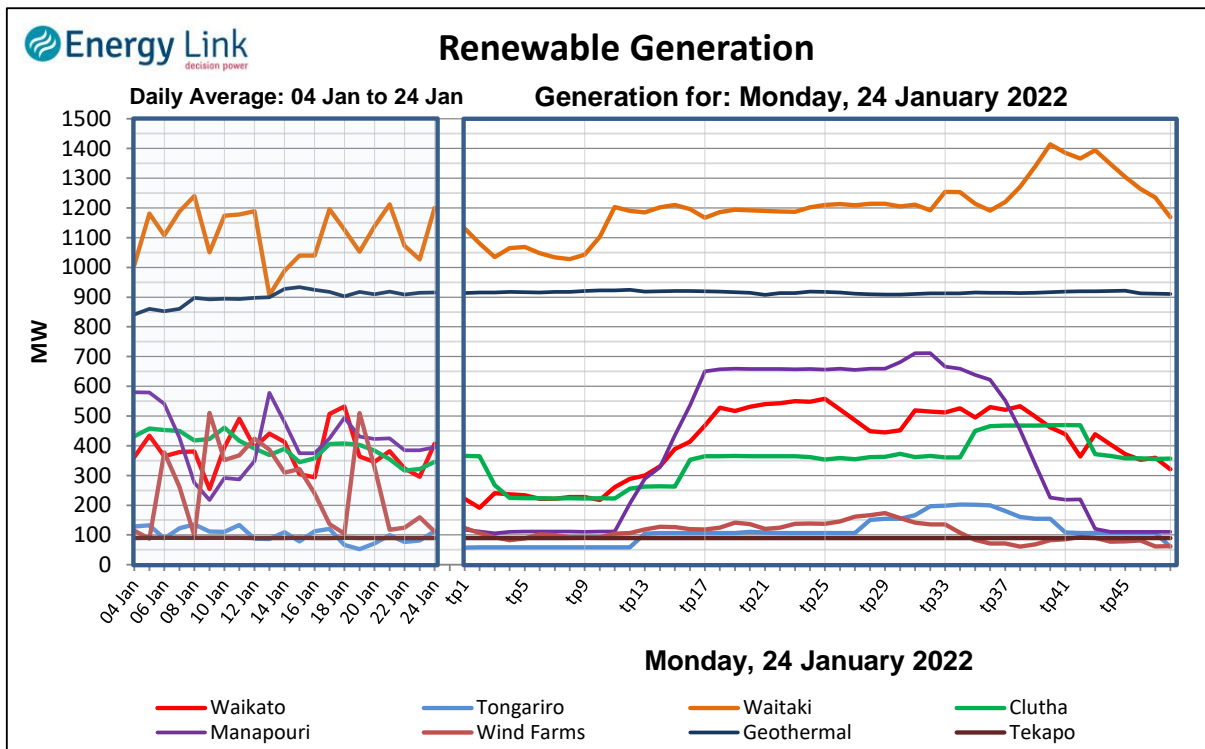
Monday, 24-Jan-2022

Price Status - Interim

Node:	Month-to-date	7-day Avg	Daily Avg	Day	Night	Price Range
Benmore	\$132.27	\$174.89	<b>\$160.13</b>	\$158.79	\$164.13	\$130.37 - \$193.68
