

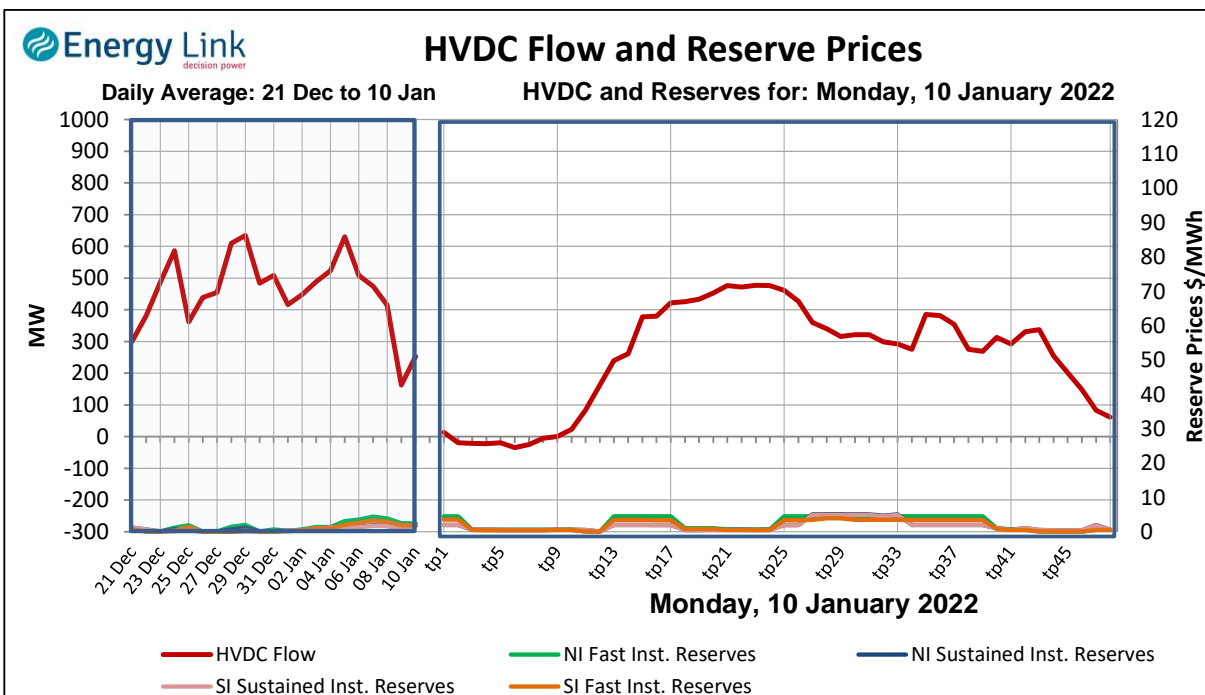
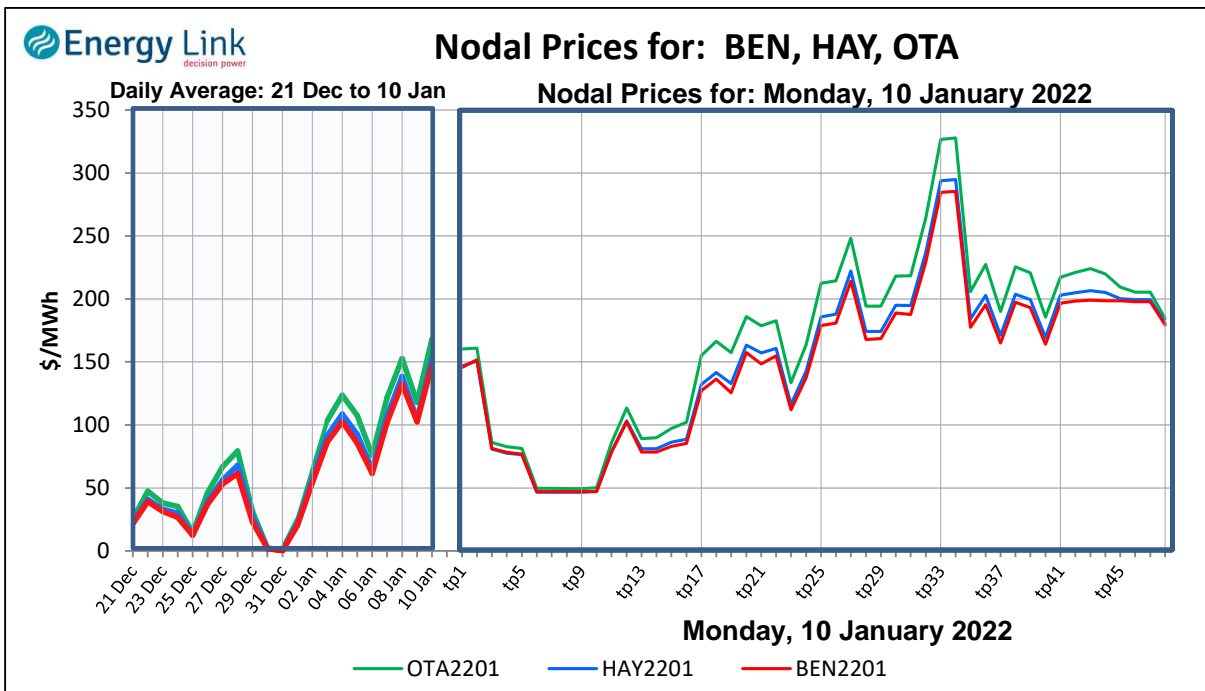


Monday, 10-Jan-2022

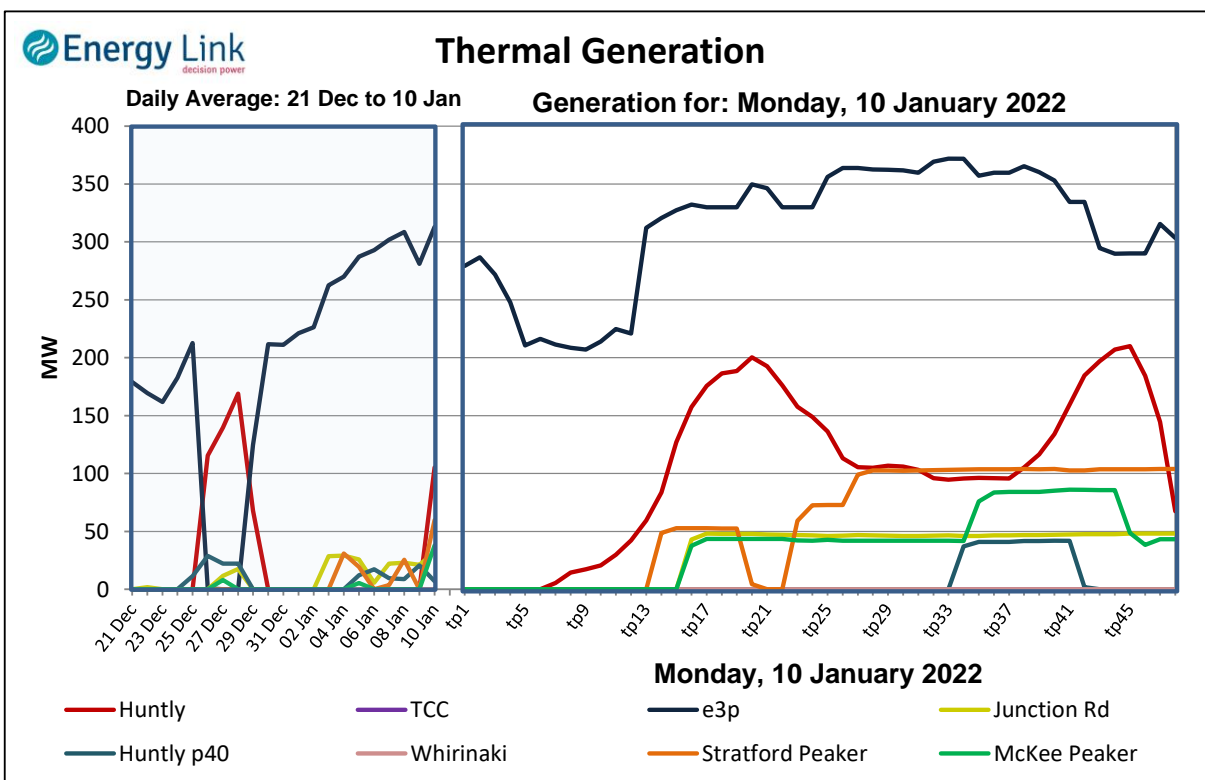
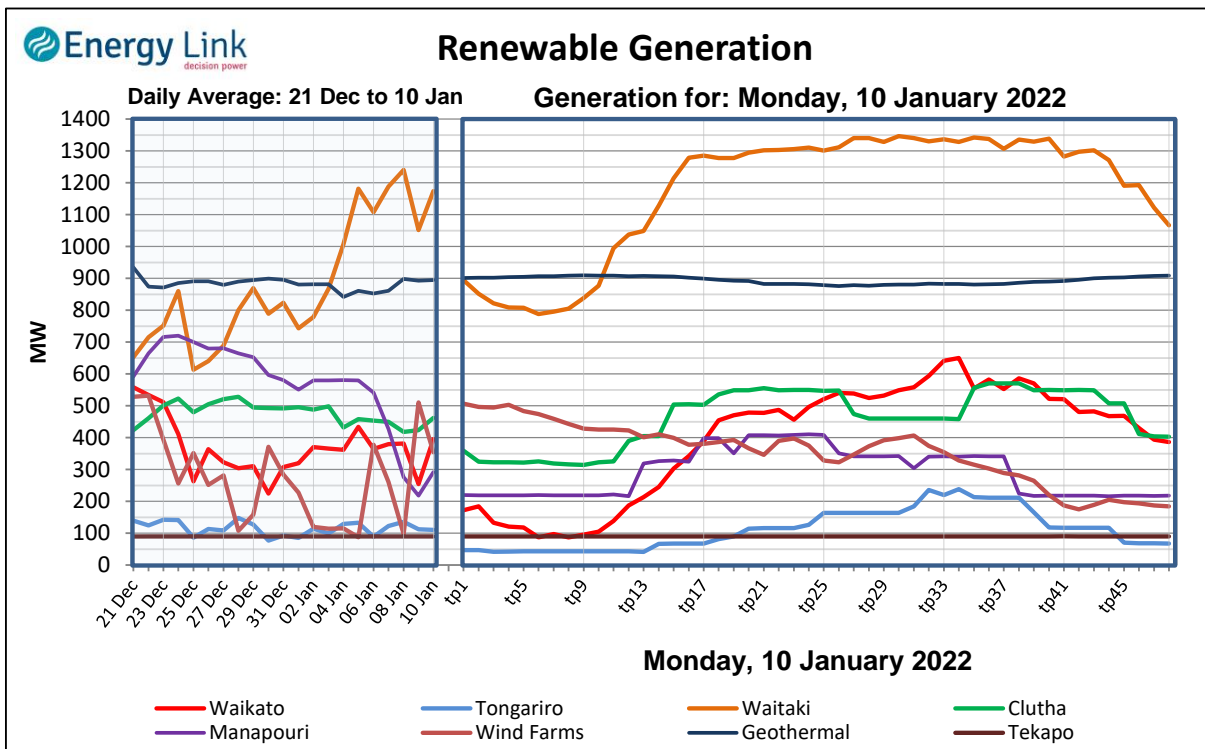
Price Status - Interim

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$89.59	