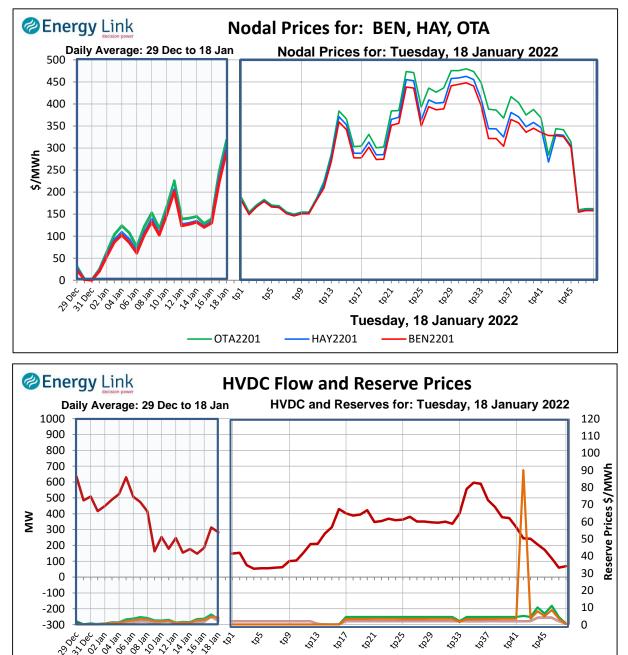


Tuesday, 18-Jan-2022

Price Status - Interim

Node:	Month-to-date	7-day Avg	Daily Avg	Day	Night	Price Range
Benmore	\$124.64	\$163.77	\$293.33	\$335.75	\$166.05	\$146.06 - \$447.83
Haywards	\$128.80	\$167.79	\$301.35	\$345.86	\$167.82	\$147.15 - \$462.54
Otahuhu	\$141.19	\$179.38	\$317.82	\$366.56	\$171.62	\$149.84 - \$479.62