Haywards	\$136.52	\$179.91	<b>\$164.33</b>	\$163.96	\$165.42	\$137.67 - \$201.15
Otahuhu	\$148.84	\$192.65	<b>\$173.41</b>	\$176.06	\$165.47	\$141.05 - \$221.58



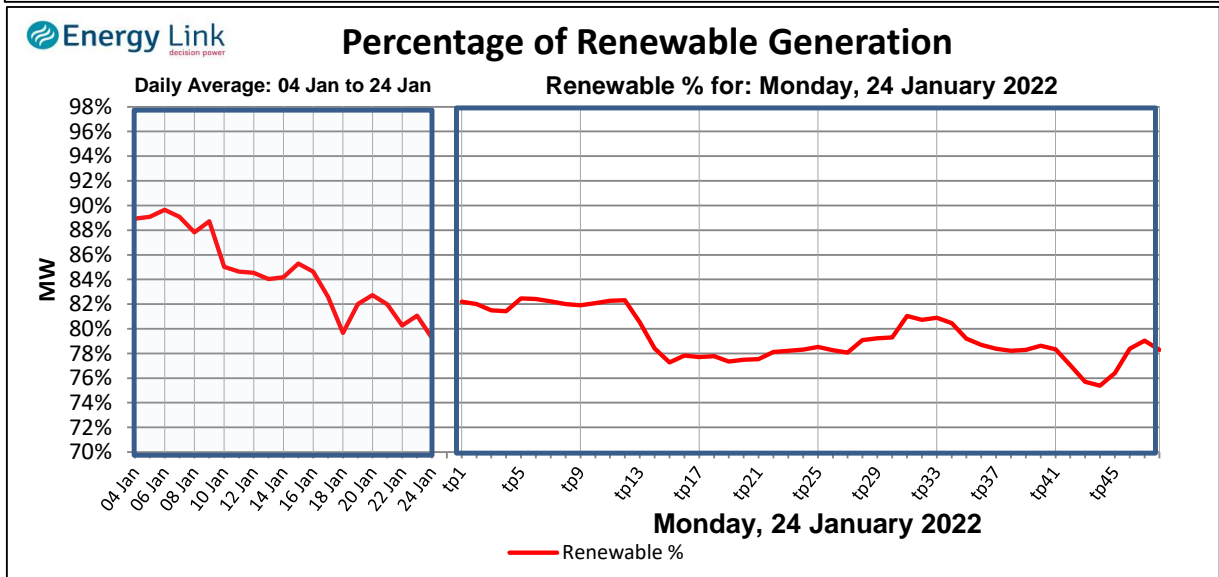
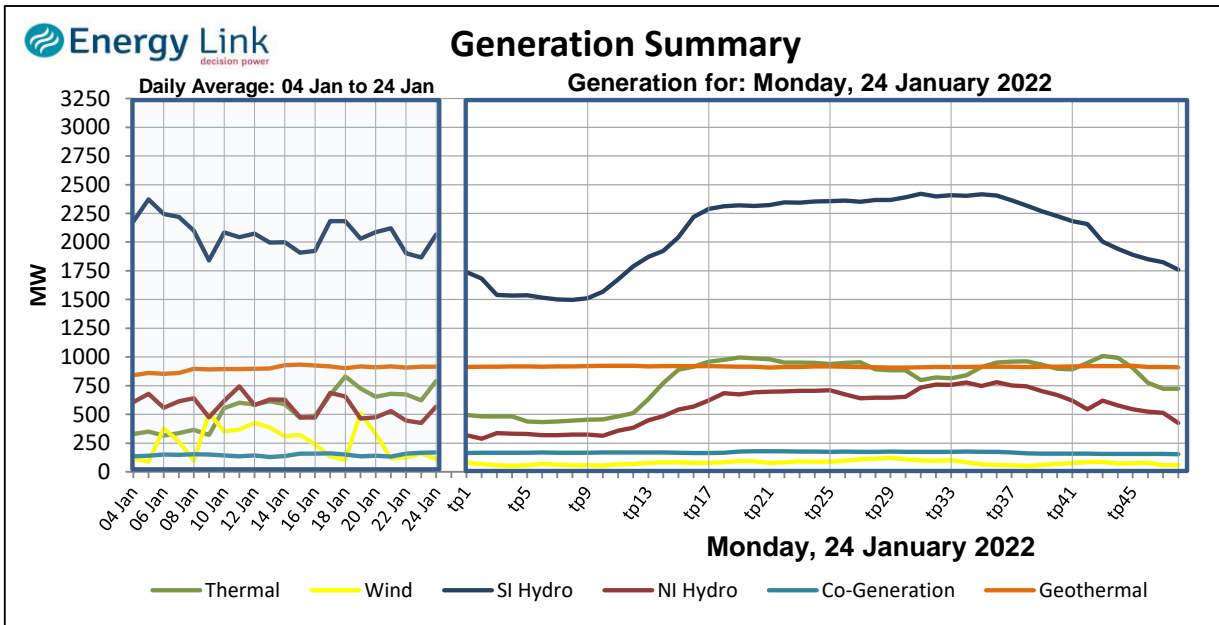