\$105.01	<b>\$148.32</b>
Haywards	\$93.84	\$109.77	<b>\$152.58</b>
Otauhu	\$105.99	\$123.99	<b>\$168.38</b>

Day	Night	Price Range
\$171.39	\$79.14	\$47.00 - \$285.43
\$177.08	\$79.06	\$46.69 - \$294.80
\$196.19	\$84.93	\$49.41 - \$327.80



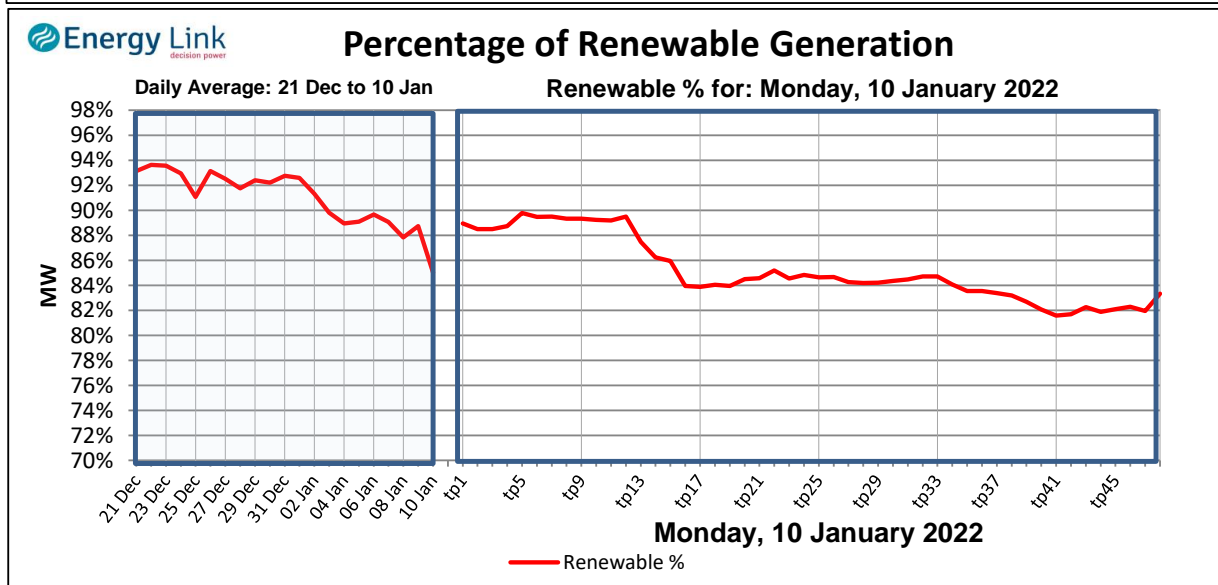
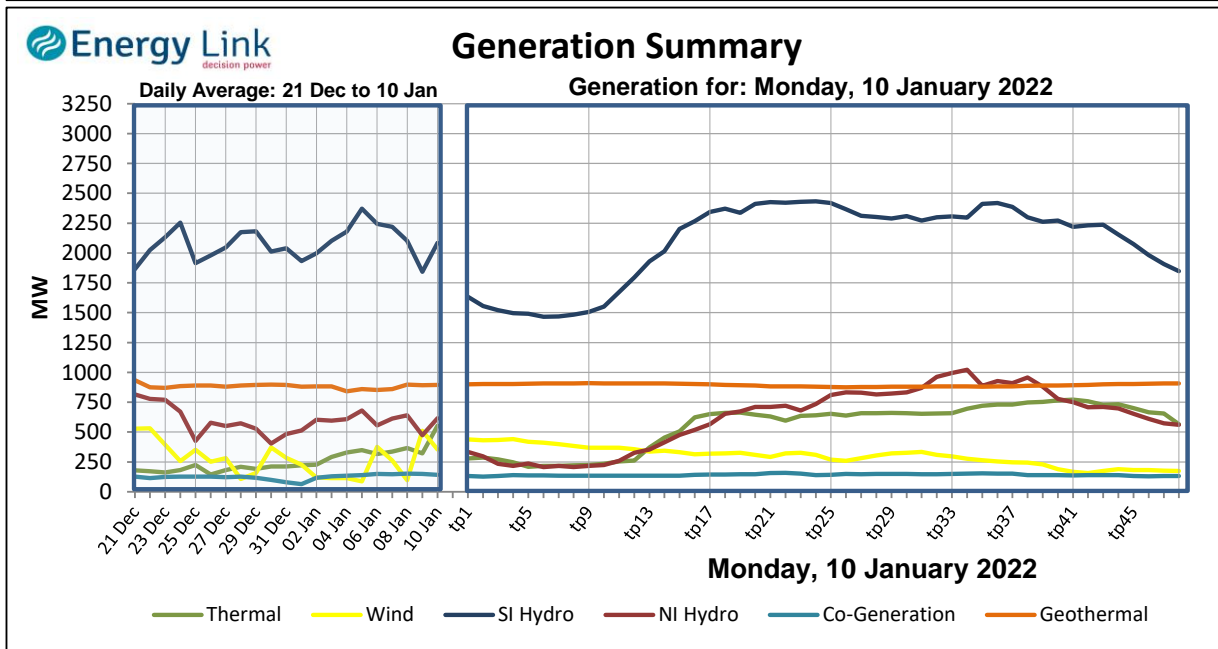
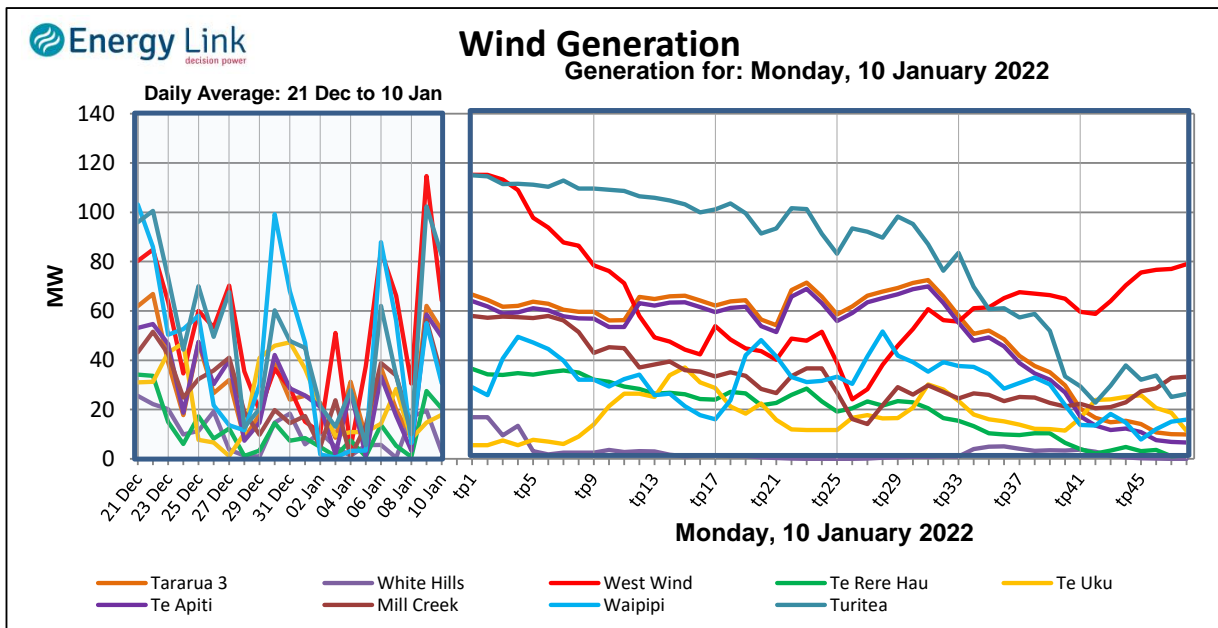
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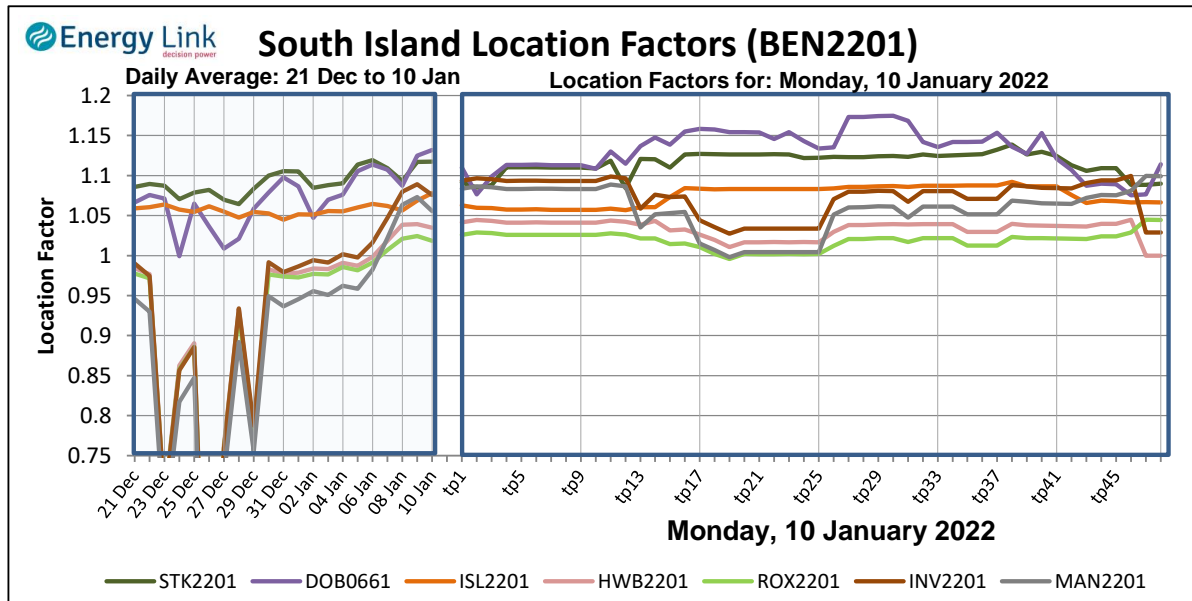
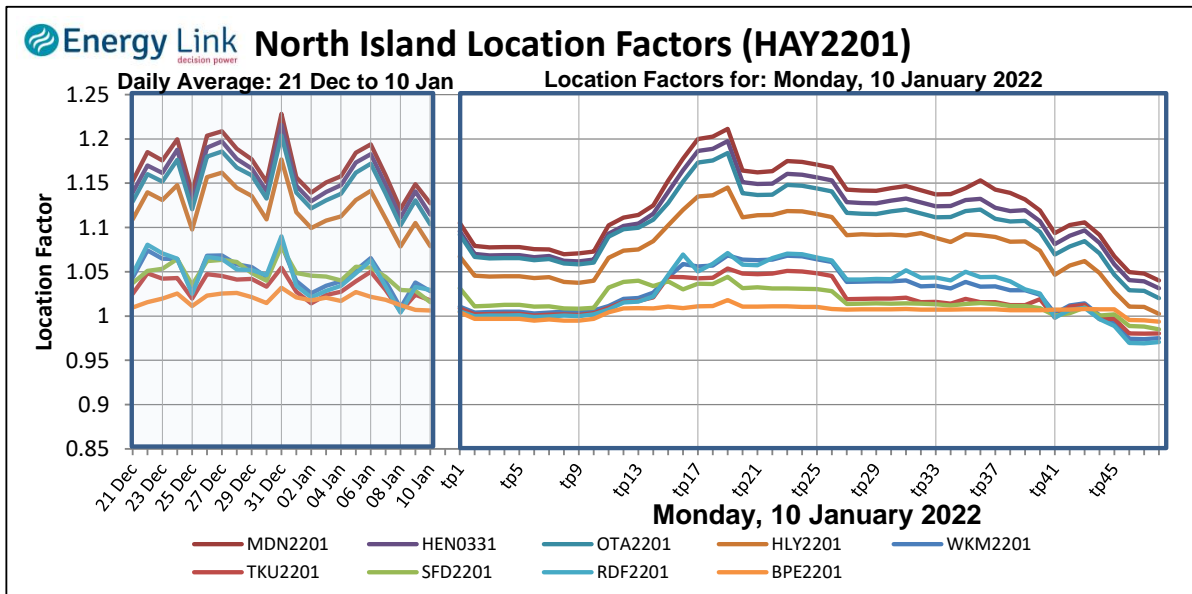
