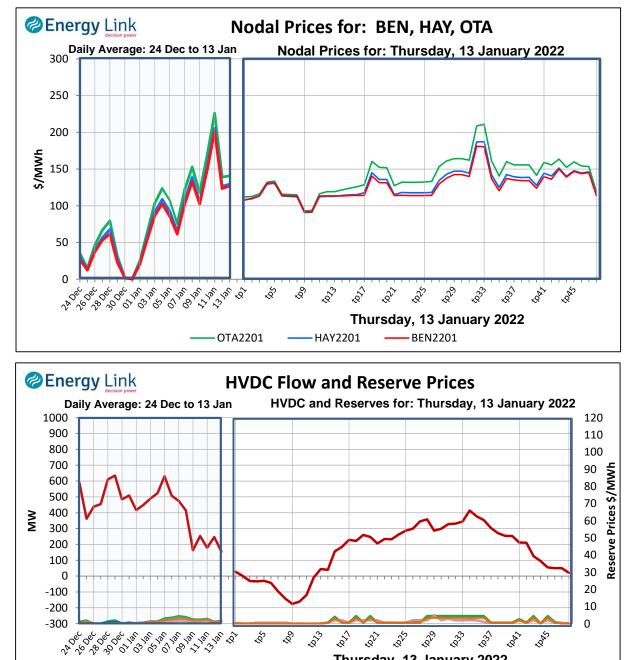


Thursday, 13-Jan-2022

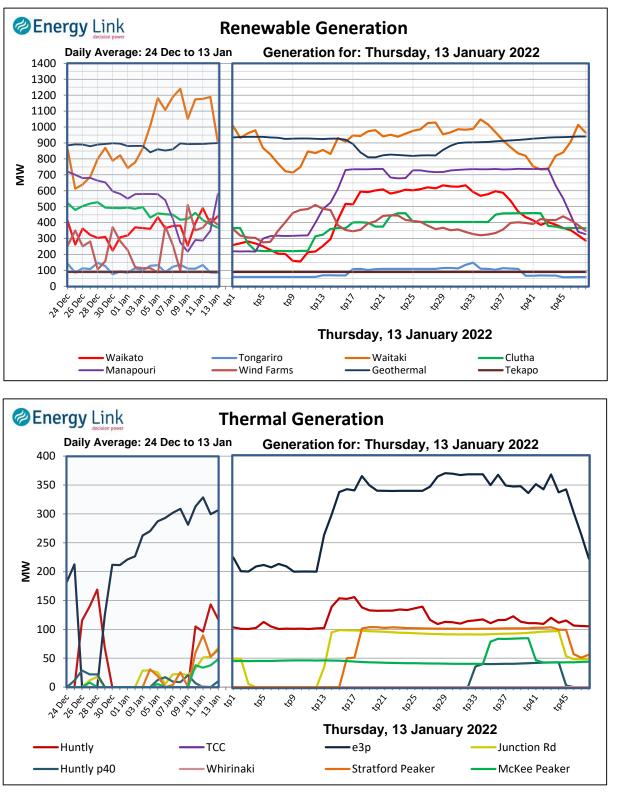
Price Status - Interim

Node:	Month-to-date	7-day Avg	Daily Avg	Day	Night	Price Range
Benmore	\$103.66	\$133.89	\$126.91	\$131.85	\$112.07	\$91.62 - \$180.97
Haywards	\$107.67	\$137.68	\$129.30	\$135.29	\$111.35	\$90.84 - \$187.16
Otahuhu	\$120.42	\$152.37	\$140.82	\$149.57	\$114.57	\$93.01 - \$211.01