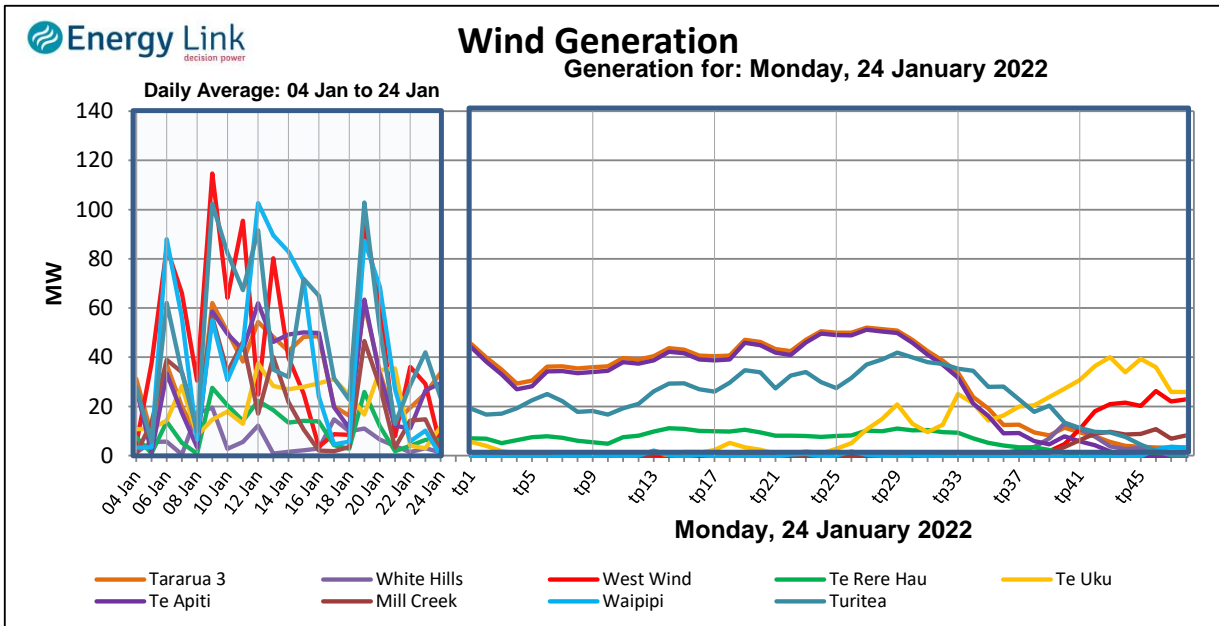
Subscribe at [www.energylink.co.nz/publications](http://www.energylink.co.nz/publications)



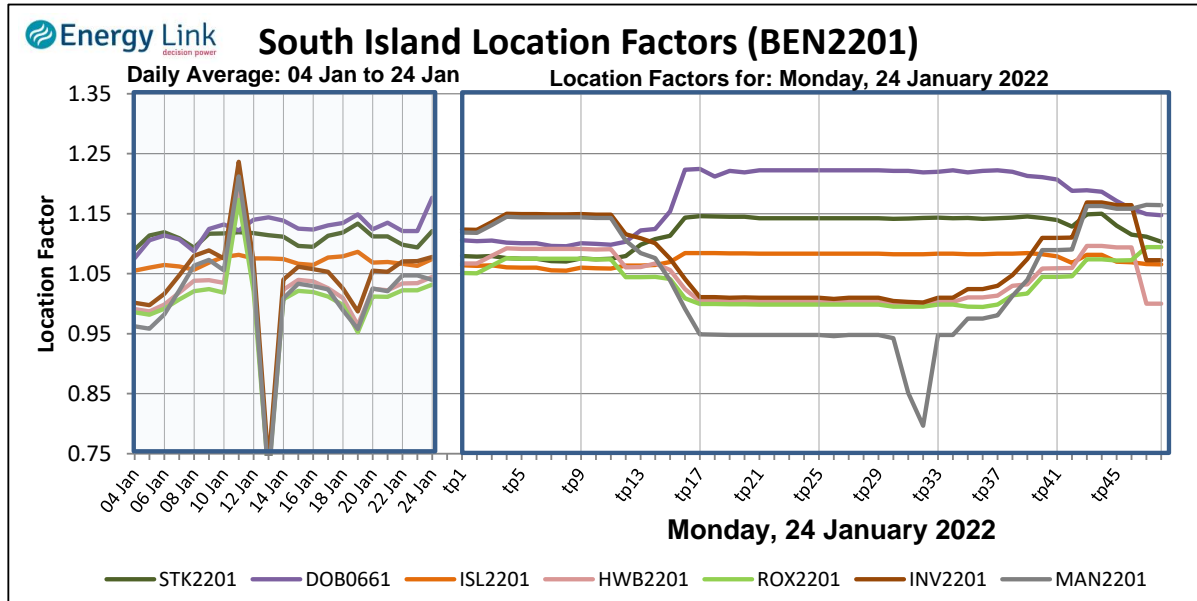
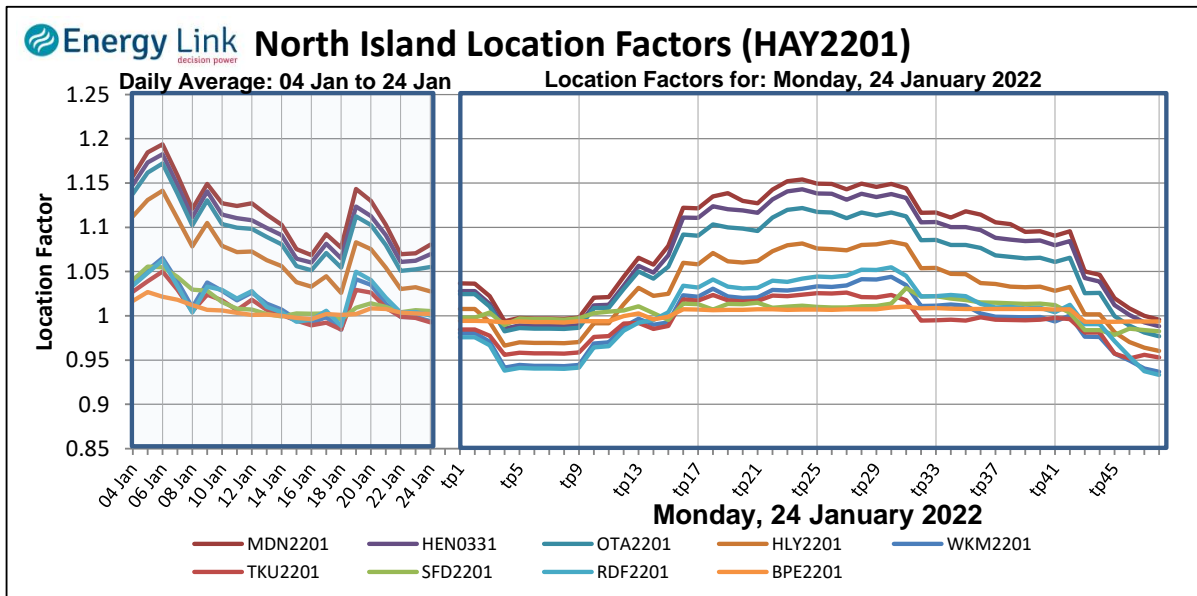
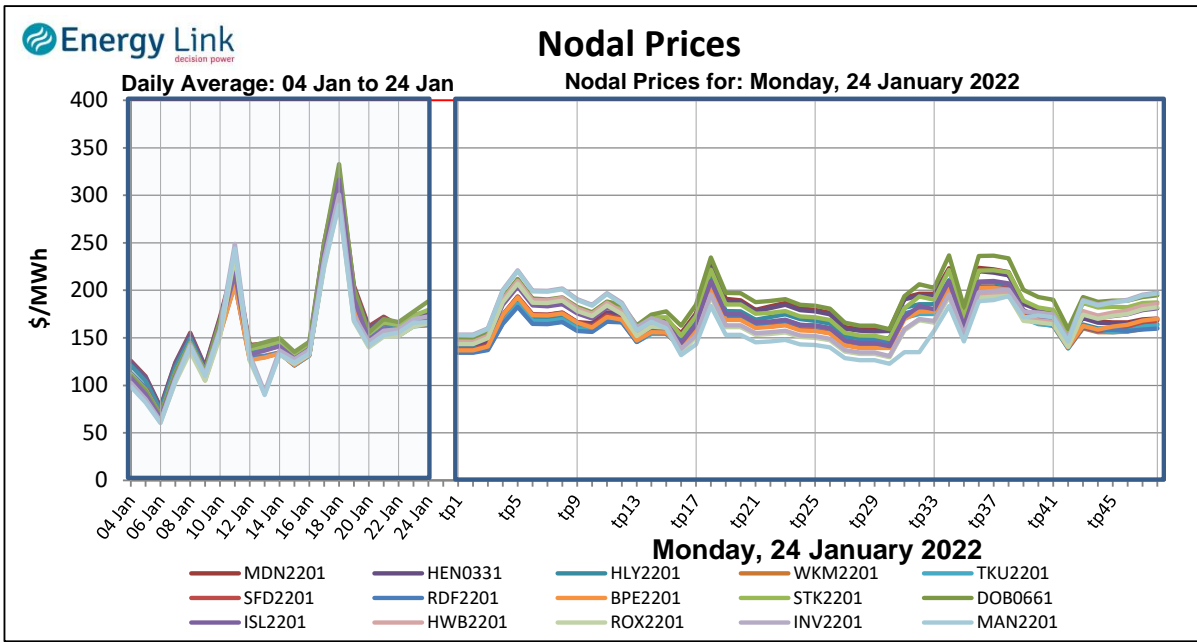