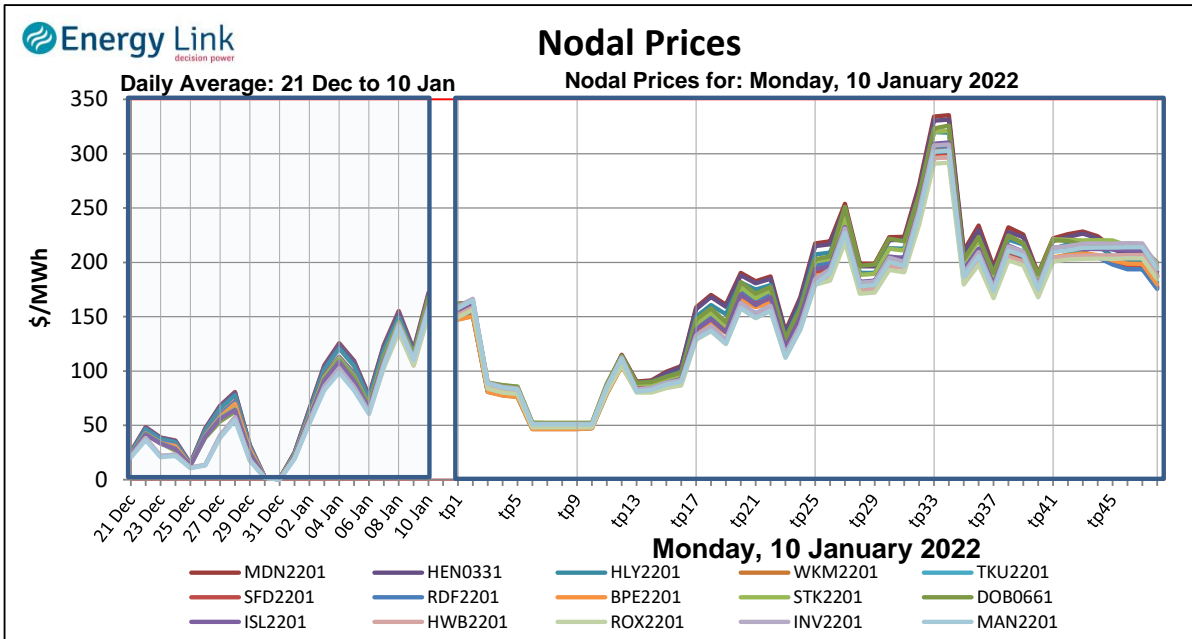
Station	Ave MW	Range (MW)
Huntly	105	0 - 210
TCC	0	0 - 0
e3p	313	207 - 372
Huntly p40	7	0 - 42
Whirinaki	0	0 - 0
Stratford Peaker	60	0 - 104
McKee Peaker	38	0 - 86
Junction Rd	32	0 - 48