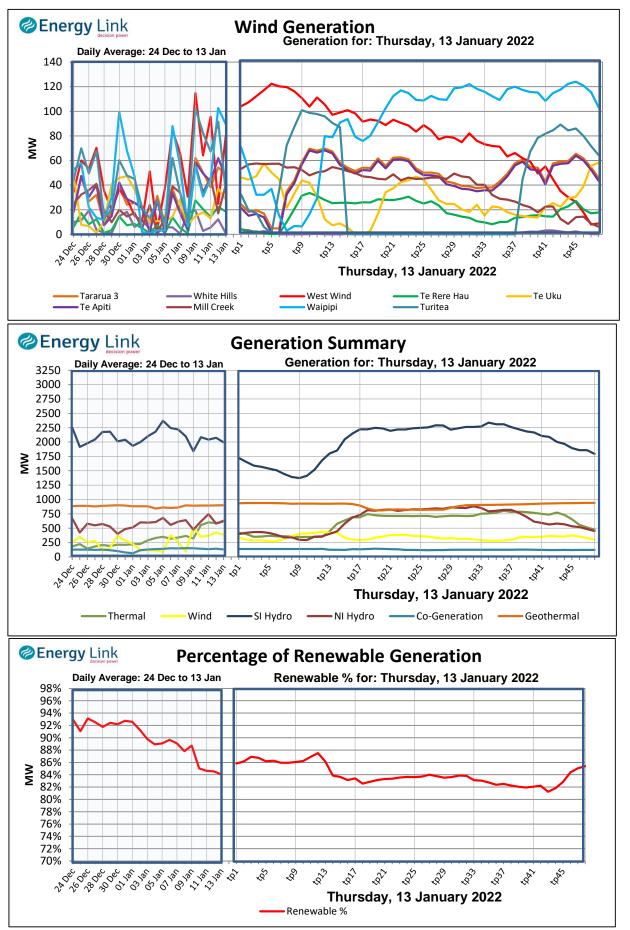


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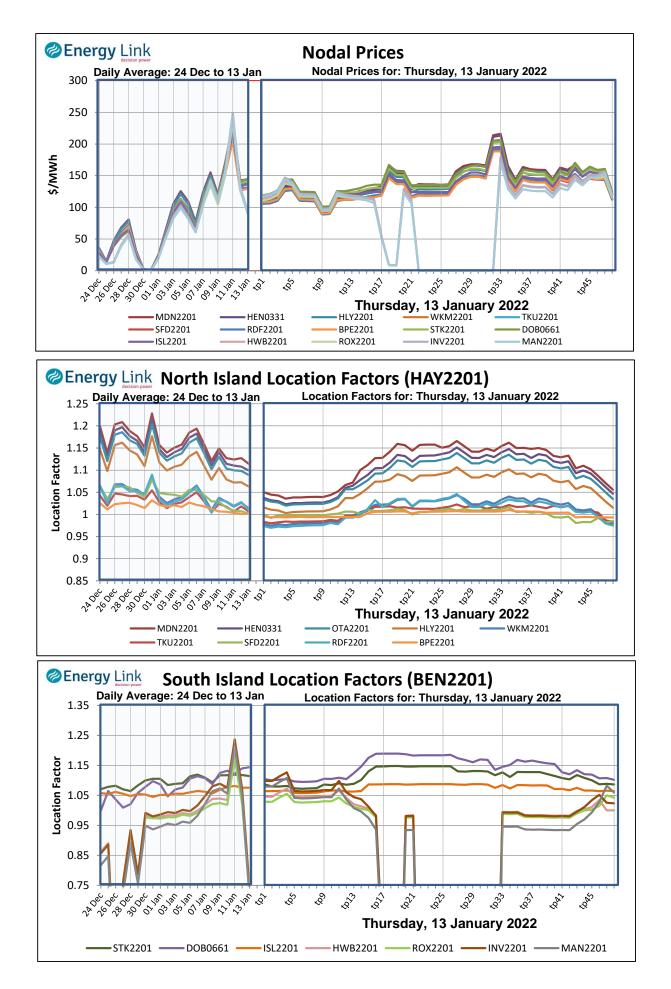


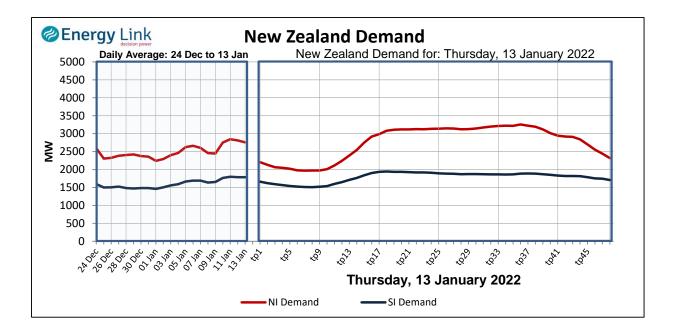
Station	Ave MW	Range (MW)	Hydro	Ave MW	Range (MW)
Huntly	117	101 - 156	Waikato	441	156 - 634
TCC	0	0 - 0	Tongariro	86	57 - 149
еЗр	306	200 - 370	Waitaki	907	714 - 1048
Huntly p40	10	0 - 43	Tekapo	90	90 - 90
Whirinaki	0	0 - 0	Clutha	369	221 - 460
Stratford Peaker	65	0 - 104	Manapouri	578	218 - 739
McKee Peaker	48	40 - 85	Wind Farms	387	276 - 510
Junction Rd	68	0 - 99	WindFarms - Te Uk	u, WestWind, TeA	piti, Tararua 3, White Hills,
			Mill Creekand Te R	ere Hau. (Note: Ta	rarua 3 gen is est. from Te