Station	Ave MW	Range (MW)
Huntly	362	225 - 463
TCC	0	0 - 0
e3p	277	202 - 345
Huntly p40	18	0 - 43
Whirinaki	0	0 - 0
Stratford Peaker	36	0 - 104
McKee Peaker	33	0 - 45
Junction Rd	64	0 - 98

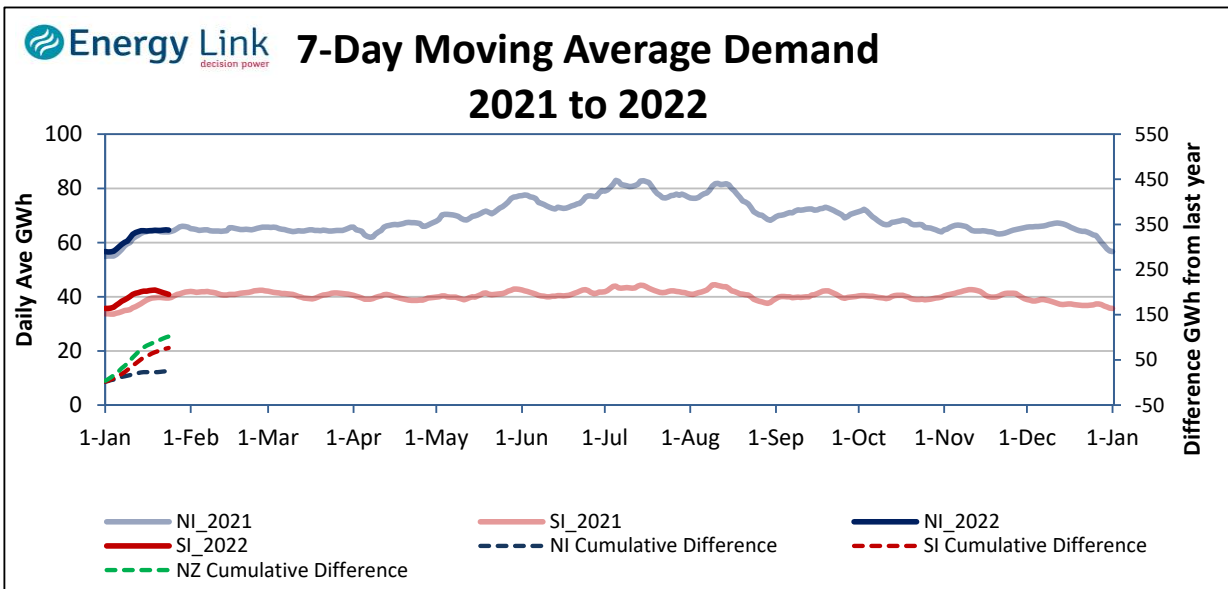
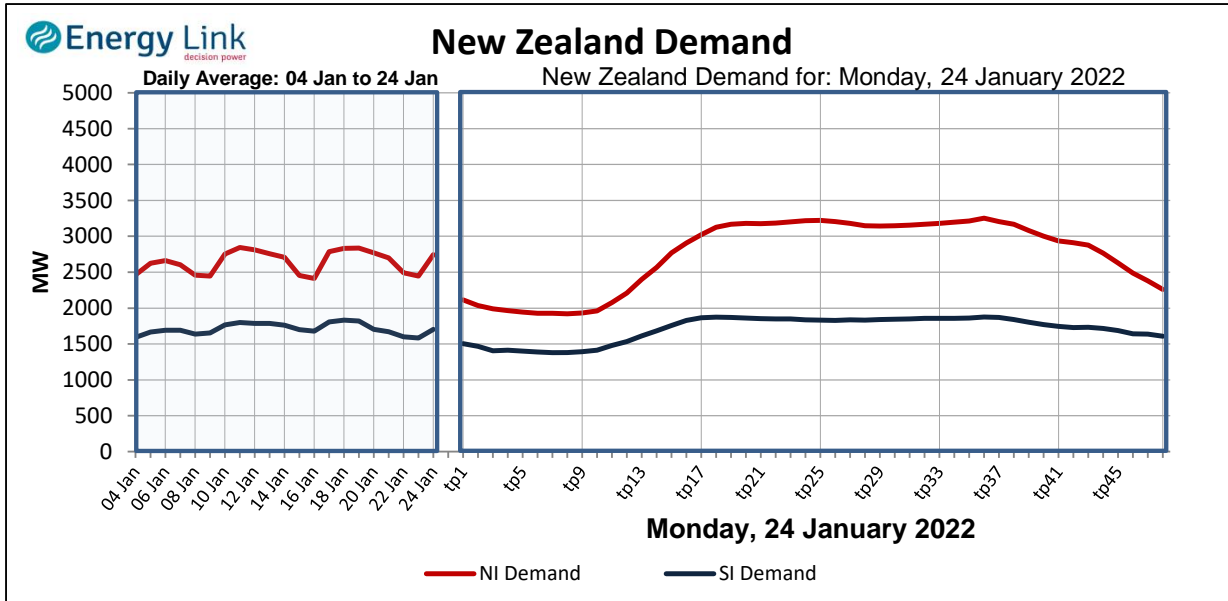