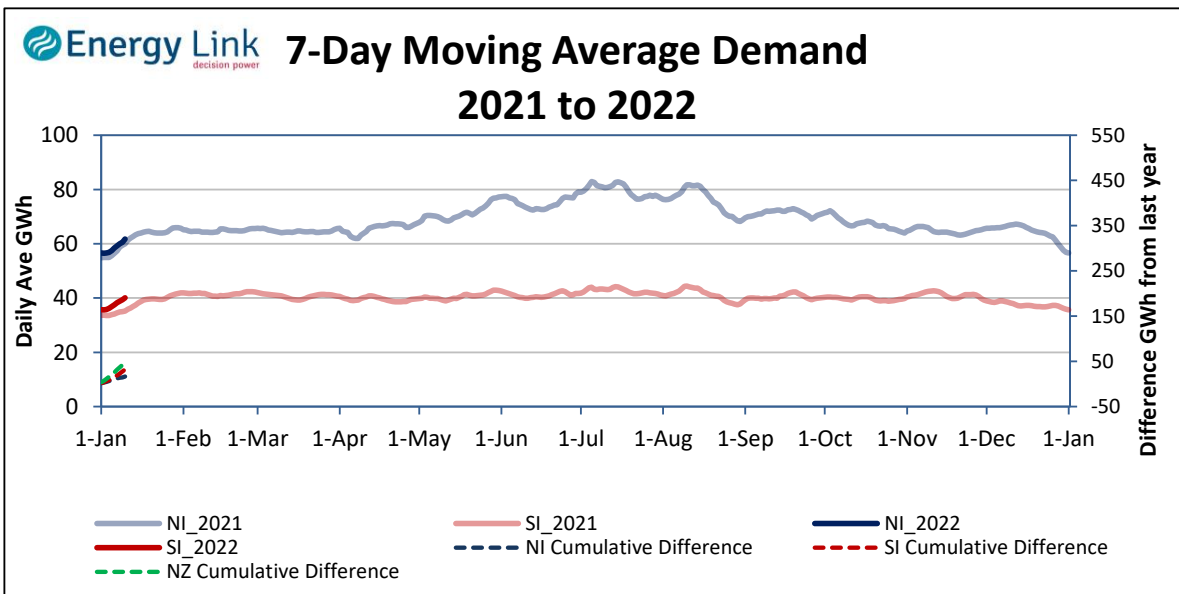
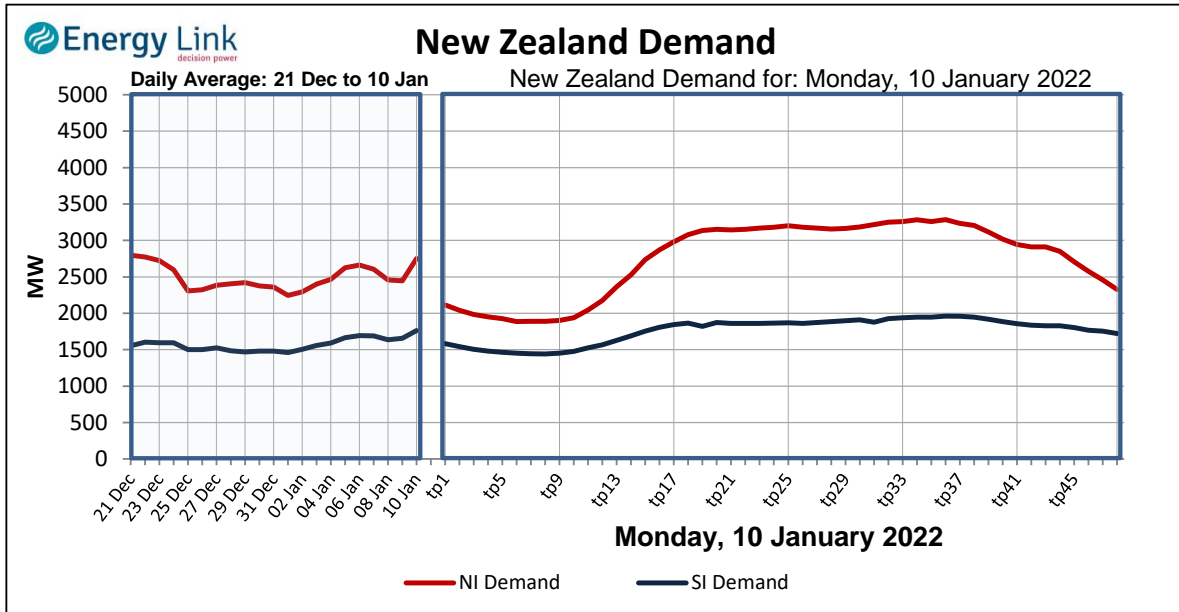
Hydro	Ave MW	Range (MW)
Waikato	395	87 - 650
Tongariro	111	41 - 238
Waitaki	1174	788 - 1346
Tekapo	90	90 - 90
Clutha	461	314 - 570
Manapouri	291	216 - 410
Wind Farms	354	175 - 507