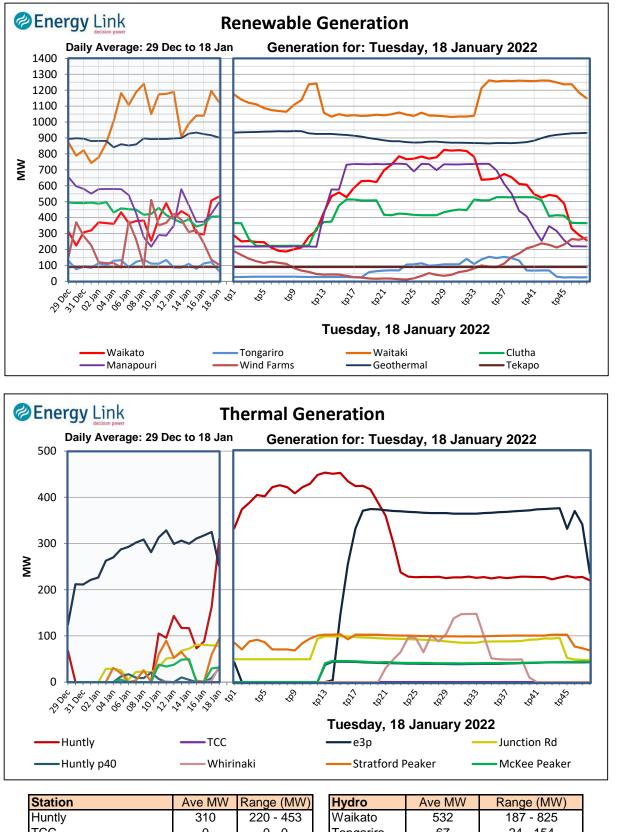


HVDC Flow

NI Fast Inst. Reserves

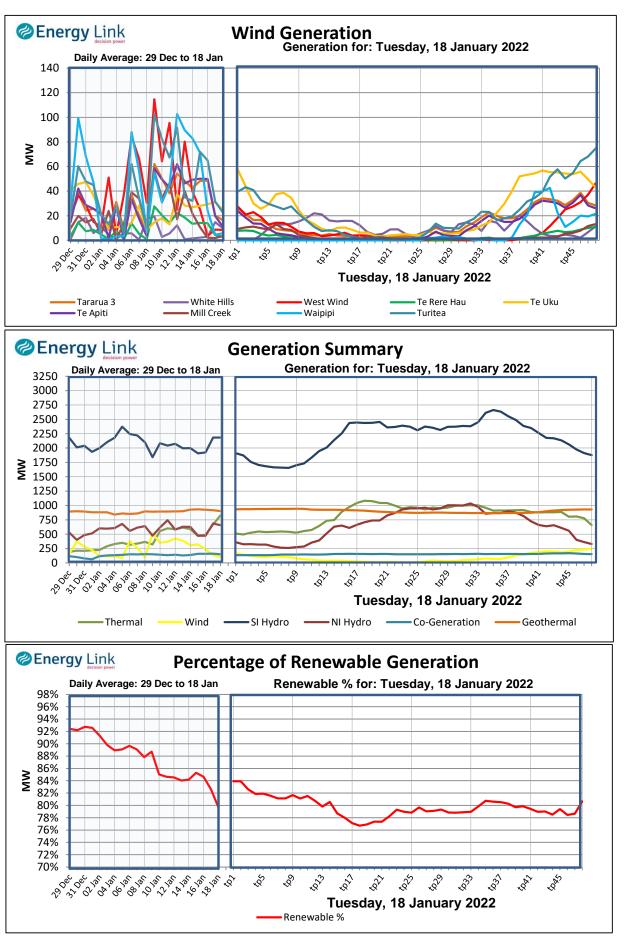
Tuesday, 18 January 2022

NI Sustained Inst. Reserves

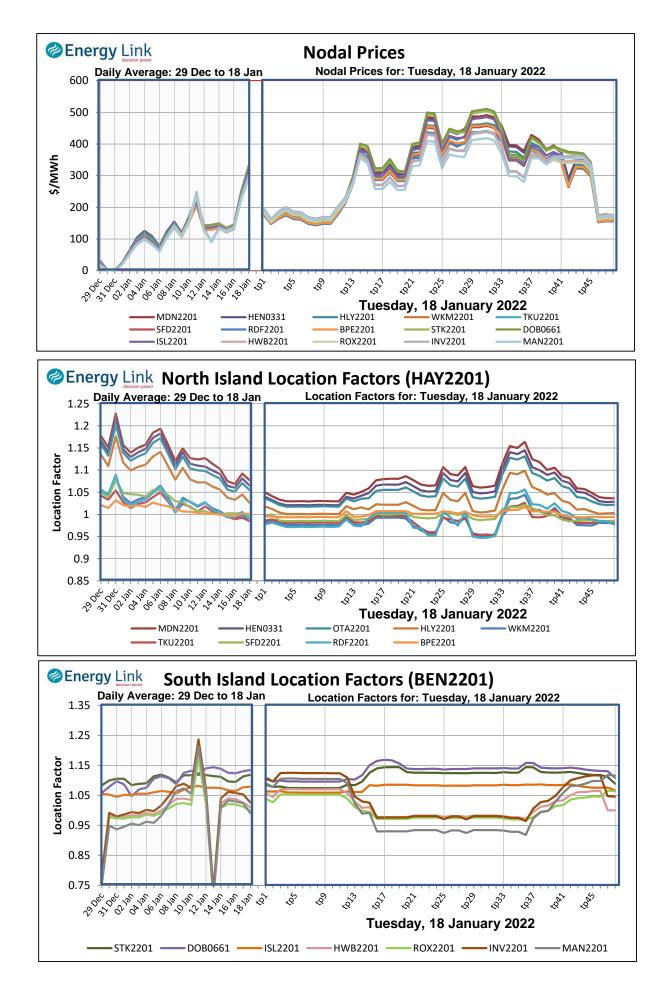


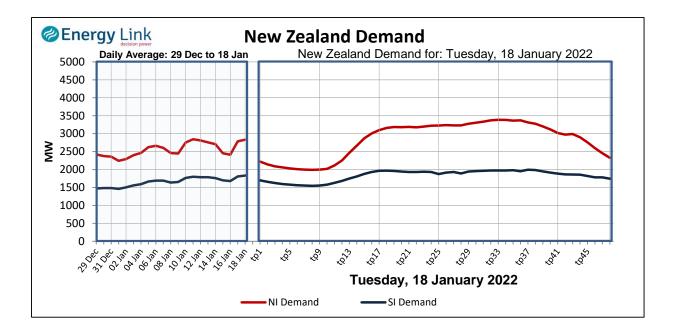
Station	Ave MW	Range (MW)	Hydro	Ave MW	Range (MW)
Huntly	310	220 - 453	Waikato	532	187 - 825
TCC	0	0 - 0	Tongariro	67	24 - 154
еЗр	251	0 - 377	Waitaki	1127	1032 - 1262
Huntly p40	31	0 - 44	Tekapo	90	90 - 90
Whirinaki	34	0 - 148	Clutha	407	223 - 528
Stratford Peaker	94	68 - 104	Manapouri	494	217 - 739
McKee Peaker	32	0 - 46	Wind Farms	103	11 - 275
Junction Rd	79	48 - 99	WindFarms - Te Uk	u, WestWind, TeA	piti, Tararua 3, White Hi