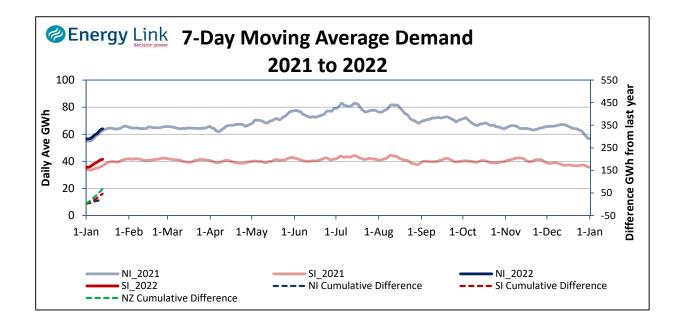
Ph (03) 479 2475 Email: Mark.Nelson@energylink.co.nz

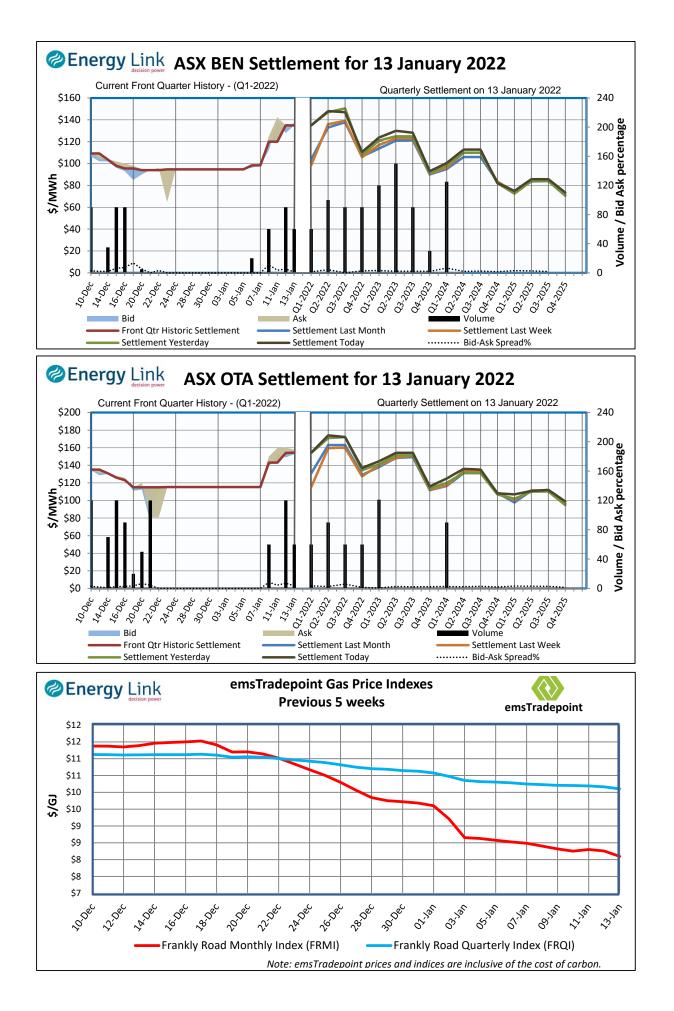


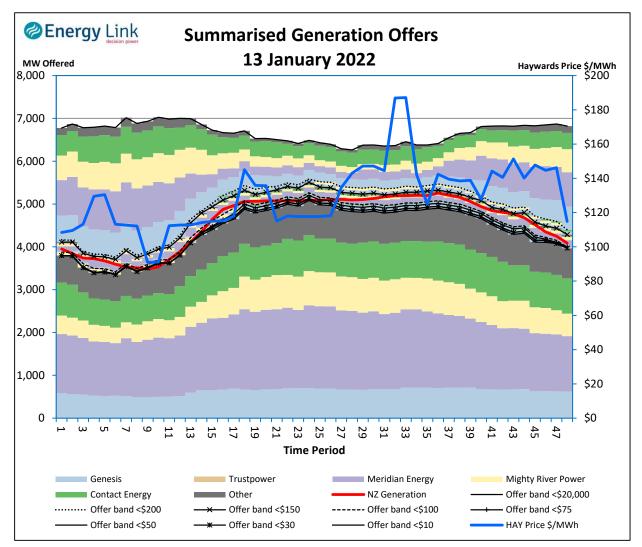
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.











Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20.000	Offer band <\$20,000
\$150 - \$200	••••••• Offer band <\$200
	── ×── Offer band <\$150
\$100 - \$150	 -Offer band <\$100
\$75 - \$100	── ─── Offer band <\$75
\$50 - \$75	Offer band <\$50
\$30 - \$50	
\$10 - \$30	Offer band <\$10
\$0 - \$10	

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation.

Energy Link Limited