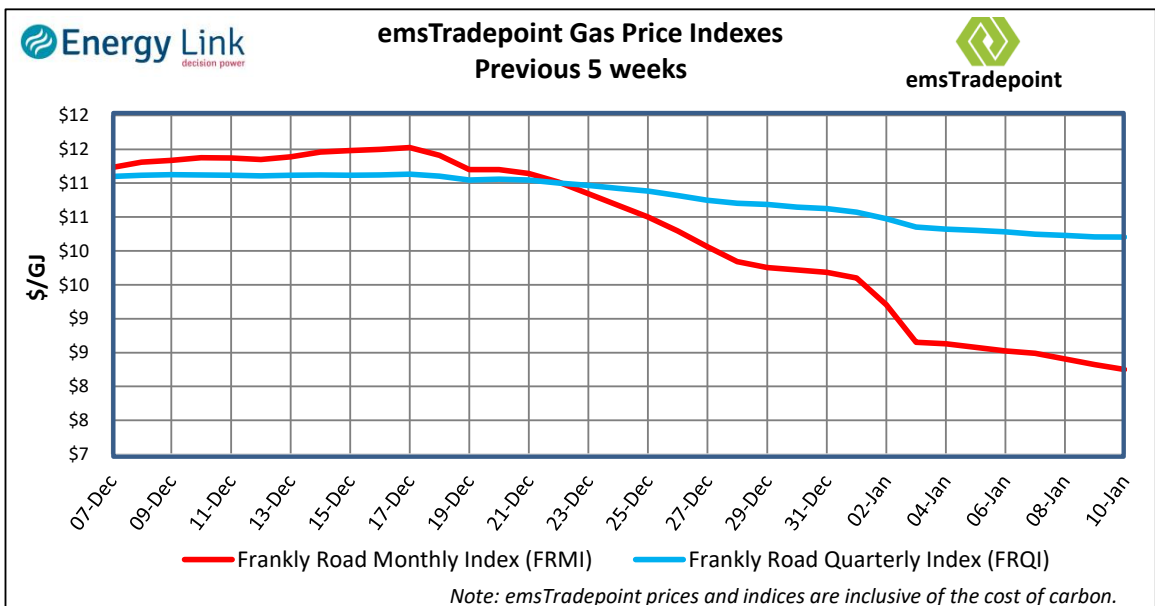
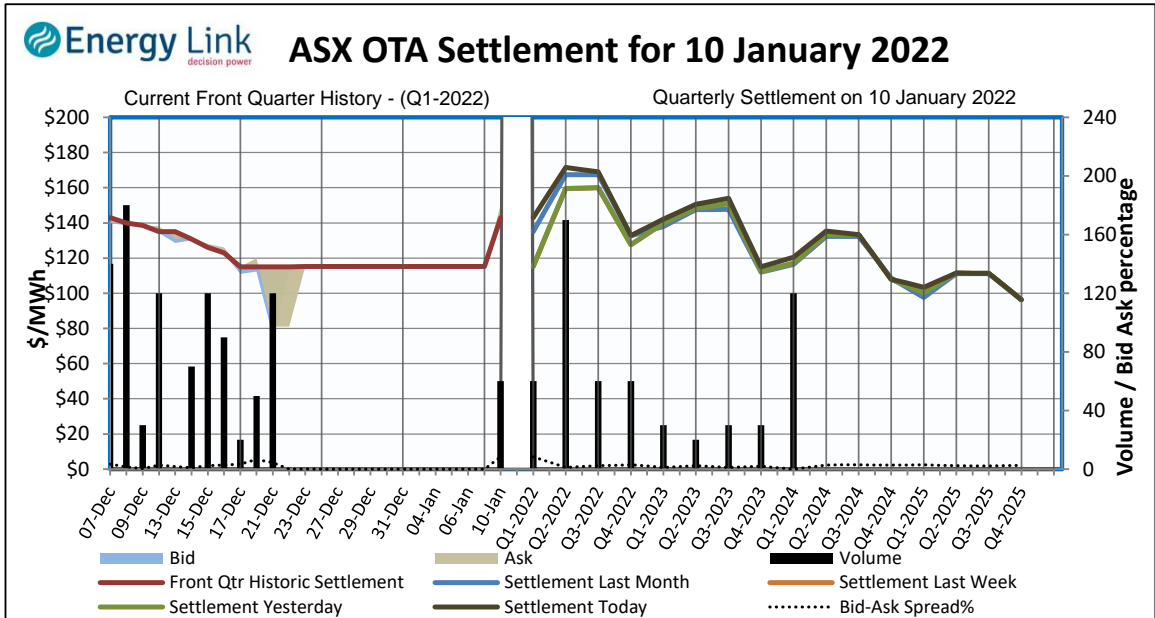
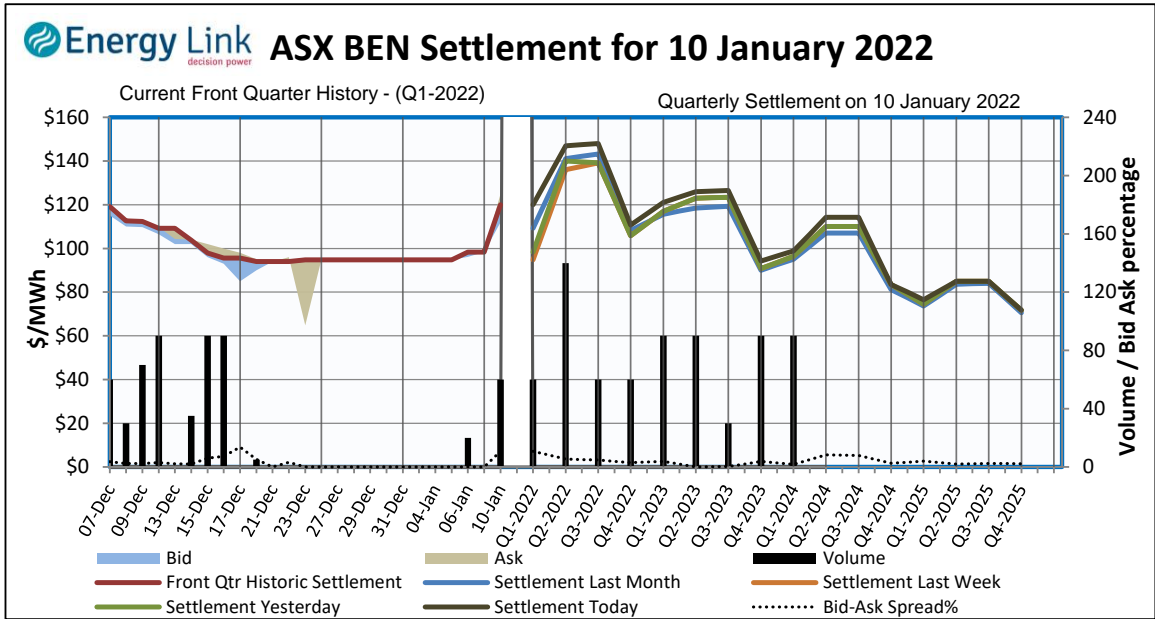
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creek and Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