Hydro	Ave MW	Range (MW)
Waikato	407	191 - 558
Tongariro	112	57 - 202
Waitaki	1200	1028 - 1414
Tekapo	90	90 - 90
Clutha	346	222 - 470
Manapouri	394	106 - 712
Wind Farms	109	61 - 174

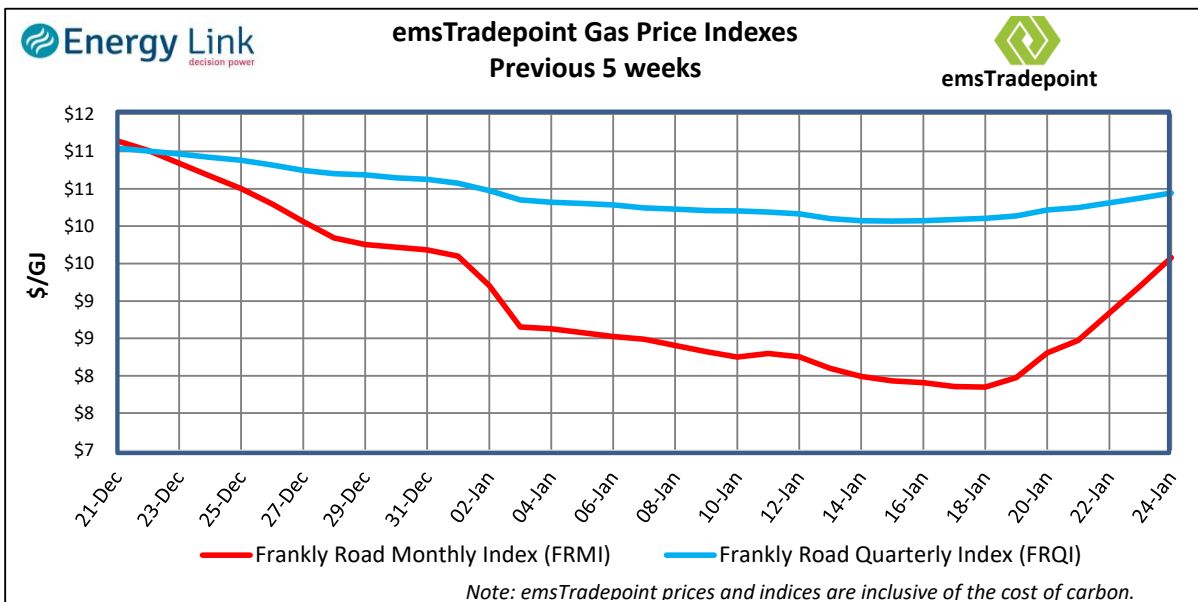