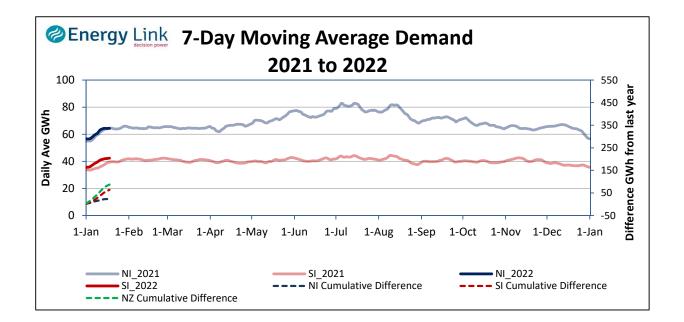
Naipipi Mill Creekand Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

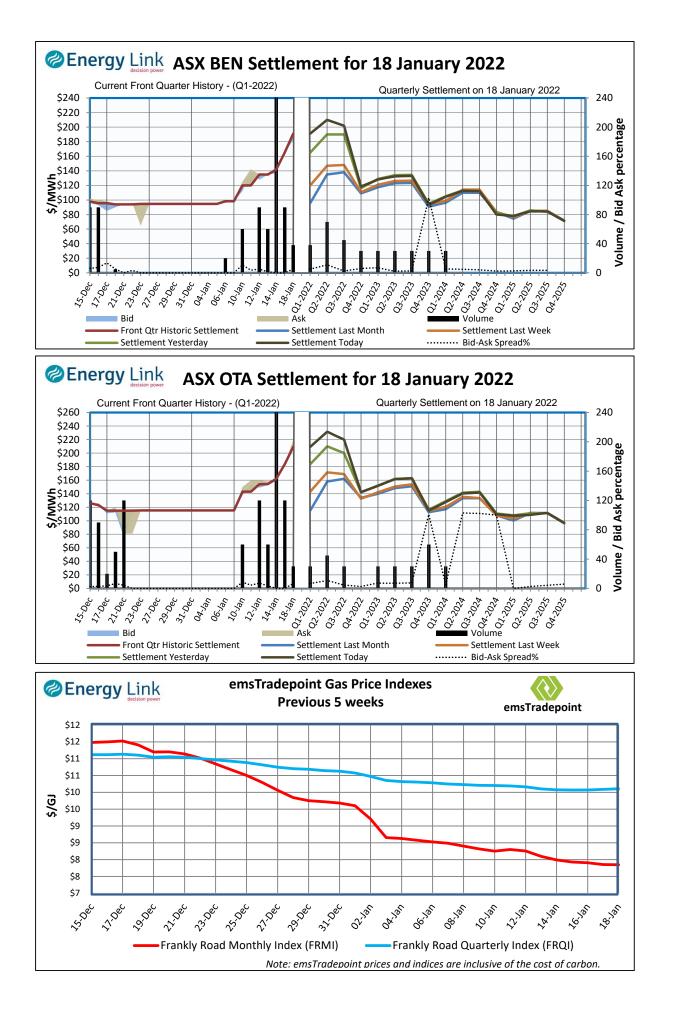


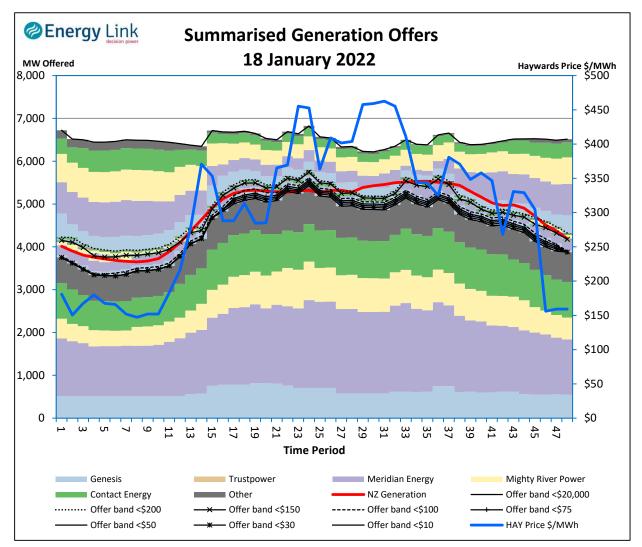
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.











Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20.000	Offer band <\$20,000			
\$150 - \$200	••••••• Offer band <\$200			
\$100 - \$150	───── Offer band <\$150			
• • • • • •	Offer band <\$100			
\$75 - \$100	── ─── Offer band <\$75			
\$50 - \$75	Offer band <\$50			
\$30 - \$50	——————————————————————————————————————			
\$10 - \$30	Offer band <\$10			
\$0 - \$10				

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation.

Energy Link Limited