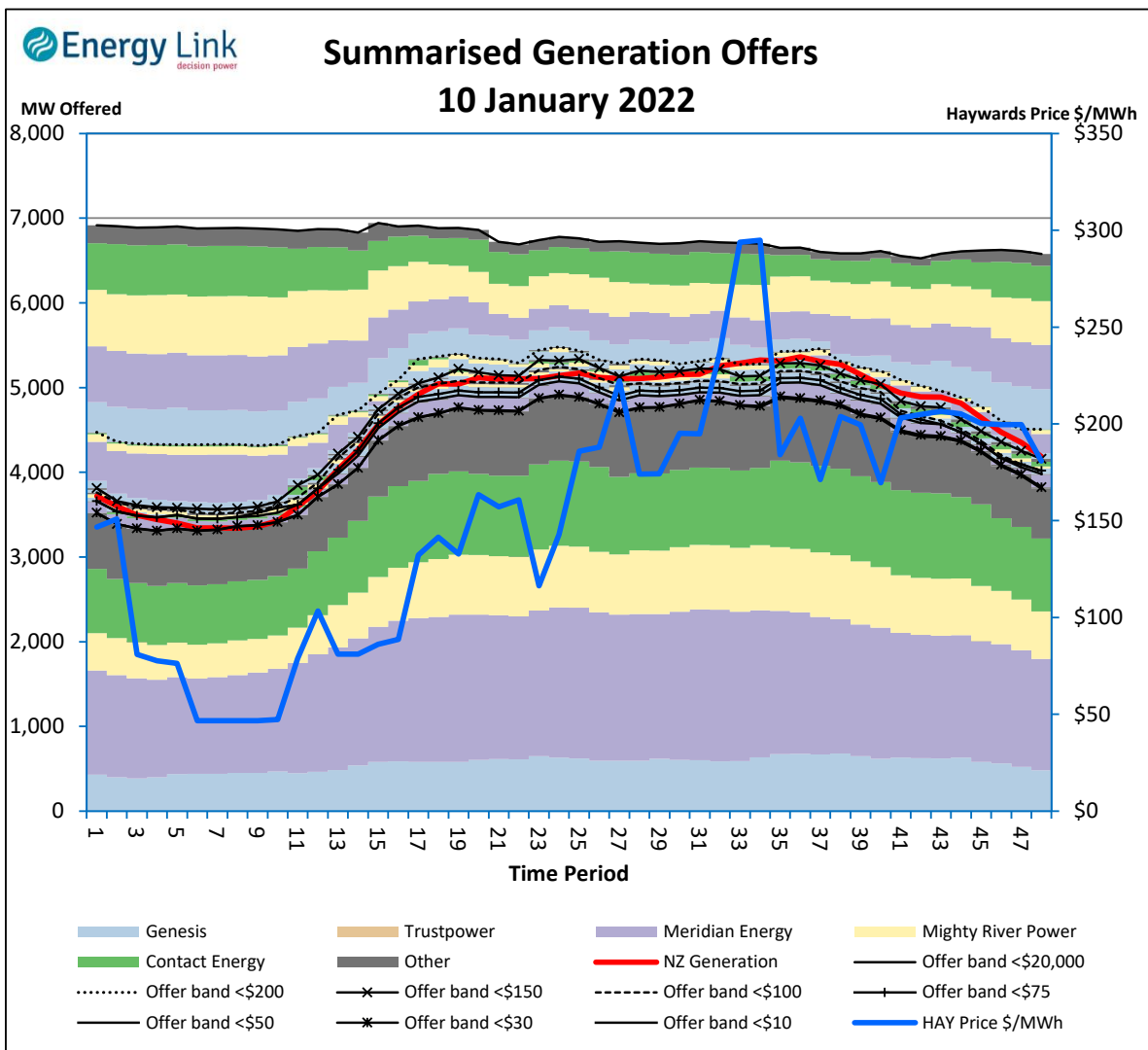


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.









**Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

- \$200 - \$20,000** : — Offer band <\$20,000
- \$150 - \$200** : ..... Offer band <\$200
- \$100 - \$150** : —x— Offer band <\$150
- \$75 - \$100** : - - - Offer band <\$100
- \$50 - \$75** : —+— Offer band <\$75
- \$30 - \$50** : — Offer band <\$50
- \$10 - \$30** : —\*— Offer band <\$30
- \$0 - \$10** : — Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