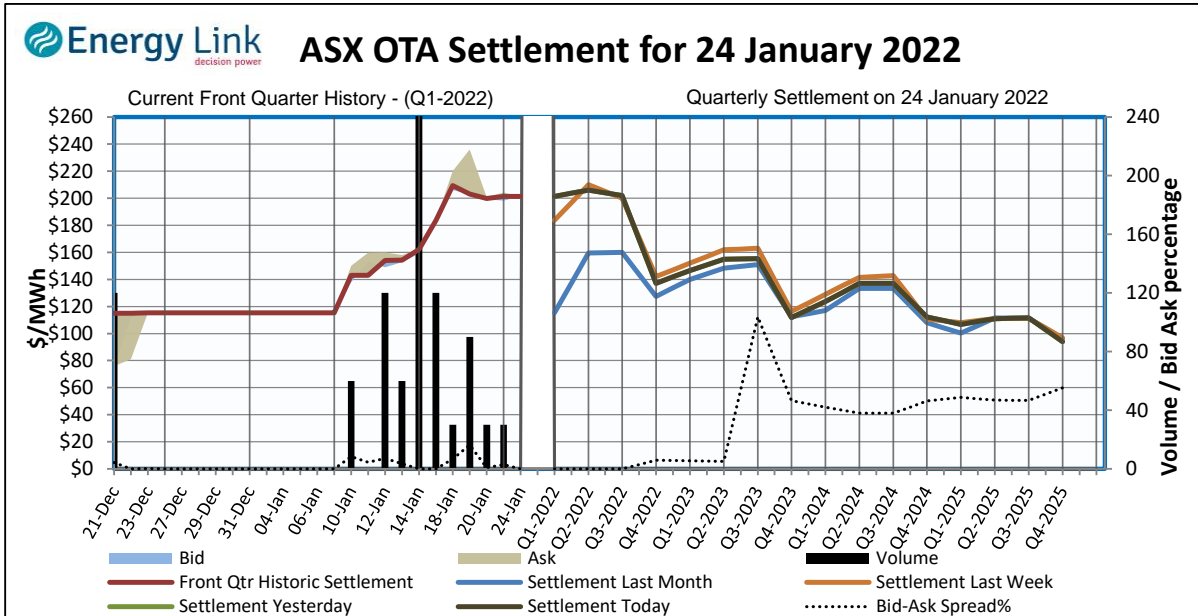
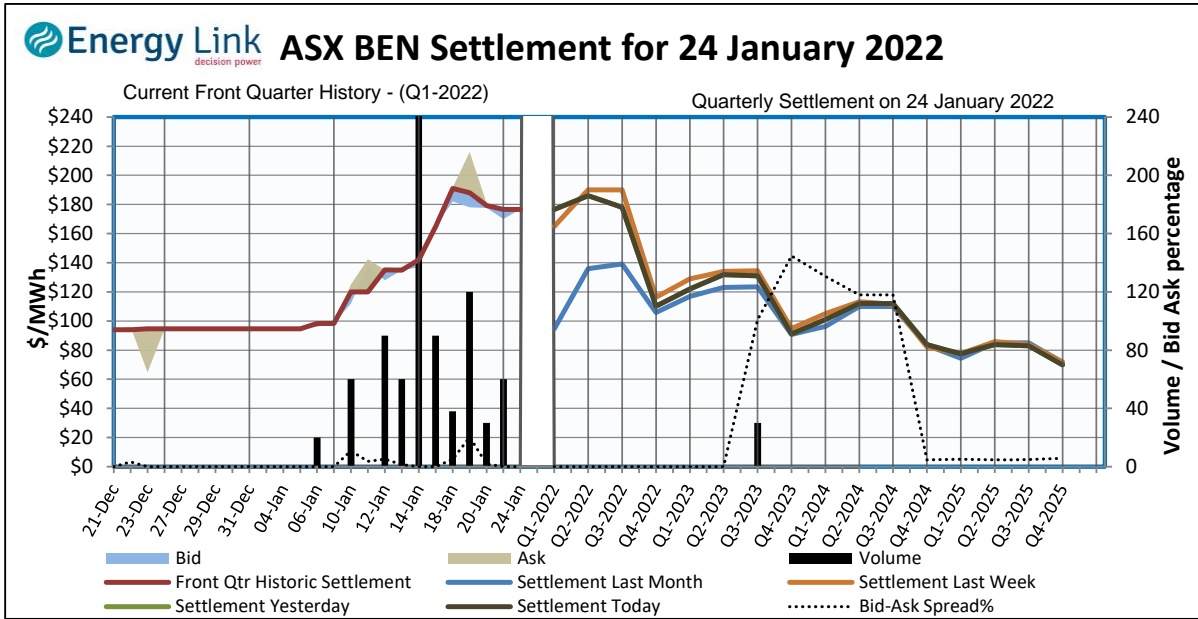
WindFarms - Te Uku, WestWind, TeApti, Tararua 3, White Hills, Waipipi Mill Creek and Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apti)

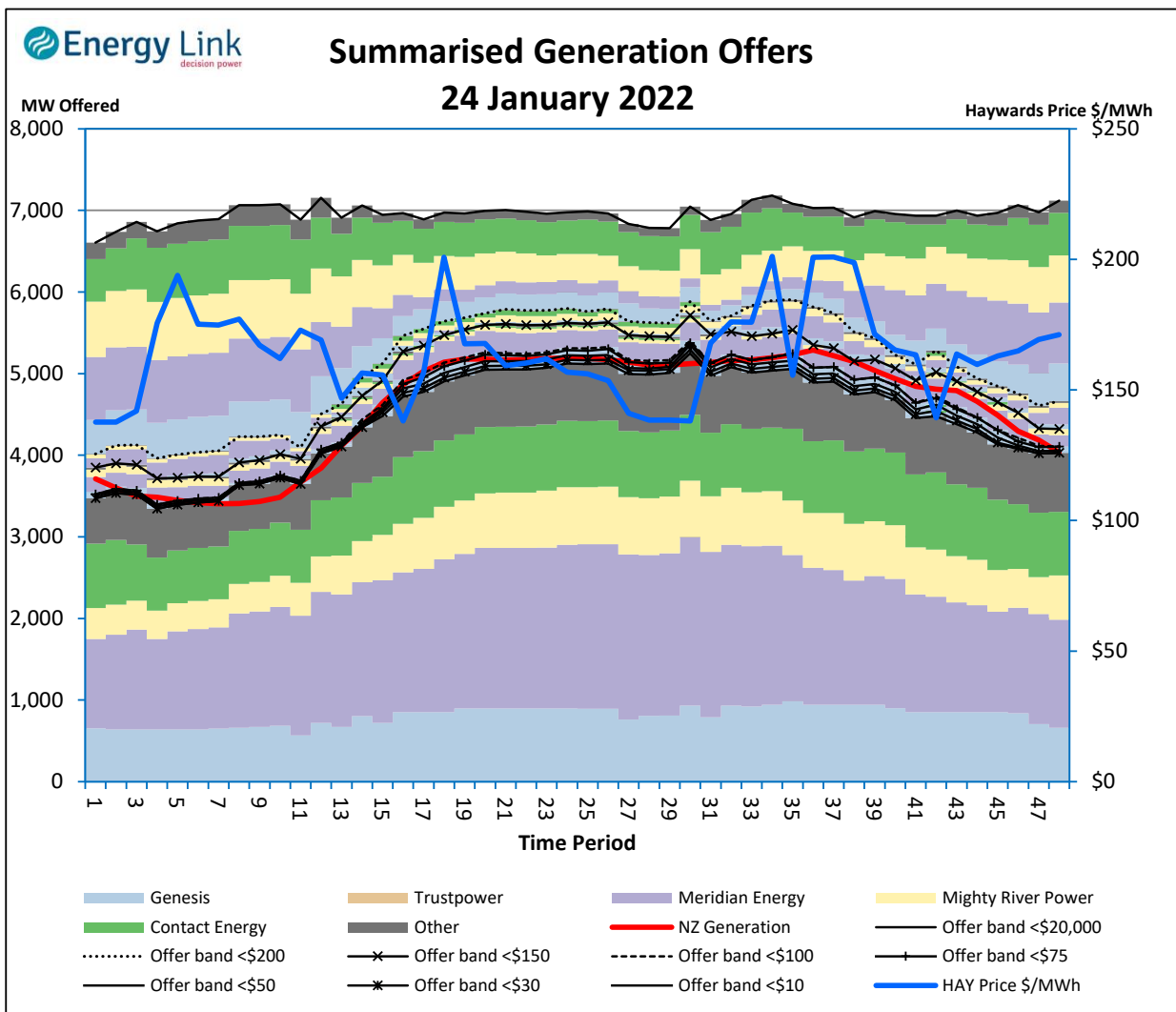


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.









**Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

- \$200 - \$20,000** — Offer band <\$20,000
- \$150 - \$200** ..... Offer band <\$200
- \$100 - \$150** —x— Offer band <\$150
- \$75 - \$100** - - - - Offer band <\$100
- \$50 - \$75** —+— Offer band <\$75
- \$30 - \$50** —+— Offer band <\$50
- \$10 - \$30** —\*— Offer band <\$30
- \$0 - \$10** —+— Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation.

